

Submit 1 Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09229
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name STATE A A/C 1
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>03</u> Township <u>23S</u> Range <u>36E</u> NMPM LEA County		8. Well Number #069
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3450'		9. OGRID Number 329326
		10. Pool name or Wildcat [24130] EUNICE;SEVEN RIVERS-QUEEN, SOUTH ; [79240] JALMAT;TAN-YATES-7 RVRS (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: **Perf, Acidize, RTP** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PROCEDURE:

MIRU. POH w/tubing. RIH, clean out to TD @ 3675'. Add perfs from 3576'-3612'. Acidize new perfs and OH section (3648'-3675') w/ 5000 gals 15% NEFE HCL acid, 1500# rocksalt, & flush w/ 500 bbls 2% KCL water; TIH w/production string. Continue DHC-4426 of Jalmat and Eunice Pools. RTP.

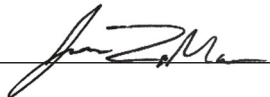
Spud Date:

Est: 05/24/2024

Rig Release Date:

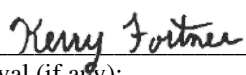
Est: 06/03/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Geologist DATE 01/10/2024

Type or print name Jessica Lamarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 1/23/24

Conditions of Approval (if any):

faeII

Well Name: State A A/C 1 #069

County

Lea

State

NM

Field

Surf Location:

SEC 3 T23S R36E 660 FSL, 990 FEL

GL Elev:

3450'

RKB:

3460'

Wellhead

TVD:

PBTD:

3675'

TD:

3675'

API#

30-025-09229

Original Spud Date:

10/9/1959

Completed Pool:

[24130] EUNICE;SEVEN RIVERS-QUEEN, SOUTH ;
[79240] JALMAT;TAN-YATES-7 RVRS (GAS)

Set Depth

Surface

336'

9 5/8" 32# J-55

300 sx, circ

Csg Details

Hole Size

12.25 inch

CURRENT

PERFORATIONS:

2/15/05: 2850', 1 shot

7/15/90: 2875-3139', 13 shots

2/15/05: 3203-3394', 33 shots

9/15/70: 3440-3566', 16 shots

10/20/59: 3648-3675' Open Hole

Prod

3648'

7" 20# J-55

250 sx, TOC = 2210' (TS)

8.75 inch

PBTD = 3675'

Tubing Details:

Run Date:

Description	Qty	Length	Depth
2 3/8" 4.7# J-55	106	3,400.00	3,400
SN	1	1.00	3,401
Perf Sub	1	4.00	3,405
Mud Anchor w/ bull plug	1	32.00	3,437

Pump Details:

Run Date:

Description	Size	Qty	Length	Depth
3/4" Rods	3/4"	128	3,200.00	3,200
Sinker Bar 1 1/2"	1.5"	8	200.00	3,400
Pump	1.5"	1	12.0	3,412

Pump Description

12" x 1.5" RHBC, Space 10" off bottom

Formation Tops

YATES	2984'	SAN ANDRES		TUBB	
7 RIVERS	3160'	GLORIETA		DRINKARD	
QUEEN	3522'	PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

History

10/9/1959	Spud
10/22/1959	Frac OH 3648-3675' w/ 10,000 gal oil + 10,000# sand
9/15/1970	Set CIBP @ 3630'. Perf 3440-3566'. Acid w/ 2000 gal 15% Frac w/ 20,000 gal gel + 30,000# sand
7/15/1990	Set CIBP @ 3420'. Perf 2875-3139'. Frac w/ 61,908 gal gel + 144,207# sand
2/15/2005	Perf 2850-3394'. Acidize w/? Frac w/ 301,200# sand
8/24/2011	Drilled out CIBPs at 3630' and 3420'

Pumping Unit

SPM

Stroke Length

228-xx-74

10

long

History	
10/9/1959	Spud

[illegible]

History	
10/9/1959	Spud

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CONDITIONS

Action 302200

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 302200
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run BHT test	1/23/2024