

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> CARLSON B-26	<b>Well Location:</b> T25S / R37E / SEC 26 / NESE / 32.0994756 / -103.1273105	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 04	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC032579E	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002511796	<b>Well Status:</b> Abandoned	<b>Operator:</b> FAE II OPERATING LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOC D 1/23/24 X7

**Subsequent Report**

**Sundry ID:** 2770312

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/17/2024

**Time Sundry Submitted:** 01:08

**Date Operation Actually Began:** 01/02/2024

**Actual Procedure:** 1/2/2024: MIRU, N/U BOP, rig up floor, and RIH w/ 93 joints tubing, tagged TOC on CIBP at 2,930'. Leak tested cement and CIBP to 500 psi, held for 30 mins. Circulate well with 70 bbls 9.5# mud. L/D 9 joints, mix and pump 52 sx 14.8# Class C cement from 2,678', leaving top of cement at 2,170' (displaced with 8.4 bbls 9.5# mud). Pulled 20 stands and S.D. WOC overnight. 1/3/2024: RIH and tagged TOC at 2,165'. R/U WL unit and perf at 2,165'. R/D WL, RIH w/ tubing to check for injection rate, pressured up to 500 psi and held for 30 minutes. Talked to Stephen Bailey w/ BLM and suggested to perforate again 50' higher. POOH w/ tubing, R/U WL and perf at 2,115'. R/D WL, RIH w/ tubing, check injection rate, pressure up to 500 psi and held for 30 mins. Discussed with Stephen Bailey w/ BLM and suggested to spot 100' balanced plug from 2,165' to 2,065'. Mix and pump 12 sx 14.8# Class C cement from 2,165', leaving top of cement at 2,055' (displaced with 7.9 bbls 9.5# mud). Pulled 20 stands, WOC for 4 hours. RIH and tagged cement plug top at 2,058'. R/U WL unit and perf at 1,115'. R/D WL, establish injection rate, mix and pump 27 sx 14.8# Class C cement from 1,115' squeeze, leaving top of cement at 1,004' (displaced with 6 bbls 9.5# mud). Pull 16 stands, secure well and S.D. WOC overnight. 1/4/2024: RIH and tagged TOC @ 988'. POOH w/ tubing, R/U WL unit and perf at 100'. R/D WL. Mix and pump 27 sx 14.8# Class C cement from 100' to surface, filling both 8-5/8" surface casing and 5-1/2" production casing with cement to surface. WOC, verified at surface. RD P&A rig. 1/10/2024: Dug out and cut off WH 3' B.G.L., welded on steel plate to casing, and install 4" OD x 4' tall above ground dry hole marker. \*Plugging operations completed: 1/4/2024

Well Name: CARLSON B-26

Well Location: T25S / R37E / SEC 26 / NESE / 32.0994756 / -103.1273105

County or Parish/State: LEA / NM

Well Number: 04

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMLC032579E

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002511796

Well Status: Abandoned

Operator: FAE II OPERATING LLC

**SR Attachments**

**Actual Procedure**

WBD\_Carlson\_B\_26\_4\_CURRENT\_P\_A\_2024\_01\_04\_20240117130807.pdf

**SR Conditions of Approval**

**Specialist Review**

3002511796\_Carlson\_B\_26\_04\_SR\_Plugging\_20240122122953.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VANESSA NEAL

Signed on: JAN 17, 2024 01:09 PM

Name: FAE II OPERATING LLC

Title: Reservoir Engineer

Street Address: 11757 KATY FREEWAY, SUITE 1000

City: HOUSTON

State: TX

Phone: (832) 219-0990

Email address: VANESSA@FAENERGYUS.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Approved

Disposition Date: 01/22/2024

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address		8. Well Name and No.
3b. Phone No. (include area code)		9. API Well No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

1/4/2024: RIH and tagged TOC @ 988. POOH w/ tubing, R/U WL unit and perf at 100. R/D WL. Mix and pump 27 sx 14.8# Class C cement from 100 to surface, filling both 8-5/8 surface casing and 5-1/2 production casing with cement to surface. WOC, verified at surface. RD P&A rig.

1/10/2024: Dug out and cut off WH 3 B.G.L., welded on steel plate to casing, and install 4 OD x 4 tall above ground dry hole marker.

\*Plugging operations completed: 1/4/2024

### Location of Well

0. SHL: NESE / 1980 FSL / 660 FEL / TWSP: 25S / RANGE: 37E / SECTION: 26 / LAT: 32.0994756 / LONG: -103.1273105 ( TVD: 0 feet, MD: 0 feet )

BHL: NESE / 1980 FSL / 660 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

01/18/2024

<b>Well Name:</b> CARLSON B-26	<b>Well Location:</b> T25S / R37E / SEC 26 / NESE / 32.0994756 / -103.1273105	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 04	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC032579E	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002511796	<b>Well Status:</b> Gas Well Shut In	<b>Operator:</b> FAE II OPERATING LLC

**Subsequent Report**

**Sundry ID:** 2770312

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/17/2024

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ABD 1.4.24 Reclamation Due 7-4-24  
 Accepted for Record 1-27-24  
 James R. Amos

<b>Well Name:</b> CARLSON B-26	<b>Well Location:</b> T25S / R37E / SEC 26 / NESE / 32.0994756 / -103.1273105	<b>County or Parish/State:</b> LEA / NM
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**SR Attachments**

**Actual Procedure**

WBD\_Carlson\_B\_26\_4\_CURRENT\_P\_A\_2024\_01\_04\_20240117130807.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** VANESSA NEAL

**Signed on:** JAN 17, 2024 01:09 PM

**Name:** FAE II OPERATING LLC

**Title:** Reservoir Engineer

**Street Address:** 11757 KATY FREEWAY, SUITE 1000

**City:** HOUSTON

**State:** TX

**Phone:** (832) 219-0990

**Email address:** VANESSA@FAENERGYUS.COM

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMLC032579E**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **FAE II OPERATING LLC**

3a. Address **11757 KATY FREEWAY SUITE 725, HOUSTON** 3b. Phone No. (include area code)  
**(832) 706-0049**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 26/T25S/R37E/NMP**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **CARLSON B-26/04**

9. API Well No. **3002511796**

10. Field and Pool or Exploratory Area  
**LANGLIE/LANGLIE**

11. Country or Parish, State  
**LEA/NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**VANESSA NEAL / Ph: (832) 219-0990**

Signature (Electronic Submission)

Title **Reservoir Engineer**

Date **01/17/2024**

*Accepted for Record* **THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by- *James A. Davis*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **SEAS** Date **1-22-24**

Office **CFD**

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(Instructions on page 2)

## Additional Information

### Additional Remarks

1/4/2024: RIH and tagged TOC @ 988. POOH w/ tubing, R/U WL unit and perf at 100. R/D WL. Mix and pump 27 sx 14.8# Class C cement from 100 to surface, filling both 8-5/8 surface casing and 5-1/2 production casing with cement to surface. WOC, verified at surface. RD P&A rig.

1/10/2024: Dug out and cut off WH 3 B.G.L., welded on steel plate to casing, and install 4 OD x 4 tall above ground dry hole marker.

\*Plugging operations completed: 1/4/2024

### Location of Well

0. SHL: NESE / 1980 FSL / 660 FEL / TWSP: 25S / RANGE: 37E / SECTION: 26 / LAT: 32.0994756 / LONG: -103.1273105 ( TVD: 0 feet, MD: 0 feet )

BHL: NESE / 1980 FSL / 660 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Well Name: CARLSON B 26 #004 Lease No: LC-032579 Lease Type: Federal  
 Township: 25-S Range: 37-E Sec: 26-I Location: 1980' FSL & 660' FEL  
 County: Lea State: NM API: 30-025-11796 Formation: Langlie Mattix; 7 RVRs-QUEEN-GB

**CURRENT**

Surface Csg  
 Size: 8-5/8"  
 Wt.&Thrd: 24/32  
 Grade: \_\_\_\_\_  
 Set @: 2155'  
 Sxs cmt: 600 sxs  
 Circ: Circ  
 TOC: Surface  
 Hole Size: 11"

KB: 3056'  
 DF: 3055'  
 GL: 3045'  
 Spud Date: 6/14/1956  
 Compl. Date: 7/6/1956

History - Highlights  
**2019-06:** Well TA'd; 5.5" CIBP @ 2968, 4 sx cmt top. TOC: 2928'; filled wellbore with corrosion resistant fluid  
**2024-01:** P&A Well

Perf @ 100'  
 Cmt sqz (27 sxs) 0'-100'  
 Perf @ 1115'  
 Cmt sqz (27 sxs) 988'-1115'  
 Perf @ 2115'  
 Perf @ 2165'  
 Cmt plug (12 sxs) 2058'-2165'  
 Cmt plug (sqz perfs) 2165'-2978'

**YATES (Top @ 2310') [SQUEEZED]**  
 2319'-2325' - Jul 1956  
 Frac w/ 7 RVRs w/ 15,000 gals & 15,000# sand  
**7-RIVERS (Top @ 2565') [SQUEEZED]**  
 2614'-2628' - Jul 1956  
 Frac w/ Yates w/ 15,000 gals & 15,000# sand

**QUEEN (Top @ 2960') [ISOLATED]**  
 3030'-3048' (4 SPF) - Jul 1956  
 Frac w/ 10,000 gals fluid & 10,000# sand

Cmt on top 2930'  
 CIBP 2968'

Production Csg  
 Size: 5-1/2"  
 Wt.&Thrd: 15.5#  
 Grade: \_\_\_\_\_  
 Set @: 3360'  
 Sxs Cmt: 350 sxs  
 Circ: \_\_\_\_\_  
 TOC: 2160' (temp)  
 Hole Size: 7-7/8"

Plug @ 3390'  
 Open hole filled with heavy rotary mud  
**SAN ANDRES (Top @ 3562')**  
**GLORIETTA (Top @ 4670')**

Open Hole  
 Size: 7-7/8"  
 Down to: 4831'

PBTD 2928'  
 TD 4831'

Tubulars - Capacities and Performance	

Well Name: CARLSON B 26 #004 Lease No: LC-032579 Lease Type: Federal  
 Township: 25-S Range: 37-E Sec: 26-1 Location: 1980' FSL & 660' FEL  
 County: Lea State: NM API: 30-025-11796 Formation: Langlie Mattix; 7 RVRs-QUEEN-GB

**CURRENT**

**Surface Csg**  
 Size: 8-5/8"  
 Wt. & Thrd: 24/32  
 Grade: \_\_\_\_\_  
 Set @: 2155'  
 Sxs cmt: 600 sxs  
 Circ: Circ  
 TOC: Surface  
 Hole Size: 11"

KB: 3056'  
 DF: 3055'  
 GL: 3045'  
 Spud Date: 6/14/1956  
 Compl. Date: 7/6/1956

**History - Highlights**  
**2019-06:** Well TA'd; 5.5" CIBP @ 2968, 4 sx cmt top. TOC: 2928'; filled wellbore with corrosion resistant fluid  
**2024-01:** P&A Well

Perf @ 100'  
 Cmt sqz (27 sxs) 0'-100'

Perf @ 1115'  
 Cmt sqz (27 sxs) 988'-1115'

Perf @ 2115'  
 Perf @ 2165'  
 Cmt plug (12 sxs) 2058'-2165'

Cmt plug (sqz perfs) 2165'-2978'

**YATES (Top @ 2310') [SQUEEZED]**  
 2319'-2325' - Jul 1956  
 Frac w/ 7 RVRs w/ 15,000 gals & 15,000# sand  
**7-RIVERS (Top @ 2565') [SQUEEZED]**  
 2614'-2628' - Jul 1956  
 Frac w/ Yates w/ 15,000 gals & 15,000# sand

Cmt on top 2930'  
 CIBP 2968'

**QUEEN (Top @ 2960') [ISOLATED]**  
 3030'-3048' (4 SPF) - Jul 1956  
 Frac w/ 10,000 gals fluid & 10,000# sand

**Production Csg**  
 Size: 5-1/2"  
 Wt. & Thrd: 15.5#  
 Grade: \_\_\_\_\_  
 Set @: 3360'  
 Sxs Cmt: 350 sxs  
 Circ: \_\_\_\_\_  
 TOC: 2160' (temp)  
 Hole Size: 7-7/8"

Plug @ 3390'  
 Open hole filled with heavy rotary mud  
**SAN ANDRES (Top @ 3562')**  
**GLORIETTA (Top @ 4670')**

**Open Hole**  
 Size: 7-7/8"  
 Down to: 4831'

PBTD 2928'  
 TD 4831'

Tubulars - Capacities and Performance	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
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**District III**  
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 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
 Action 306720

**COMMENTS**

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 306720
	Action Type: [C-103] Sub. Plugging (C-103P)

**COMMENTS**

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	1/23/2024

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CONDITIONS  
 Action 306720

**CONDITIONS**

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**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/23/2024