Received by OCD: 1/18/2024 3:54:5 Submit I Copy To Appropriate District Office	State of N	lew Mexico nd Natural Resources		Page 1 of 4 rm C-103 July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		ATION DIVISION	WELL API NO. 30-005-60159	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			308697	
SUNDRY NOT	TICES AND REPORTS ON		7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Double L Queen Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number. 002	
2. Name of Operator	Gas well Other		9. OGRID Number	
State of New Mexico formerly	Canyon E&P Company		269864	
3. Address of Operator 1625 N. French Drive, Hobbs, N.	88240		10. Pool name or Wildcat Double L Queen	
4. Well Location	00240		Double L Queen	
Unit Letter D :	330 feet from the N	line and 990	feet from the W	line
Section 25	Township	14S Range 29E	NMPM Chaves	County
	,	ther DR, RKB, RT, GR, etc.)	Grand and Art I	
	3888' GL			Tax Sales
12. Check	Appropriate Box to Ind	icate Nature of Notice,	Report or Other Data	
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORL		_
TEMPORARILY ABANDON PULL OR ALTER CASING		☐ COMMENCE DRI ☐ CASING/CEMENT		\boxtimes
DOWNHOLE COMMINGLE	J MOLTIFLE COMPL	CASING/CEMEN		
	1			
CLOSED-LOOP SYSTEM	1	_		_
OTHER:		OTHER:	d give portinent dates, including as	timated data
OTHER: 13. Describe proposed or com	pleted operations. (Clearly s	state all pertinent details, and	d give pertinent dates, including es	
OTHER: 13. Describe proposed or com of starting any proposed v proposed completion or re	upleted operations. (Clearly swork). SEE RULE 19.15.7.14 ecompletion.	state all pertinent details, and 4 NMAC. For Multiple Cor	d give pertinent dates, including es inpletions: Attach wellbore diagra	
OTHER: 13. Describe proposed or com of starting any proposed v proposed completion or re	upleted operations. (Clearly syork). SEE RULE 19.15.7.1-	state all pertinent details, and 4 NMAC. For Multiple Cor		
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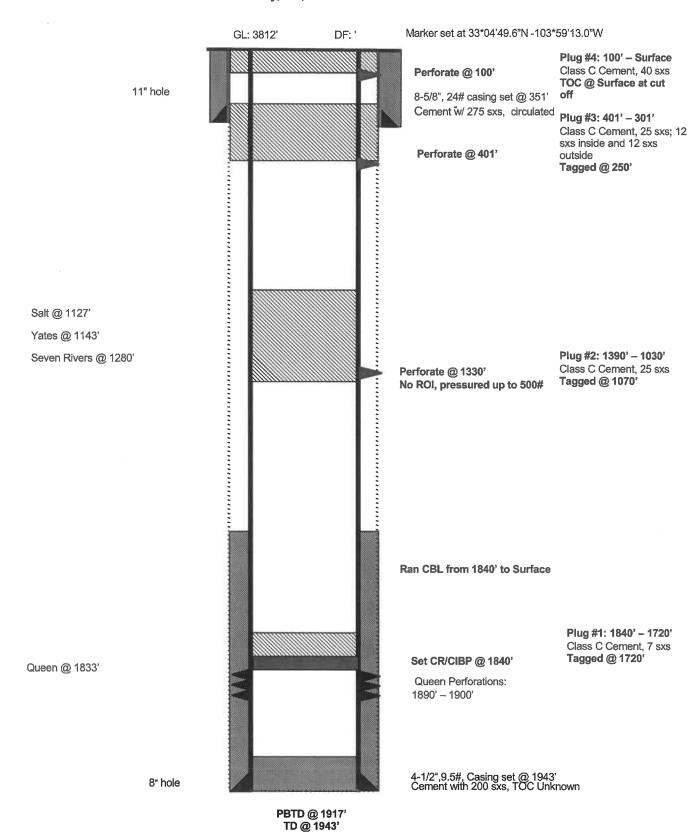
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Double L Queen Unit 002

As Plugged on 11/2/2023, Amended

Double L Queen

Unit D, 330' FNL & 990' FWL, Section 25, T14S, R29E Chaves County, NM, API #30-005-60159





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 305253

CONDITIONS

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	305253
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
jagarcia	None	1/24/2024