

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: SD WE 15 FED P9	Well Location: T26S / R32E / SEC 15 / SESE / 32.035506 / -103.658314	County or Parish/State: LEA / NM
Well Number: 7H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254364200S1	Well Status: Producing Oil Well	Operator: CHEVRON USA INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 1/24/24

X7

Notice of Intent

Sundry ID: 2759054

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 11/01/2023

Time Sundry Submitted: 10:08

Date proposed operation will begin: 11/01/2023

Procedure Description: CHEVRON USA INC REQUESTS TO TEMPORARY ABANDON THE ABOVE WELL. THIS WELLBORE IS BEING PROPOSED FOR TEMPORAY ABANDONMENT DUE TO BECOMING UNECONOMIC FROM WATER INFLUX PROHIBITING THE PRODUCTION OF HYDROCARBONS. THE TA OF THIS WELLBORE ALLOWS FURTHER INVESTIGATION AND PLANNING ON HOW TO RETURN WEL TO PRESERVES WELLBORE SHOULD A WAY TO ECONOMICALLY PRODUCE EMERGES OR PROGRESS TO PLUG AND ABANDONMENT. PROCEDURE TO TA: RIG UP, KILL WELL AND PULL OUT OF HOLE WITH EQUIPMENT. TOP PERF IS 9,308'. RUN IN AND SET CIBP AT 9,208', DUMP BAIL 35' OF CLASS H CEMENT. CIRCULATE WELLBORE CLEAN WITH BRINE WATER MIXED WITH BIOCID. TEST TO 500#S, NIPPLE UP WELLHEAD AND RIG DOWN. WELLBORE DIAGRAM IS ATTACHED

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SD_wE_15_FED_P9_7h_TA_WBD_20231101100842.pdf

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Well Location: T26S / R32E / SEC 15 / SESE / 32.035506 / -103.658314

County or Parish/State: LEA / NM

Well Number: 7H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM118722

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254364200S1

Well Status: Producing Oil Well

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: NOV 01, 2023 10:08 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W. Bender Blvd

City: Hobbs

State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959

BLM POC Email Address: clayton@blm.gov

Disposition: Approved

Disposition Date: 11/17/2023

Signature: Cody R. Layton

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 12 FSL / 1421 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.035506 / LONG: -103.658314 (TVD: 0 feet, MD: 0 feet)

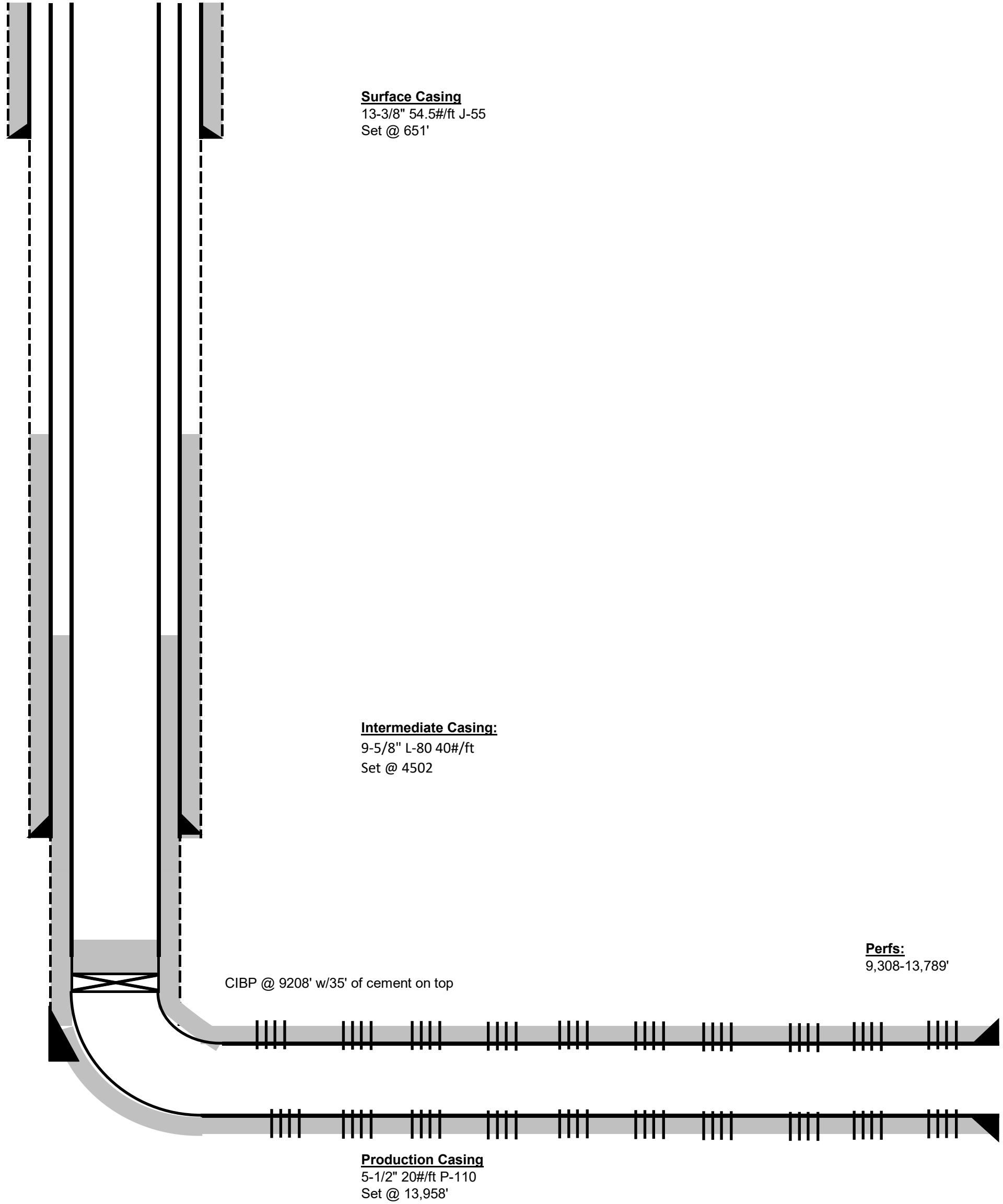
PPP: NWNE / 180 FNL / 990 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049681 / LONG: -103.656866 (TVD: 8992 feet, MD: 9104 feet)

BHL: NWNE / 180 FNL / 990 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049681 / LONG: -103.656866 (TVD: 9058 feet, MD: 13955 feet)

SD WE 15 FED P9 7H

API#: 30-025-43642
Chevno: PK8757
Field: Jennings
County: Lea County, Nm

Spud: 4/14/2017
Complete: 8/18/2017
Elevation: 3158
KB: 33



Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43642
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SD WE 15 FED P9
8. Well Number 7H
9. OGRID Number 4323
10. Pool name or Wildcat JENNINGS/UPPER BN SPR SHALE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3158 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator CHEVRON USA INCORPORATED
3. Address of Operator P O BOX 1635, HOUSTON, TX 77251
4. Well Location
Unit Letter O : 12 feet from the SOUTH line and 1421 feet from the EAST line
Section 15 Township 26S Range 32 E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3158 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [x] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
CHEVRON REQUESTS THE FOLLOWING:

CHEVRON USA INC REQUESTS TO TEMPORARY ABANDON THE ABOVE WELL. THIS WELLBORE IS BEING PROPOSED FOR TEMPORARY ABANDONMENT DUE TO BECOMING UNECONOMIC FROM WATER INFLUX PROHIBITING THE PRODUCTION OF HYDROCARBONS. THE TA OF THIS WELLBORE ALLOWS FURTHER INVESTIGATION AND PLANNING ON HOW TO RETURN WELL TO PRESERVES WELLBORE SHOULD A WAY TO ECONOMICALLY PRODUCE EMERGES OR PROGRESS TO PLUG AND ABANDONMENT.

PROCEDURE TO TA: RIG UP, KILL WELL AND PULL OUT OF HOLE WITH EQUIPMENT. TOP PERF IS 9,308'. RUN IN AND SET CIBP AT 9,208', DUMP BAIL 35' OF CLASS H CEMENT. CIRCULATE WELLBORE CLEAN WITH BRINE WATER MIXED WITH BIOCID. TEST TO 500#S, NIPPLE UP WELLHEAD AND RIG DOWN.
SEE ATTACHED WELLBORE DIAGRAM

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Taylor TITLE HSE Regulatory Tech DATE 01/23/2024

Type or print name Nicole Taylor E-mail address: nicole.taylor@chevron.com PHONE: 432-687-7723

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/24/24

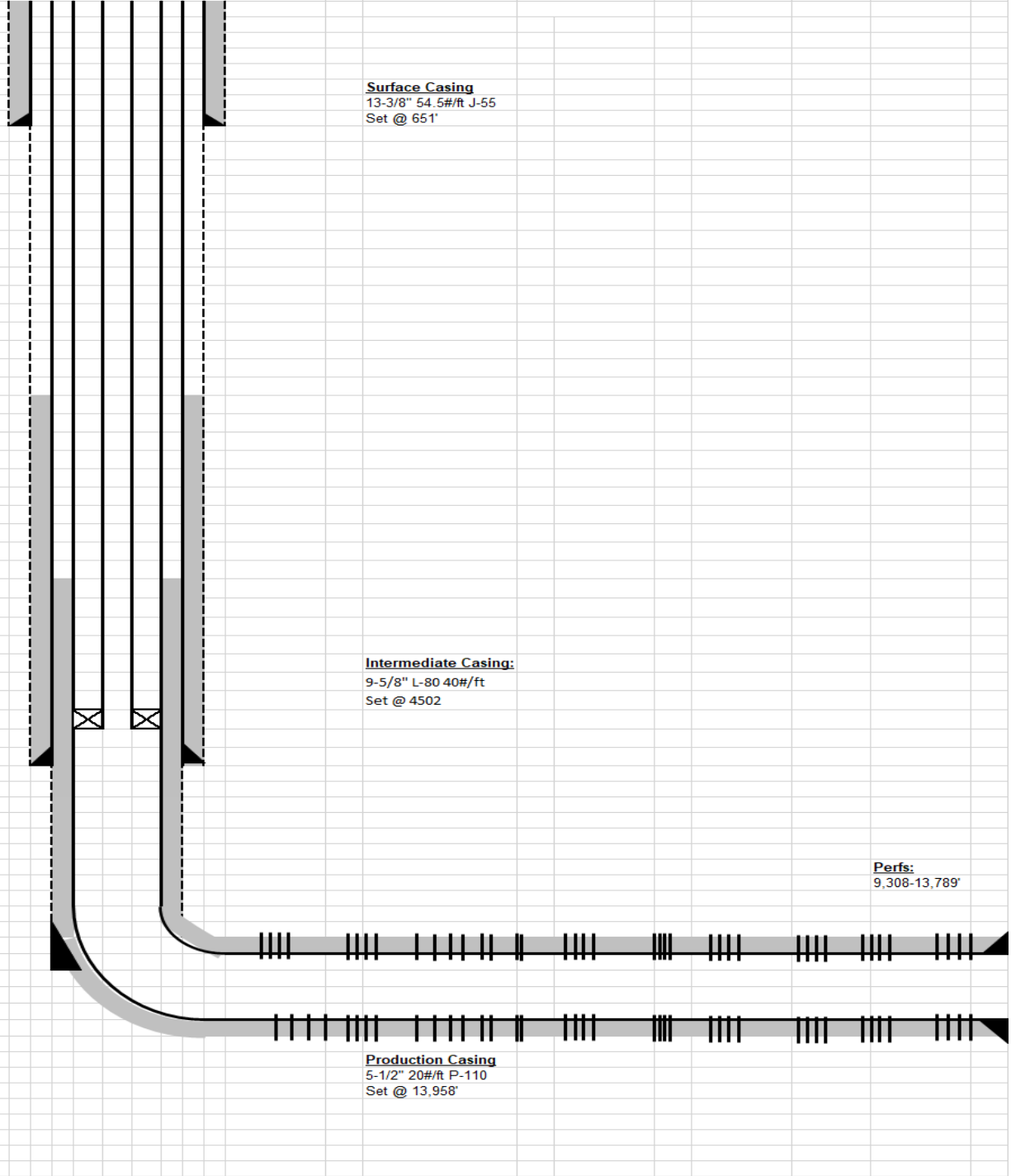
Conditions of Approval (if any):

CHEVRON'S PLAN REVISION:

THIS WELLBORE IS BEING PROPOSED FOR TEMPORARY ABANDONMENT DUE TO BECOMING UNECONOMIC FROM WATER INFLUX PROHIBITING THE PRODUCTION OF HYDROCARBONS. THE TA OF THIS WELLBORE ALLOWS FURTHER INVESTIGATION AND PLANNING ON HOW TO RETURN WELL TO PRESERVES WELLBORE SHOULD A WAY TO ECONOMICALLY PRODUCE EMERGES OR PROGRESS TO PLUG AND ABANDONMENT. PROCEDURE TO TA: RIG UP, KILL WELL AND PULL OUT OF HOLE WITH EQUIPMENT. TOP PERF IS 9,308'. RUN IN AND SET CIBP AT 9,208', DUMP BAIL 35' OF CLASS H CEMENT. CIRCULATE WELLBORE CLEAN WITH BRINE WATER MIXED WITH BIOCID. TEST TO 500#'S, NIPPLE UP WELLHEAD AND RIG DOWN.

SD WE 15 FED P9 7H

API#:	30-025-43642	Spud	4/14/2017
Chevno:	PK8757	Complete	8/18/2017
Field:	Jennings	Elevation	3158
County	Lea County, Nm	KB	33



Surface Casing
13-3/8" 54.5#/ft J-55
Set @ 651'

Intermediate Casing:
9-5/8" L-80 40#/ft
Set @ 4502

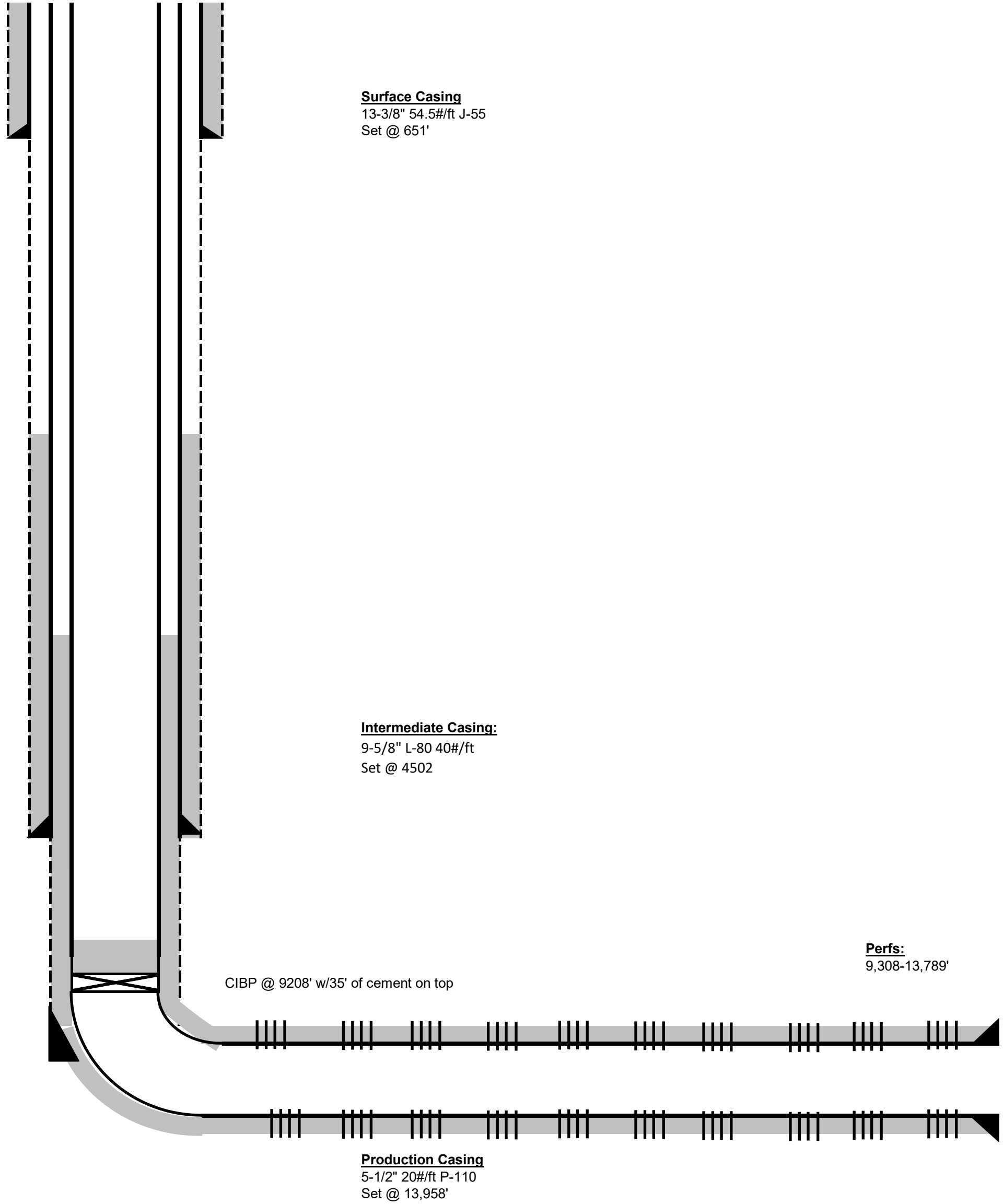
Perfs:
9,308-13,789'

Production Casing
5-1/2" 20#/ft P-110
Set @ 13,958'

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 305177

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 305177
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/24/2024