

Well Name: POKER LAKE UNIT 29-20 BS	Well Location: T25S / R31E / SEC 29 / NENW /	County or Parish/State:
Well Number: 102H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC061634B	Unit or CA Name:	Unit or CA Number: NMNM71016X
US Well Number:	Well Status: Approved Application for Permit to Drill	Operator: XTO PERMIAN OPERATING LLC

Notice of Intent

Sundry ID: 2765076

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 12/07/2023

Time Sundry Submitted: 02:26

Date proposed operation will begin: 01/05/2024

Procedure Description: Pool Change, First and Last Take Point Changes, Bottom Hole Location Change, Drilling Plan Change, Directional Plan Change, Casing/Cement Change. POOL: FROM: (98220) Purple Sage; Wolfcamp (gas) TO: WC; Big Sinks; Bone Spring (96654) FTP: FROM: 2310' FNL & 750' FWL TO: 2115' FNL & 586' FEL of Section 29-T25S-R31E PPP1: 2649' FNL & 587' FEL LTP: FROM: 100' FNL & 750' FWL TO: 2566' FSL & 571' FEL of Section 17-T25S-R31E BHL: FROM: 50' FNL & 750' FWL TO: 2665' FSL & 571' FEL of Section 17-T25S-R31E HOLE AND CASING SIZES: surface, intermediate and production hole, casing and cement will be downsized based on the attached drilling program. Due to the downsize in these strings, the wellhead configuration has also changed based on the attached drilling program. Casing/Cement design per the attached drilling program. Attachments: C102 Drilling Program Directional Plan MBS

NOI Attachments

Procedure Description

Poker_Lake_Unit_29_20_BS_102H_Sundry_Attachments_20231207142531.pdf

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Conditions of Approval

Additional

Sec_29_25S_31E_NMP_Sundry_2765076_Poker_Lake_Unit_29_20_BS_102H_COAs_20240126100436.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS

Signed on: JAN 23, 2024 12:14 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: Midland

State: TX

Phone: (432) 218-3671

Email address: CASSIE.EVANS@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 01/26/2024

Signature: Chris Walls

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMLC061634B
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM71016X
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. POKER LAKE UNIT 29-20 BS/102H
2. Name of Operator XTO PERMIAN OPERATING LLC		9. API Well No.
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,	3b. Phone No. (include area code) (432) 683-2277	10. Field and Pool or Exploratory Area COTTON DRAW/BONE SPING, SOUTH
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 29/T25S/R31E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Pool Change, First and Last Take Point Changes, Bottom Hole Location Change, Drilling Plan Change, Directional Plan Change, Casing/Cement Change.

POOL: FROM: (98220) Purple Sage; Wolfcamp (gas) TO: WC; Big Sinks; Bone Spring (96654)
FTP: FROM: 2310 FNL & 750 FWL TO: 2115 FNL & 586 FEL of Section 29-T25S-R31E
PPP1: 2649 FNL & 587 FEL
LTP: FROM: 100 FNL & 750 FWL TO: 2566 FSL & 571 FEL of Section 17-T25S-R31E
BHL: FROM: 50 FNL & 750 FWL TO: 2665 FSL & 571 FEL of Section 17-T25S-R31E

HOLE AND CASING SIZES: surface, intermediate and production hole, casing and cement will be downsized based on the attached drilling program. Due to the downsize in these strings, the wellhead configuration has also changed based on the attached drilling program.
Casing/Cement design per the attached drilling program.
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CASSIE EVANS / Ph: (432) 218-3671	Title Regulatory Analyst
Signature (Electronic Submission)	Date 01/23/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title Petroleum Engineer	Date 01/27/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Attachments:

C102

Drilling Program

Directional Plan

MBS

Location of Well

- 0. SHL: NENW / 531 FNL / 1575 FWL / TWSP: 25S / RANGE: 31E / SECTION: 29 / LAT: 32.107095 / LONG: -103.803751 (TVD: 0 feet, MD: 0 feet)
- PPP: SWNW / 2310 FNL / 750 FWL / TWSP: 25S / RANGE: 31E / SECTION: 29 / LAT: 32.102201 / LONG: -103.806463 (TVD: 11514 feet, MD: 12194 feet)
- BHL: NWNW / 50 FNL / 750 FWL / TWSP: 25S / RANGE: 31E / SECTION: 20 / LAT: 32.123018 / LONG: -103.806274 (TVD: 11514 feet, MD: 19767 feet)

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Permian Operating LLC
WELL NAME & NO.:	Poker Lake Unit 29-20 BS 102H
LOCATION:	Sec 29-25S-31E-NMP
COUNTY:	Eddy County, New Mexico

*Changes approved through engineering via **Sundry 2765076** on 01/26/2024. Any previous COAs not addressed within the updated COAs still apply.*

COA

H₂S	<input checked="" type="radio"/> No	<input type="radio"/> Yes		
Potash / WIPP	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P	<input type="checkbox"/> WIPP
Cave / Karst	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
Cementing	<input type="checkbox"/> Primary Squeeze	<input checked="" type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
Special Req	<input checked="" type="checkbox"/> Break Testing	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Variance	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Capitan Reef
Variance	<input type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Fluid-Filled	<input type="checkbox"/> Open Annulus
<input type="checkbox"/> Batch APD / Sundry				

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately 862 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. **NOTE: This area has a high dissolution of salt, so the operator may need to make adjustments to their surface set depths to find a competent set point.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours**

- or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- a. First stage: Operator will cement with intent to reach the top of the **Brushy Canyon at 6859'**
 - b. Second stage:
 - Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**
- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the 7-5/8" casing to surface after the second stage BH to verify TOC.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
- Cement should tie-back at least **300 feet** into previous casing string (due to not meeting the 0.422" clearance requirement.) Operator shall provide method of verification. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. (This is not necessary for secondary recovery unit wells)

(Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system))

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.

- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOPE tests (minimum of 4 hours)
- **Eddy County (API No. / US Well No. contains 30-015-#####)**
Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822
 - **Lea County (API No. / US Well No. contains 30-025-#####)**
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981
1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
 2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The

- casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The results of the test shall be reported to the appropriate BLM office.
 - f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
 - h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number API ID 10400067996	² Pool Code 96654	³ Pool Name WC; Big Sinks; Bone Spring
⁴ Property Code	⁵ Property Name POKER LAKE UNIT 29-20 BS	⁶ Well Number 102H
⁷ OGRID No. 373075	⁸ Operator Name XTO Permian Operating, LLC.	⁹ Elevation 3,363'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	25 S	31 E		531	NORTH	1,575	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	25 S	31 E		2,665	SOUTH	571	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BOX
- DEDICATED ACREAGE BOX

SHL (NAD83 NME)
Y = 403,100.4
X = 705,311.5
LAT. = 32.107095° N
LONG. = 103.803751° W

LTP (NAD83 NME)
Y = 411,514.3
X = 708,461.5
LAT. = 32.130180° N
LONG. = 103.793442° W

FTP (NAD83 NME)
Y = 401,537.0
X = 708,456.3
LAT. = 32.102755° N
LONG. = 103.793620° W

BHL (NAD83 NME)
Y = 411,613.3
X = 708,460.9
LAT. = 32.130453° N
LONG. = 103.793443° W

CORNER COORDINATES (NAD83 NME)

A - Y = 401,001.6 N	X = 709,043.1 E
B - Y = 403,655.9 N	X = 709,040.0 E
C - Y = 406,301.5 N	X = 709,045.9 E
D - Y = 408,951.2 N	X = 709,048.2 E
E - Y = 411,616.9 N	X = 709,031.4 E
F - Y = 400,992.8 N	X = 707,713.2 E
G - Y = 403,647.2 N	X = 707,718.9 E
H - Y = 406,297.4 N	X = 707,710.8 E
I - Y = 408,945.3 N	X = 707,700.8 E
J - Y = 411,610.8 N	X = 707,699.8 E

SHL (NAD27 NME)
Y = 403,042.4
X = 664,126.0
LAT. = 32.106971° N
LONG. = 103.803273° W

LTP (NAD27 NME)
Y = 411,456.1
X = 667,276.4
LAT. = 32.130056° N
LONG. = 103.792962° W

FTP (NAD27 NME)
Y = 401,479.1
X = 667,270.7
LAT. = 32.102630° N
LONG. = 103.793142° W

BHL (NAD27 NME)
Y = 411,555.1
X = 667,275.8
LAT. = 32.130328° N
LONG. = 103.792962° W

CORNER COORDINATES (NAD27 NME)

A - Y = 400,943.7 N	X = 667,857.4 E
B - Y = 403,598.0 N	X = 667,854.4 E
C - Y = 406,243.5 N	X = 667,860.4 E
D - Y = 408,893.2 N	X = 667,862.8 E
E - Y = 411,558.7 N	X = 667,846.4 E
F - Y = 400,934.9 N	X = 666,527.5 E
G - Y = 403,580.2 N	X = 666,533.4 E
H - Y = 406,239.3 N	X = 666,525.3 E
I - Y = 408,887.2 N	X = 666,515.5 E
J - Y = 411,552.6 N	X = 666,514.7 E

PPP1 (NAD83 NME)
Y = 406,299.7
X = 708,458.8
LAT. = 32.115846° N
LONG. = 103.793535° W

PPP1 (NAD27 NME)
Y = 406,241.7
X = 667,273.3
LAT. = 32.115722° N
LONG. = 103.793057° W

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Terra Sebastian 12/07/2023
Signature Date

Terra Sebastian
Printed Name

terra.b.sebastian@exxonmobil.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-15-2023
Date of Survey

LM 2019082877

Signature and Seal of
Professional Surveyor:

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Tim C. Pappas 16 OCT 2023

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS 21209
Certificate Number

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.

Poker Lake Unit 29-20 BS 102H

Projected TD: 21866.45' MD / 10181' TVD

SHL: 531' FNL & 1575' FWL , Section 29, T25S, R31E

BHL: 2665' FSL & 571' FEL , Section 17, T25S, R31E

Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	762'	Water
Top of Salt	1137'	Water
Base of Salt	3994'	Water
Delaware	4199'	Water
Brushy Canyon	6859'	Water/Oil/Gas
Bone Spring	8139'	Water
1st Bone Spring	8963'	Water/Oil/Gas
2nd Bone Spring	9588'	Water/Oil/Gas
Target/Land Curve	10181'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 862' (275' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 10465.69' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 21866.45 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 10165.69 feet).

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 862'	9.625	40	J-55	BTC	New	1.38	7.30	18.27
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.85	2.71	1.80
8.75	4000' – 10465.69'	7.625	29.7	HC L-80	Flush Joint	New	2.07	1.99	2.11
6.75	0' – 10365.69'	5.5	20	RY P-110	Semi-Premium	New	1.26	1.96	2.09
6.75	10365.69' - 21866.45'	5.5	20	RY P-110	Semi-Flush	New	1.26	2.00	2.09

- XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry
- XTO requests to not utilize centralizers in the curve and lateral
- 7.625 Collapse analyzed using 50% evacuation based on regional experience.
- 5.5 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
- Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less
- XTO requests the option to use 5" BTC Float equipment for the the production casing

Wellhead:

Permanent Wellhead – Multibowl System

A. Starting Head: 11" 10M top flange x 9-5/8" bottom

B. Tubing Head: 11" 10M bottom flange x 7-1/16" 15M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 7-5/8" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 862'

Lead: 180 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft³/sx, 10.13 gal/sx water)

Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 10465.69'

1st Stage

Optional Lead: 370 sxs Class C (mixed at 10.5 ppg, 2.77 ft³/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 330 sxs Class C (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)

TOC: Brushy Canyon @ 6859

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

2nd Stage

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft³/sx, 9.61 gal/sx water)

Tail: 770 sxs Class C (mixed at 14.8 ppg, 1.33 ft³/sx, 6.39 gal/sx water)

Top of Cement: 0

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6859') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing: 5.5, 20 New Semi-Flush, RY P-110 casing to be set at +/- 21866.45'

Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft³/sx, 15.00 gal/sx water) Top of Cement: 10165.69 feet

Tail: 800 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft³/sx, 8.38 gal/sx water) Top of Cement: 10665.69 feet

Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

5. Pressure Control Equipment

Once the permanent WH is installed on the 9.625 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3319 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 9.625, 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nipping up on the 7.625, the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production

hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 862'	12.25	FW/Native	8.4-8.9	35-40	NC
862' - 10465.69'	8.75	FW / Cut Brine / Direct Emulsion	9.5-10	30-32	NC
10465.69' - 21866.45'	6.75	OBM	10.5-11	50-60	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution. A 9.7 ppg - 10.2 ppg cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 165 to 185 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 5559 psi.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Well Plan Report - PLU 29-20 102H

Measured Depth: 21866.45 ft
TVD RKB: 10181.00 ft
Location
Cartographic Reference System: New Mexico East - NAD 27
Northing: 403042.40 ft
Easting: 664126.00 ft
RKB: 3395.00 ft
Ground Level: 3363.00 ft
North Reference: Grid
Convergence Angle: 0.28 Deg

Site: A
Slot: PLU 29-20 102H

Plan Sections PLU 29-20 102H

Measured	Depth (ft)	Inclination (Deg)	Azimuth (Deg)	TVD RKB (ft)	Y Offset (ft)	X Offset (ft)	Build		Turn		Dogleg	
							Rate (Deg/100ft)	Semi-minor	Rate (Deg/100ft)	Semi-minor	Rate (Deg/100ft)	Target
	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00	
	1100.00	0.00	0.00	1100.00	0.00	0.00	0.00		0.00		0.00	
	3017.99	38.36	125.94	2877.88	-362.98	500.69	2.00		0.00		2.00	
	7282.90	38.36	125.94	6222.12	-1916.51	2643.60	0.00		0.00		0.00	
	9200.89	0.00	0.00	8000.00	-2279.50	3144.29	-2.00		0.00		2.00	
	10665.69	0.00	0.00	9464.80	-2279.50	3144.29	0.00		0.00		0.00	
	11790.69	90.00	0.03	10181.00	-1563.30	3144.70	8.00		0.00		8.00	FTP 1
	21767.69	90.00	0.03	10181.00	8413.70	3150.40	0.00		0.00		0.00	LTP 1
	21866.45	90.00	0.03	10181.00	8512.45	3150.46	0.00		0.00		0.00	BHL 1

Position Uncertainty PLU 29-20 102H

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Semi-minor	Tool
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Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	Error	of Bias	Error	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.751	0.000	0.220	0.220	112.264	MWD+IFR1+MS
200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.310	0.000	1.259	0.000	0.627	0.627	122.711	MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.325	0.000	1.698	0.000	0.986	0.986	125.469	MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.347	0.000	2.108	0.000	1.344	1.344	126.713	MWD+IFR1+MS
500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.374	0.000	2.503	0.000	1.701	1.701	127.419	MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.406	0.000	2.888	0.000	2.059	2.059	127.873	MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.444	0.000	3.267	0.000	2.417	2.417	128.190	MWD+IFR1+MS
800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.485	0.000	3.642	0.000	2.775	2.775	128.423	MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.531	0.000	4.014	0.000	3.133	3.133	128.602	MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.581	0.000	4.384	0.000	3.491	3.491	128.744	MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.634	0.000	4.752	0.000	3.849	3.849	128.859	MWD+IFR1+MS
1200.000	2.000	125.941	1199.980	4.369	0.000	5.037	-0.000	2.691	0.000	5.041	0.000	4.367	4.367	130.300	MWD+IFR1+MS
1300.000	4.000	125.941	1299.838	5.230	0.000	5.355	-0.000	2.751	0.000	5.405	0.000	5.185	5.185	97.092	MWD+IFR1+MS
1400.000	6.000	125.941	1399.452	5.983	0.000	5.678	-0.000	2.816	0.000	6.099	0.000	5.571	5.571	62.239	MWD+IFR1+MS
1500.000	8.000	125.941	1498.702	6.664	0.000	6.008	-0.000	2.889	0.000	6.802	0.000	5.882	5.882	56.961	MWD+IFR1+MS
1600.000	10.000	125.941	1597.465	7.292	0.000	6.344	-0.000	2.972	0.000	7.459	0.000	6.195	6.195	55.165	MWD+IFR1+MS
1700.000	12.000	125.941	1695.623	7.877	0.000	6.687	-0.000	3.067	0.000	8.075	0.000	6.515	6.515	54.316	MWD+IFR1+MS
1800.000	14.000	125.941	1793.055	8.429	0.000	7.037	-0.000	3.175	0.000	8.660	0.000	6.845	6.845	53.865	MWD+IFR1+MS
1900.000	16.000	125.941	1889.643	8.953	0.000	7.395	-0.000	3.298	0.000	9.218	0.000	7.184	7.184	53.628	MWD+IFR1+MS
2000.000	18.000	125.941	1985.268	9.453	0.000	7.764	-0.000	3.438	0.000	9.754	0.000	7.535	7.535	53.528	MWD+IFR1+MS
2100.000	20.000	125.941	2079.816	9.932	0.000	8.143	-0.000	3.596	0.000	10.271	0.000	7.898	7.898	53.531	MWD+IFR1+MS
2200.000	22.000	125.941	2173.169	10.393	0.000	8.536	-0.000	3.773	0.000	10.772	0.000	8.275	8.275	53.622	MWD+IFR1+MS
2300.000	24.000	125.941	2265.215	10.839	0.000	8.942	-0.000	3.969	0.000	11.258	0.000	8.666	8.666	53.797	MWD+IFR1+MS
2400.000	26.000	125.941	2355.841	11.271	0.000	9.364	-0.000	4.187	0.000	11.732	0.000	9.074	9.074	54.060	MWD+IFR1+MS
2500.000	28.000	125.941	2444.937	11.690	0.000	9.804	-0.000	4.426	0.000	12.196	0.000	9.499	9.499	54.420	MWD+IFR1+MS
2600.000	30.000	125.941	2532.394	12.099	0.000	10.263	-0.000	4.687	0.000	12.649	0.000	9.943	9.943	54.896	MWD+IFR1+MS
2700.000	32.000	125.941	2618.107	12.499	0.000	10.742	-0.000	4.970	0.000	13.094	0.000	10.407	10.407	55.511	MWD+IFR1+MS
2800.000	34.000	125.941	2701.970	12.889	0.000	11.245	-0.000	5.276	0.000	13.531	0.000	10.892	10.892	56.299	MWD+IFR1+MS
2900.000	36.000	125.941	2783.881	13.273	0.000	11.771	-0.000	5.605	0.000	13.963	0.000	11.398	11.398	57.311	MWD+IFR1+MS
3000.000	38.000	125.941	2863.740	13.650	0.000	12.323	-0.000	5.957	0.000	14.390	0.000	11.926	11.926	58.613	MWD+IFR1+MS

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3017.991	38.360	125.941	2877.882	13.683	0.000	12.422	-0.000	5.987	0.000	14.447	12.022	58.899	MWD+IFR1+MS
3100.000	38.360	125.941	2942.188	13.977	0.000	12.884	-0.000	6.167	0.000	14.698	12.467	60.635	MWD+IFR1+MS
3200.000	38.360	125.941	3020.601	14.353	0.000	13.472	-0.000	6.404	0.000	15.026	13.018	63.436	MWD+IFR1+MS
3300.000	38.360	125.941	3099.014	14.742	0.000	14.074	-0.000	6.653	0.000	15.379	13.569	66.993	MWD+IFR1+MS
3400.000	38.360	125.941	3177.427	15.143	0.000	14.687	-0.000	6.913	0.000	15.757	14.113	71.393	MWD+IFR1+MS
3500.000	38.360	125.941	3255.840	15.554	0.000	15.309	-0.000	7.182	0.000	16.167	14.641	76.663	MWD+IFR1+MS
3600.000	38.360	125.941	3334.253	15.974	0.000	15.940	-0.000	7.458	0.000	16.615	15.146	82.609	MWD+IFR1+MS
3700.000	38.360	125.941	3412.665	16.404	0.000	16.578	-0.000	7.742	0.000	17.102	15.625	88.780	MWD+IFR1+MS
3800.000	38.360	125.941	3491.078	16.841	0.000	17.223	-0.000	8.033	0.000	17.629	16.076	94.618	MWD+IFR1+MS
3900.000	38.360	125.941	3569.491	17.286	0.000	17.874	-0.000	8.329	0.000	18.191	16.504	99.721	MWD+IFR1+MS
4000.000	38.360	125.941	3647.904	17.737	0.000	18.531	-0.000	8.630	0.000	18.781	16.915	103.955	MWD+IFR1+MS
4100.000	38.360	125.941	3726.317	18.195	0.000	19.191	-0.000	8.936	0.000	19.392	17.313	107.377	MWD+IFR1+MS
4200.000	38.360	125.941	3804.730	18.659	0.000	19.857	-0.000	9.246	0.000	20.019	17.704	110.122	MWD+IFR1+MS
4300.000	38.360	125.941	3883.143	19.129	0.000	20.526	-0.000	9.560	0.000	20.660	18.090	112.332	MWD+IFR1+MS
4400.000	38.360	125.941	3961.556	19.603	0.000	21.198	-0.000	9.878	0.000	21.310	18.474	114.127	MWD+IFR1+MS
4500.000	38.360	125.941	4039.969	20.083	0.000	21.874	-0.000	10.199	0.000	21.967	18.857	115.601	MWD+IFR1+MS
4600.000	38.360	125.941	4118.381	20.566	0.000	22.553	-0.000	10.522	0.000	22.631	19.241	116.826	MWD+IFR1+MS
4700.000	38.360	125.941	4196.794	21.054	0.000	23.234	-0.000	10.849	0.000	23.301	19.625	117.855	MWD+IFR1+MS
4800.000	38.360	125.941	4275.207	21.546	0.000	23.917	-0.000	11.178	0.000	23.975	20.010	118.729	MWD+IFR1+MS
4900.000	38.360	125.941	4353.620	22.041	0.000	24.603	-0.000	11.509	0.000	24.653	20.396	119.479	MWD+IFR1+MS
5000.000	38.360	125.941	4432.033	22.540	0.000	25.291	-0.000	11.843	0.000	25.334	20.785	120.127	MWD+IFR1+MS
5100.000	38.360	125.941	4510.446	23.041	0.000	25.981	-0.000	12.178	0.000	26.018	21.174	120.693	MWD+IFR1+MS
5200.000	38.360	125.941	4588.859	23.546	0.000	26.672	-0.000	12.516	0.000	26.704	21.566	121.190	MWD+IFR1+MS
5300.000	38.360	125.941	4667.272	24.053	0.000	27.365	-0.000	12.855	0.000	27.393	21.960	121.629	MWD+IFR1+MS
5400.000	38.360	125.941	4745.685	24.563	0.000	28.060	-0.000	13.196	0.000	28.084	22.355	122.020	MWD+IFR1+MS
5500.000	38.360	125.941	4824.098	25.075	0.000	28.756	-0.000	13.538	0.000	28.777	22.752	122.370	MWD+IFR1+MS
5600.000	38.360	125.941	4902.510	25.590	0.000	29.453	-0.000	13.882	0.000	29.471	23.151	122.685	MWD+IFR1+MS
5700.000	38.360	125.941	4980.923	26.107	0.000	30.151	-0.000	14.227	0.000	30.167	23.551	122.969	MWD+IFR1+MS
5800.000	38.360	125.941	5059.336	26.625	0.000	30.851	-0.000	14.574	0.000	30.864	23.954	123.227	MWD+IFR1+MS
5900.000	38.360	125.941	5137.749	27.146	0.000	31.551	-0.000	14.921	0.000	31.563	24.358	123.462	MWD+IFR1+MS
6000.000	38.360	125.941	5216.162	27.668	0.000	32.252	-0.000	15.270	0.000	32.263	24.763	123.677	MWD+IFR1+MS
6100.000	38.360	125.941	5294.575	28.192	0.000	32.955	-0.000	15.620	0.000	32.964	25.170	123.874	MWD+IFR1+MS
6200.000	38.360	125.941	5372.988	28.718	0.000	33.658	-0.000	15.971	0.000	33.666	25.579	124.056	MWD+IFR1+MS

6300.000	38.360	125.941	5451.401	29.245	0.000	34.362	-0.000	16.323	0.000	0.000	34.368	25.989	124.223	MWD+IFR1+MS
6400.000	38.360	125.941	5529.814	29.774	0.000	35.066	-0.000	16.677	0.000	0.000	35.072	26.400	124.378	MWD+IFR1+MS
6500.000	38.360	125.941	5608.226	30.304	0.000	35.772	-0.000	17.031	0.000	0.000	35.777	26.813	124.522	MWD+IFR1+MS
6600.000	38.360	125.941	5686.639	30.835	0.000	36.478	-0.000	17.386	0.000	0.000	36.482	27.227	124.655	MWD+IFR1+MS
6700.000	38.360	125.941	5765.052	31.367	0.000	37.185	-0.000	17.742	0.000	0.000	37.188	27.642	124.780	MWD+IFR1+MS
6800.000	38.360	125.941	5843.465	31.901	0.000	37.892	-0.000	18.099	0.000	0.000	37.895	28.059	124.896	MWD+IFR1+MS
6900.000	38.360	125.941	5921.878	32.436	0.000	38.600	-0.000	18.457	0.000	0.000	38.602	28.477	125.005	MWD+IFR1+MS
7000.000	38.360	125.941	6000.291	32.971	0.000	39.308	-0.000	18.815	0.000	0.000	39.310	28.896	125.107	MWD+IFR1+MS
7100.000	38.360	125.941	6078.704	33.508	0.000	40.017	-0.000	19.175	0.000	0.000	40.018	29.316	125.203	MWD+IFR1+MS
7200.000	38.360	125.941	6157.117	34.046	0.000	40.726	-0.000	19.535	0.000	0.000	40.727	29.737	125.294	MWD+IFR1+MS
7282.896	38.360	125.941	6222.118	34.491	0.000	41.313	-0.000	19.833	0.000	0.000	41.314	30.086	125.370	MWD+IFR1+MS
7300.000	38.018	125.941	6235.561	34.605	0.000	41.433	-0.000	19.895	0.000	0.000	41.434	30.158	125.387	MWD+IFR1+MS
7400.000	36.018	125.941	6315.402	35.268	0.000	42.122	-0.000	20.258	0.000	0.000	42.123	30.597	125.457	MWD+IFR1+MS
7500.000	34.018	125.941	6397.295	35.928	0.000	42.786	-0.000	20.631	0.000	0.000	42.787	31.076	125.470	MWD+IFR1+MS
7600.000	32.018	125.941	6481.141	36.533	0.000	43.422	-0.000	20.978	0.000	0.000	43.423	31.556	125.479	MWD+IFR1+MS
7700.000	30.018	125.941	6566.838	37.080	0.000	44.030	-0.000	21.301	0.000	0.000	44.031	32.036	125.485	MWD+IFR1+MS
7800.000	28.018	125.941	6654.280	37.571	0.000	44.609	-0.000	21.600	0.000	0.000	44.610	32.515	125.486	MWD+IFR1+MS
7900.000	26.018	125.941	6743.362	38.003	0.000	45.159	-0.000	21.876	0.000	0.000	45.160	32.990	125.483	MWD+IFR1+MS
8000.000	24.018	125.941	6833.975	38.376	0.000	45.680	-0.000	22.130	0.000	0.000	45.681	33.461	125.477	MWD+IFR1+MS
8100.000	22.018	125.941	6926.009	38.690	0.000	46.172	-0.000	22.363	0.000	0.000	46.173	33.924	125.467	MWD+IFR1+MS
8200.000	20.018	125.941	7019.351	38.944	0.000	46.637	-0.000	22.577	0.000	0.000	46.637	34.380	125.453	MWD+IFR1+MS
8300.000	18.018	125.941	7113.888	39.139	0.000	47.073	-0.000	22.771	0.000	0.000	47.074	34.825	125.434	MWD+IFR1+MS
8400.000	16.018	125.941	7209.505	39.273	0.000	47.482	-0.000	22.949	0.000	0.000	47.483	35.261	125.412	MWD+IFR1+MS
8500.000	14.018	125.941	7306.084	39.348	0.000	47.865	-0.000	23.111	0.000	0.000	47.866	35.684	125.386	MWD+IFR1+MS
8600.000	12.018	125.941	7403.510	39.363	0.000	48.222	-0.000	23.258	0.000	0.000	48.223	36.093	125.355	MWD+IFR1+MS
8700.000	10.018	125.941	7501.661	39.318	0.000	48.555	-0.000	23.392	0.000	0.000	48.556	36.489	125.321	MWD+IFR1+MS
8800.000	8.018	125.941	7600.420	39.215	0.000	48.864	-0.000	23.515	0.000	0.000	48.865	36.869	125.282	MWD+IFR1+MS
8900.000	6.018	125.941	7699.666	39.053	0.000	49.150	-0.000	23.628	0.000	0.000	49.151	37.233	125.239	MWD+IFR1+MS
9000.000	4.018	125.941	7799.278	38.835	0.000	49.414	-0.000	23.732	0.000	0.000	49.416	37.580	125.192	MWD+IFR1+MS
9100.000	2.018	125.941	7899.134	38.561	0.000	49.658	-0.000	23.830	0.000	0.000	49.660	37.910	125.141	MWD+IFR1+MS
9200.887	0.000	0.000	8000.000	46.321	0.000	42.406	0.000	23.923	0.000	0.000	49.881	38.154	125.170	MWD+IFR1+MS
9300.000	0.000	0.000	8099.113	46.549	0.000	42.609	0.000	24.014	0.000	0.000	50.098	38.374	125.101	MWD+IFR1+MS
9400.000	0.000	0.000	8199.113	46.762	0.000	42.816	0.000	24.108	0.000	0.000	50.301	38.597	125.069	MWD+IFR1+MS

9500.000	0.000	0.000	8299.113	46.977	0.000	43.025	0.000	24.205	0.000	50.506	38.822	125.038	MWD+IFR1+MS
9600.000	0.000	0.000	8399.113	47.194	0.000	43.236	0.000	24.306	0.000	50.713	39.049	125.007	MWD+IFR1+MS
9700.000	0.000	0.000	8499.113	47.412	0.000	43.449	0.000	24.409	0.000	50.921	39.277	124.976	MWD+IFR1+MS
9800.000	0.000	0.000	8599.113	47.632	0.000	43.664	0.000	24.514	0.000	51.132	39.508	124.945	MWD+IFR1+MS
9900.000	0.000	0.000	8699.113	47.853	0.000	43.881	0.000	24.623	0.000	51.343	39.740	124.914	MWD+IFR1+MS
10000.000	0.000	0.000	8799.113	48.077	0.000	44.099	0.000	24.735	0.000	51.557	39.975	124.884	MWD+IFR1+MS
10100.000	0.000	0.000	8899.113	48.302	0.000	44.320	0.000	24.851	0.000	51.772	40.211	124.853	MWD+IFR1+MS
10200.000	0.000	0.000	8999.113	48.528	0.000	44.542	0.000	24.969	0.000	51.989	40.449	124.823	MWD+IFR1+MS
10300.000	0.000	0.000	9099.113	48.756	0.000	44.766	0.000	25.090	0.000	52.207	40.689	124.793	MWD+IFR1+MS
10400.000	0.000	0.000	9199.113	48.986	0.000	44.991	0.000	25.215	0.000	52.427	40.930	124.764	MWD+IFR1+MS
10500.000	0.000	0.000	9299.113	49.217	0.000	45.219	0.000	25.343	0.000	52.648	41.173	124.734	MWD+IFR1+MS
10600.000	0.000	0.000	9399.113	49.450	0.000	45.448	0.000	25.474	0.000	52.871	41.418	124.705	MWD+IFR1+MS
10665.689	0.000	0.000	9464.803	49.602	0.000	45.598	0.000	25.563	0.000	53.016	41.580	124.683	MWD+IFR1+MS
10700.000	2.745	0.033	9499.100	49.224	0.000	45.668	0.000	25.609	0.000	53.092	41.663	124.665	MWD+IFR1+MS
10800.000	10.745	0.033	9598.327	48.008	0.000	45.875	0.000	25.761	0.000	53.560	41.991	123.791	MWD+IFR1+MS
10900.000	18.745	0.033	9694.956	46.649	0.000	46.057	0.000	26.016	0.000	54.310	42.385	122.089	MWD+IFR1+MS
11000.000	26.745	0.033	9787.104	44.777	0.000	46.210	0.000	26.435	0.000	54.986	42.693	120.714	MWD+IFR1+MS
11100.000	34.745	0.033	9872.980	42.545	0.000	46.332	0.000	27.068	0.000	55.563	42.926	119.655	MWD+IFR1+MS
11200.000	42.745	0.033	9950.911	40.154	0.000	46.426	0.000	27.940	0.000	56.027	43.092	118.879	MWD+IFR1+MS
11300.000	50.745	0.033	10019.380	37.853	0.000	46.491	0.000	29.051	0.000	56.371	43.204	118.341	MWD+IFR1+MS
11400.000	58.745	0.033	10077.055	35.931	0.000	46.531	0.000	30.376	0.000	56.596	43.275	117.987	MWD+IFR1+MS
11500.000	66.745	0.033	10122.813	34.690	0.000	46.547	0.000	31.871	0.000	56.714	43.320	117.758	MWD+IFR1+MS
11600.000	74.745	0.033	10155.764	34.379	0.000	46.542	0.000	33.480	0.000	56.743	43.350	117.591	MWD+IFR1+MS
11700.000	82.745	0.033	10175.266	35.116	0.000	46.519	0.000	35.143	0.000	56.707	43.380	117.417	MWD+IFR1+MS
11790.689	90.000	0.033	10181.000	36.460	-0.000	46.483	0.000	36.460	0.000	56.642	43.416	117.189	MWD+IFR1+MS
11800.000	90.000	0.033	10181.000	36.505	-0.000	46.478	0.000	36.505	0.000	56.635	43.420	117.159	MWD+IFR1+MS
11900.000	90.000	0.033	10181.000	36.974	-0.000	46.439	0.000	36.974	0.000	56.558	43.474	116.861	MWD+IFR1+MS
12000.000	90.000	0.033	10181.000	37.457	-0.000	46.419	0.000	37.457	0.000	56.484	43.544	116.588	MWD+IFR1+MS
12100.000	90.000	0.033	10181.000	37.950	-0.000	46.416	0.000	37.950	0.000	56.414	43.627	116.336	MWD+IFR1+MS
12200.000	90.000	0.033	10181.000	38.453	-0.000	46.430	0.000	38.453	0.000	56.348	43.724	116.105	MWD+IFR1+MS
12300.000	90.000	0.033	10181.000	38.965	-0.000	46.461	0.000	38.965	0.000	56.284	43.834	115.895	MWD+IFR1+MS
12400.000	90.000	0.033	10181.000	39.486	-0.000	46.508	0.000	39.486	0.000	56.224	43.958	115.706	MWD+IFR1+MS
12500.000	90.000	0.033	10181.000	40.015	-0.000	46.572	0.000	40.015	0.000	56.167	44.097	115.540	MWD+IFR1+MS

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12600.000	90.000	0.033	10181.000	40.553	-0.000	46.652	0.000	40.553	0.000	56.113	44.248	115.397	MWD+IFR1+MS
12700.000	90.000	0.033	10181.000	41.099	-0.000	46.749	0.000	41.099	0.000	56.062	44.414	115.278	MWD+IFR1+MS
12800.000	90.000	0.033	10181.000	41.652	-0.000	46.862	0.000	41.652	0.000	56.014	44.593	115.183	MWD+IFR1+MS
12900.000	90.000	0.033	10181.000	42.213	-0.000	46.992	0.000	42.213	0.000	55.968	44.786	115.113	MWD+IFR1+MS
13000.000	90.000	0.033	10181.000	42.781	-0.000	47.137	0.000	42.781	0.000	55.926	44.992	115.071	MWD+IFR1+MS
13100.000	90.000	0.033	10181.000	43.356	-0.000	47.299	0.000	43.356	0.000	55.886	45.211	115.058	MWD+IFR1+MS
13200.000	90.000	0.033	10181.000	43.937	-0.000	47.476	0.000	43.937	0.000	55.849	45.444	115.076	MWD+IFR1+MS
13300.000	90.000	0.033	10181.000	44.524	-0.000	47.669	0.000	44.524	0.000	55.815	45.689	115.126	MWD+IFR1+MS
13400.000	90.000	0.033	10181.000	45.117	-0.000	47.878	0.000	45.117	0.000	55.783	45.947	115.212	MWD+IFR1+MS
13500.000	90.000	0.033	10181.000	45.717	-0.000	48.101	0.000	45.717	0.000	55.755	46.217	115.338	MWD+IFR1+MS
13600.000	90.000	0.033	10181.000	46.321	-0.000	48.340	0.000	46.321	0.000	55.730	46.499	115.506	MWD+IFR1+MS
13700.000	90.000	0.033	10181.000	46.931	-0.000	48.593	0.000	46.931	0.000	55.707	46.793	115.722	MWD+IFR1+MS
13800.000	90.000	0.033	10181.000	47.546	-0.000	48.861	0.000	47.546	0.000	55.688	47.098	115.991	MWD+IFR1+MS
13900.000	90.000	0.033	10181.000	48.167	-0.000	49.144	0.000	48.167	0.000	55.672	47.415	116.319	MWD+IFR1+MS
14000.000	90.000	0.033	10181.000	48.791	-0.000	49.440	0.000	48.791	0.000	55.660	47.741	116.715	MWD+IFR1+MS
14100.000	90.000	0.033	10181.000	49.421	-0.000	49.750	0.000	49.421	0.000	55.653	48.077	117.188	MWD+IFR1+MS
14200.000	90.000	0.033	10181.000	50.054	-0.000	50.074	0.000	50.054	0.000	55.649	48.422	117.750	MWD+IFR1+MS
14300.000	90.000	0.033	10181.000	50.692	-0.000	50.411	0.000	50.692	0.000	55.650	48.776	118.414	MWD+IFR1+MS
14400.000	90.000	0.033	10181.000	51.335	-0.000	50.762	0.000	51.335	0.000	55.657	49.137	119.198	MWD+IFR1+MS
14500.000	90.000	0.033	10181.000	51.981	-0.000	51.125	0.000	51.981	0.000	55.670	49.505	120.123	MWD+IFR1+MS
14600.000	90.000	0.033	10181.000	52.630	-0.000	51.500	0.000	52.630	0.000	55.691	49.877	121.214	MWD+IFR1+MS
14700.000	90.000	0.033	10181.000	53.284	-0.000	51.888	0.000	53.284	0.000	55.720	50.253	122.500	MWD+IFR1+MS
14800.000	90.000	0.033	10181.000	53.941	-0.000	52.288	0.000	53.941	0.000	55.760	50.631	124.019	MWD+IFR1+MS
14900.000	90.000	0.033	10181.000	54.601	-0.000	52.699	0.000	54.601	0.000	55.813	51.007	125.811	MWD+IFR1+MS
15000.000	90.000	0.033	10181.000	55.264	-0.000	53.122	0.000	55.264	0.000	55.881	51.379	127.923	MWD+IFR1+MS
15100.000	90.000	0.033	10181.000	55.931	-0.000	53.556	0.000	55.931	0.000	55.968	51.743	130.397	MWD+IFR1+MS
15200.000	90.000	0.033	10181.000	56.601	-0.000	54.001	0.000	56.601	0.000	56.079	52.094	133.268	MWD+IFR1+MS
15300.000	90.000	0.033	10181.000	57.273	-0.000	54.456	0.000	57.273	0.000	56.219	52.428	-43.453	MWD+IFR1+MS
15400.000	90.000	0.033	10181.000	57.949	-0.000	54.922	0.000	57.949	0.000	56.392	52.737	-39.800	MWD+IFR1+MS
15500.000	90.000	0.033	10181.000	58.627	-0.000	55.398	0.000	58.627	0.000	56.605	53.018	-35.863	MWD+IFR1+MS
15600.000	90.000	0.033	10181.000	59.308	-0.000	55.884	0.000	59.308	0.000	56.860	53.266	-31.790	MWD+IFR1+MS
15700.000	90.000	0.033	10181.000	59.991	-0.000	56.379	0.000	59.991	0.000	57.158	53.480	-27.759	MWD+IFR1+MS
15800.000	90.000	0.033	10181.000	60.677	-0.000	56.884	0.000	60.677	0.000	57.500	53.661	-23.938	MWD+IFR1+MS

15900.000	90.000	0.033	10181.000	61.365	-0.000	57.398	0.000	61.365	0.000	0.000	57.880	53.812	-20.448	MWD+IFR1+MS
16000.000	90.000	0.033	10181.000	62.056	-0.000	57.920	0.000	62.056	0.000	0.000	58.296	53.936	-17.348	MWD+IFR1+MS
16100.000	90.000	0.033	10181.000	62.748	-0.000	58.451	0.000	62.748	0.000	0.000	58.742	54.039	-14.647	MWD+IFR1+MS
16200.000	90.000	0.033	10181.000	63.443	-0.000	58.991	0.000	63.443	0.000	0.000	59.214	54.124	-12.320	MWD+IFR1+MS
16300.000	90.000	0.033	10181.000	64.140	-0.000	59.539	0.000	64.140	0.000	0.000	59.709	54.194	-10.328	MWD+IFR1+MS
16400.000	90.000	0.033	10181.000	64.839	-0.000	60.094	0.000	64.839	0.000	0.000	60.223	54.254	-8.623	MWD+IFR1+MS
16500.000	90.000	0.033	10181.000	65.540	-0.000	60.658	0.000	65.540	0.000	0.000	60.754	54.305	-7.163	MWD+IFR1+MS
16600.000	90.000	0.033	10181.000	66.242	-0.000	61.229	0.000	66.242	0.000	0.000	61.299	54.348	-5.909	MWD+IFR1+MS
16700.000	90.000	0.033	10181.000	66.947	-0.000	61.807	0.000	66.947	0.000	0.000	61.857	54.386	-4.827	MWD+IFR1+MS
16800.000	90.000	0.033	10181.000	67.653	-0.000	62.392	0.000	67.653	0.000	0.000	62.427	54.420	-3.890	MWD+IFR1+MS
16900.000	90.000	0.033	10181.000	68.361	-0.000	62.984	0.000	68.361	0.000	0.000	63.008	54.450	-3.075	MWD+IFR1+MS
17000.000	90.000	0.033	10181.000	69.071	-0.000	63.583	0.000	69.071	0.000	0.000	63.598	54.477	-2.362	MWD+IFR1+MS
17100.000	90.000	0.033	10181.000	69.782	-0.000	64.188	0.000	69.782	0.000	0.000	64.197	54.502	-1.736	MWD+IFR1+MS
17200.000	90.000	0.033	10181.000	70.495	-0.000	64.800	0.000	70.495	0.000	0.000	64.804	54.525	-1.184	MWD+IFR1+MS
17300.000	90.000	0.033	10181.000	71.210	-0.000	65.418	0.000	71.210	0.000	0.000	65.419	54.547	-0.696	MWD+IFR1+MS
17400.000	90.000	0.033	10181.000	71.925	-0.000	66.041	0.000	71.925	0.000	0.000	66.042	54.568	-0.263	MWD+IFR1+MS
17500.000	90.000	0.033	10181.000	72.643	-0.000	66.671	0.000	72.643	0.000	0.000	66.671	54.588	0.123	MWD+IFR1+MS
17600.000	90.000	0.033	10181.000	73.361	-0.000	67.306	0.000	73.361	0.000	0.000	67.307	54.607	0.468	MWD+IFR1+MS
17700.000	90.000	0.033	10181.000	74.081	-0.000	67.947	0.000	74.081	0.000	0.000	67.949	54.626	0.777	MWD+IFR1+MS
17800.000	90.000	0.033	10181.000	74.803	-0.000	68.593	0.000	74.803	0.000	0.000	68.597	54.644	1.055	MWD+IFR1+MS
17900.000	90.000	0.033	10181.000	75.525	-0.000	69.244	0.000	75.525	0.000	0.000	69.250	54.662	1.305	MWD+IFR1+MS
18000.000	90.000	0.033	10181.000	76.249	-0.000	69.900	0.000	76.249	0.000	0.000	69.910	54.680	1.531	MWD+IFR1+MS
18100.000	90.000	0.033	10181.000	76.974	-0.000	70.561	0.000	76.974	0.000	0.000	70.574	54.698	1.735	MWD+IFR1+MS
18200.000	90.000	0.033	10181.000	77.700	-0.000	71.227	0.000	77.700	0.000	0.000	71.243	54.715	1.919	MWD+IFR1+MS
18300.000	90.000	0.033	10181.000	78.427	-0.000	71.898	0.000	78.427	0.000	0.000	71.917	54.733	2.087	MWD+IFR1+MS
18400.000	90.000	0.033	10181.000	79.156	-0.000	72.573	0.000	79.156	0.000	0.000	72.596	54.751	2.239	MWD+IFR1+MS
18500.000	90.000	0.033	10181.000	79.885	-0.000	73.252	0.000	79.885	0.000	0.000	73.279	54.770	2.377	MWD+IFR1+MS
18600.000	90.000	0.033	10181.000	80.616	-0.000	73.936	0.000	80.616	0.000	0.000	73.967	54.788	2.502	MWD+IFR1+MS
18700.000	90.000	0.033	10181.000	81.347	-0.000	74.624	0.000	81.347	0.000	0.000	74.659	54.807	2.617	MWD+IFR1+MS
18800.000	90.000	0.033	10181.000	82.080	-0.000	75.315	0.000	82.080	0.000	0.000	75.354	54.826	2.721	MWD+IFR1+MS
18900.000	90.000	0.033	10181.000	82.813	-0.000	76.011	0.000	82.813	0.000	0.000	76.054	54.845	2.816	MWD+IFR1+MS
19000.000	90.000	0.033	10181.000	83.547	-0.000	76.711	0.000	83.547	0.000	0.000	76.758	54.864	2.903	MWD+IFR1+MS
19100.000	90.000	0.033	10181.000	84.283	-0.000	77.414	0.000	84.283	0.000	0.000	77.465	54.884	2.982	MWD+IFR1+MS

19200.000	90.000	0.033	10181.000	85.019	-0.000	78.121	0.000	85.019	0.000	78.176	54.905	3.055	MWD+IFR1+MS
19300.000	90.000	0.033	10181.000	85.756	-0.000	78.831	0.000	85.756	0.000	78.890	54.925	3.120	MWD+IFR1+MS
19400.000	90.000	0.033	10181.000	86.494	-0.000	79.545	0.000	86.494	0.000	79.608	54.946	3.181	MWD+IFR1+MS
19500.000	90.000	0.033	10181.000	87.232	-0.000	80.262	0.000	87.232	0.000	80.328	54.968	3.235	MWD+IFR1+MS
19600.000	90.000	0.033	10181.000	87.972	-0.000	80.982	0.000	87.972	0.000	81.053	54.990	3.285	MWD+IFR1+MS
19700.000	90.000	0.033	10181.000	88.712	-0.000	81.706	0.000	88.712	0.000	81.780	55.012	3.331	MWD+IFR1+MS
19800.000	90.000	0.033	10181.000	89.453	-0.000	82.432	0.000	89.453	0.000	82.510	55.035	3.372	MWD+IFR1+MS
19900.000	90.000	0.033	10181.000	90.195	-0.000	83.162	0.000	90.195	0.000	83.243	55.058	3.410	MWD+IFR1+MS
20000.000	90.000	0.033	10181.000	90.937	-0.000	83.894	0.000	90.937	0.000	83.979	55.081	3.444	MWD+IFR1+MS
20100.000	90.000	0.033	10181.000	91.681	-0.000	84.629	0.000	91.681	0.000	84.717	55.105	3.474	MWD+IFR1+MS
20200.000	90.000	0.033	10181.000	92.424	-0.000	85.367	0.000	92.424	0.000	85.459	55.129	3.502	MWD+IFR1+MS
20300.000	90.000	0.033	10181.000	93.169	-0.000	86.108	0.000	93.169	0.000	86.203	55.154	3.527	MWD+IFR1+MS
20400.000	90.000	0.033	10181.000	93.914	-0.000	86.851	0.000	93.914	0.000	86.949	55.180	3.550	MWD+IFR1+MS
20500.000	90.000	0.033	10181.000	94.660	-0.000	87.597	0.000	94.660	0.000	87.698	55.205	3.570	MWD+IFR1+MS
20600.000	90.000	0.033	10181.000	95.407	-0.000	88.345	0.000	95.407	0.000	88.449	55.232	3.588	MWD+IFR1+MS
20700.000	90.000	0.033	10181.000	96.154	-0.000	89.096	0.000	96.154	0.000	89.203	55.258	3.604	MWD+IFR1+MS
20800.000	90.000	0.033	10181.000	96.901	-0.000	89.849	0.000	96.901	0.000	89.959	55.285	3.618	MWD+IFR1+MS
20900.000	90.000	0.033	10181.000	97.650	-0.000	90.605	0.000	97.650	0.000	90.717	55.313	3.630	MWD+IFR1+MS
21000.000	90.000	0.033	10181.000	98.398	-0.000	91.362	0.000	98.398	0.000	91.477	55.341	3.641	MWD+IFR1+MS
21100.000	90.000	0.033	10181.000	99.148	-0.000	92.122	0.000	99.148	0.000	92.240	55.369	3.650	MWD+IFR1+MS
21200.000	90.000	0.033	10181.000	99.898	-0.000	92.884	0.000	99.898	0.000	93.004	55.398	3.657	MWD+IFR1+MS
21300.000	90.000	0.033	10181.000	100.648	-0.000	93.648	0.000	100.648	0.000	93.771	55.428	3.664	MWD+IFR1+MS
21400.000	90.000	0.033	10181.000	101.399	-0.000	94.415	0.000	101.399	0.000	94.539	55.457	3.669	MWD+IFR1+MS
21500.000	90.000	0.033	10181.000	102.151	-0.000	95.183	0.000	102.151	0.000	95.310	55.488	3.673	MWD+IFR1+MS
21600.000	90.000	0.033	10181.000	102.903	-0.000	95.953	0.000	102.903	0.000	96.082	55.519	3.675	MWD+IFR1+MS
21700.000	90.000	0.033	10181.000	103.655	-0.000	96.725	0.000	103.655	0.000	96.856	55.550	3.677	MWD+IFR1+MS
21767.691	90.000	0.033	10181.000	104.164	-0.000	97.247	0.000	104.164	0.000	97.380	55.571	3.678	MWD+IFR1+MS
21800.000	90.000	0.033	10181.000	104.407	-0.000	97.496	0.000	104.407	0.000	97.630	55.581	3.679	MWD+IFR1+MS
21866.445	90.000	0.033	10181.000	104.906	-0.000	98.010	0.000	104.906	0.000	98.145	55.603	3.679	MWD+IFR1+MS

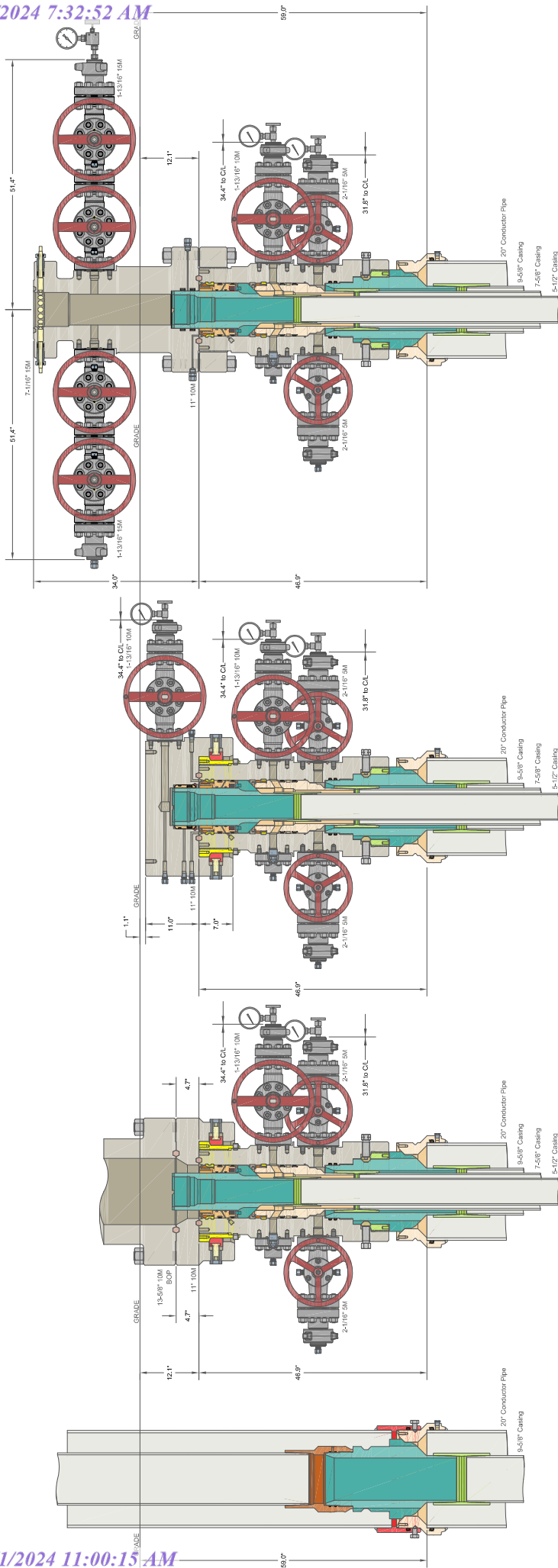
Plan Targets

PLU 29-20 102H

Target Name	Measured Depth			Grid Northing		Grid Easting		TVD MSL	Target Shape
	(ft)			(ft)		(ft)		(ft)	

Well Plan Report

FTP 1	11790.63	401479.10	667270.70	6786.00	RECTANGLE
LTP 1	21767.69	411456.10	667276.40	6786.00	RECTANGLE
BHL 1	21867.15	411555.10	667275.80	6786.00	RECTANGLE



CACTUS WELLHEAD LLC

20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head
And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers

ALL DIMENSIONS APPROXIMATE			
XTO ENERGY INC DELAWARE BASIN		DRAWN	VJK
		APPRV	31MAR22
		DRAWING NO.	HBE0000479

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 309721

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 309721
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface on any string, then a CBL is required.	2/1/2024