State of New Mexico	Form C-103
Energy, Minerals and Natural Resources	Revised July 18, 2013
OIL CONSERVATION DIVISION	WELL API NO. Zia AGI #1 30-025-42208 Zia AGI D#2 30-025-42207
1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease BLM STATE FEE
	6. State Oil & Gas Lease No. NMLC065863
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Zia AGI
1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well	8. Well Number #1 and D #2
2. Name of Operator DCP Operating Company, LP	9. OGRID Number 36785
3. Address of Operator	10. Pool name or Wildcat
6900 E. Layton Ave, Suite 900, Denver, CO 80237	#1 AGI: Cherry Canyon/Brushy Canyon D#2 AGI: Devonian/Fusselman/Montoya
4. Well Location Surface	
Zia AGI#1 Unit Letter <u>L</u> : <u>2,100</u> feet from the SOUTH line and <u>95</u>	6 feet from the WEST line
Zia AGI D#2 Unit Letter <u>L</u> : <u>1893</u> feet from the SOUTH line and <u>95</u>	6 feet from the WEST line
Section 19 Township 19S Range 32E NMPM	County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,550 (GR)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	r Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LING OPNS. P AND A

OTHER: Annual Injection Data Summary

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Wellbore Diagrams attached.

Zia AGI #1 MAOP 2,233 psig NMOCC Order R-13809 / Zia AGI D #2 MAOP 5,208 psig NMOCC Order R-14207

Annual Report for the period from January 1 through December 31, 2023 Pursuant to NMOCC Orders R-13809 and R-14207 for Zia AGI #1 and AGI D #2, respectively.

This report includes the summary of quarterly injection data and analysis of surface injection pressure, TAG temperature, casing annular pressure as well as downhole injection pressure, temperature, and annular pressure for the Zia AGI #1 and for the Zia AGI D #2 for 2016 through 2023. While this is an annual summary, the cumulative values are included in order to provide a historical overview of the entire time frame of use. AGI D #2 continues to be the primary well for this facility with the Zia AGI #1 to be used only as a redundant and backup well. Based on data for surface injection, annular pressure, and successful MITs, both wells continue to show excellent integrity. Despite operational differences including a significant increase in average injection rate, the average surface temperature and bottom hole temperature for AGI D #2 in 2023 remained the same as 2022 averages. The annual summary of injection data is included herein, and all the values presented below are averages for the static conditions in the AGI #1 since the well has not been in operation since 2/7/2017 and only AGI D #2 operated for most of 2017 and exclusively since that time. AGI #1 serves only as a redundant well in the event of a problem that requires intervention in AGI D #2.

AGI #1 Surface Measurements for Entire Period (inactive since Q1 2017):

Average TAG Line Pressure: 444 psig, Average Annular Pressure: 164 psig, Average Pressure Differential: 281 psig, Average TAG Line Temperature: 83 °F, Average TAG injection rate: 0.42 MMSCFD for entire period (not used since 2017).

AGI #1 Downhole Measurements for Entire Period (inactive since Q1 2017):

Average bottom hole pressure: 3,420 psig, Average annular bottom hole pressure: 2,236 psig, Average bottom hole TAG Temperature: 98 °F.

DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM

Average TAG Injection Pressure: 1,690 psig, Average Annular Pressure: 284 psig, Average Pressure Differential: 1,406 psig, Average Tag Temperature: 114 °F, Average TAG injection rate: 5.17 MMSCFD (AGI D #2 used exclusively in 2022).

AGI D #2 Downhole Measurements for Entire Period:

Average bottom hole pressure: 6,284 psig, Average bottom hole TAG Temperature: 167 °F.

The data gathered through the fourth quarter of normal operations in 2023 demonstrate the correlative behavior of the annular pressure with the flowrate, injection pressure and temperature and confirm that both wells have good integrity, are functioning appropriately, and within the requirements of their respective NMOCC orders. Well AGI D #2 displays excellent reservoir characteristics, easily accommodating the required volumes of TAG from the facility. This well will continue to be used as the primary disposal well for the facility with the AGI #1 well being operated as needed to confirm functionality and to allow for any required future maintenance on the AGI D #2 well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE Consultant to DCP Midstro	eam LP DATE <u>1/29/2024</u>
Type or print name: Alberto A Gutiérrez, RG	E-mail address: aag@geolex.com	PHONE: <u>505-842-8000</u>
For State Use Only APPROVED BY: Conditions of Approval (if any):	_TITLE	DATE

ANALYSIS OF ANNUAL TRENDS AND REQUEST TO CONTINUE WITH APPROVED IMMEDIATE NOTIFICATION PARAMETERS FOR OPERATION OF ZIA AGI #1 AND ZIA AGI D #2 (API #s 30-025-42208 AND 30-025-42207) UNDER R-13809 and R-14207

This document presents the results from the analyses of the injection parameter data collected from the Zia AGI #1 and D #2 wells that serve the Zia Ranch Gas Processing Facility in Lea County, NM. Data from the Zia AGI #1 have been collected since its initial operation in 2015 through the time when the well was placed on backup/standby status after the commissioning of the Zia AGI D #2 on February 7, 2017. Similarly, for AGI D #2, data have been continuously collected and have been analyzed by Geolex and transmitted to DCP for reporting to NMOCD on a quarterly basis as per the two NMOCC orders referenced above. The AGI D #2 well was completed in the Devonian through the Montoya section as a vertical well approximately 250 feet southwest of the AGI #1, which was completed in the Cherry Canyon and Brushy Canyon units of the Delaware Mountain Group. From the time that the AGI D #2 was brought online, injection has been solely into AGI D #2 with AGI #1 now maintained in standby status as a backup well for the facility should circumstances require some interruption of flow to the AGI D #2 for maintenance or repairs.

This operational mode (utilizing only AGI D #2) will continue indefinitely with AGI #1 being used only as a backup standby well. In order to continue to record reservoir data in AGI #1 we review and monitor bottom hole data in the well which is unaffected by its standby status. Bottom hole sensors for AGI D #2 provide data on reservoir conditions in the deeper Devonian reservoir and both downhole sensors are providing reliable data on both reservoirs. In addition, surface data from both wells is being collected. The following surface and bottom hole parameters are monitored:

- Treated Acid Gas (TAG) surface injection pressure
- TAG injection temperature
- Annular pressure
- Bottom hole pressure and temperature
- TAG flow rate from compressors to each well independently

The above are the key parameters which are currently being measured to monitor the operations of the wells, prevent hydrate formation, and reduce corrosion potential. Since these parameters are useful indicators and predictors of potential operational or mechanical problems in the well, various levels of alarms have been established for each of these parameters. The surface parameters include three that are measured directly (TAG injection pressure, TAG injection temperature and annular pressure) and one (differential pressure) which is a calculated value (the difference between the two measured parameters of injection and annular pressure). The analyses of the long-term trends in these values have been useful in smoothing out shorter-term variations, which can be observed from detailed inspection of hourly data, and in the development of appropriate alarm bands for each parameter. These data are included as Table 1.

Both wells at Zia are equipped with bottom hole (at top of packer) pressure and temperature measurement capability inside the tubing. The monitoring of these additional parameters will also aid significantly in determining the appropriate immediate notification parameters which are required by the NMOCC order for AGI D #2. The immediate notification parameters for both wells were developed from this long-term analysis of the injection data.

The NMOCD also requires that immediate notification parameters and levels be discussed and agreed upon with the agency, and that these be periodically reviewed and updated as needed based on operational or regulatory changes. The immediate notification parameters for both wells have been approved by NMOCD and DCP requests no changes in these approved values. With this requirement in mind, and for the purpose of protecting the mechanical integrity and safety of both wells and the overall AGI facility, Geolex monitors these data under contract to DCP to prevent damage to the wells or violation of regulatory requirements or permit constraints.

After seven years of carefully analyzing the performance of AGI #1 and AGI D #2 on a continuous basis, Geolex has assembled the data and has analyzed observed trends for the 2016 through 2023 timeframe as can be seen in Figures 1-5.

Given the observations of the trends in the graphs and the significantly different behavior of both wells, the wells continue to demonstrate good mechanical integrity. Minor fluctuations in the Zia AGI #1 surface data continue to demonstrate the correlative behavior of the annual pressure with flowrate, injection pressure, and temperature (Figure 1). Downhole pressure in the Zia AGI #1 reservoir has dropped slowly following cessation of injection (early 2017) and has stabilized as can be seen in Figure 3. AGI D #2 continues to exhibit a strong correlative relationship of annular pressure with injection pressure, injection temperature, and flowrate confirming the integrity of the well. Additionally, over the operational lifetime of AGI D #2, the bottom hole pressure has only increased by about 8% (500 psig) while the injection rate has nearly doubled indicating continued adequate reservoir conditions for TAG injection.

Mechanical integrity tests were successfully completed for Zia AGI #1 and Zia AGI D #2 on February 13, 2023. Injection into AGI D #2 was shut down from June 13-14, 2023, for a scheduled plant turnaround for maintenance and, on October 6, 2023, 10-15 gallons of diesel were added to the annulus of AGI D #2. The average temperatures at the surface and downhole for 2023 were the same as the average temperatures reported for 2022 (118 °F and 167 °F, respectively). Both wells behaved appropriately during normal operations and recovered from interruptions with appropriate changes in injection pressure and annulus pressure. The trends observed in AGI D #2 are shown in Figures 2 and 4 and total flow rates are summarized on Figure 5 for the entire period.

Upon startup from any shutdown that lasts more than 6-8 hours it is critical to inject methanol along with the TAG for the initial startup period to prevent the formation of hydrates. It is also critical to maintain the temperature control on the injected TAG and to avoid rapid temperature or pressure fluctuations during periods when power failures or other mechanical failures may occur.

REVIEW OF STATISTICAL ANALYSIS OF INJECTION PARAMETERS, DEVELOPMENT OF AND REQUEST TO CONTINUE WITH APPROVED IMMEDIATE NOTIFICATION PARAMETERS FOR ZIA AGI #1 AND ZIA AGI D #2 (API #s 30-025-42208 AND 30-025-42207) UNDER R-13809 and R-14207

The statistical analyses of the injection parameter data were initially conducted for the purpose of establishing normal operating levels for these parameters which are automatically monitored. Several data filtering steps were accomplished to take the hourly data which forms the basis of the analysis in order to smooth out variability due to normal operations. Since the commissioning of the AGI D #2, only that well has been operated and this operating approach will continue with the AGI #1 serving as a redundant and backup well in the event that maintenance is required on the AGI D #2. The bottom hole pressure and temperature sensors in the two wells have provided excellent reservoir condition data for both wells.

All the data are summarized in Table 1. Based on the analysis of trends, the immediate notification parameters, which were approved for AGI D #2, and the parameters previously approved for AGI #1 and continued through 2023, remain appropriate to continue through 2024. DCP requests continuation of the previously approved immediate notification parameters detailed below:

The approved immediate notification parameters for Zia AGI #1 (which is inactive) are summarized below:

- 1. Exceedance of the approved MAOP of 2,233 psig surface for a period greater than two hours.
- 2. Failure of a mechanical integrity test (MIT) of the well.
- 3. Confirmation of any condition that indicates a tubing, packer or casing leak.
- 4. Any increase of the annular pressure to a value that is more than 80% of the injection pressure.
- 5. Any release of H₂S at the well which results in an activation of the facility's approved Rule 11 H₂S contingency plan.
- 6. Any workover or maintenance activity that requires intrusive work in the well.

The approved immediate notification parameters for the Zia AGI D #2 (which is the active well at the facility) are summarized below:

- 1. Exceedance of the approved MAOP of 5,028 psig surface for a period greater than two hours.
- 2. Failure of a mechanical integrity test (MIT) of the well.
- 3. Confirmation of any condition that indicates a tubing, packer or casing leak.
- 4. Any increase of the annular pressure to a value that is more than 80% of the injection pressure.
- 5. Any release of H₂S at the well which results in an activation of the facility's approved Rule 11 H₂S contingency plan.
- 6. Any workover or maintenance activity that requires intrusive work in the well.

					TA	BLE 1. DCF	MIDST	REAM ZIA	AGI FACIL	ITY CUMI	//ULATIVE	INJECTIO	N DATA	١								
				AGI #1 Flowrate (MSCFD)	AGI#1 Surface TAG Injection Temperature (°F)	Pressure	AGI #1 Surface Casing Annulus Pressure (psig)	AGI #1 Surface Injection and Casing Annular Pressure Differential (psig)	AGI #1 Bottom Hole Annular Pressure (psig)	AGI #1 Bottom Hole Injection Pressure (psig)	AGI #1 Bottom Hole Injection Temperature (*F)	AGI D #2 Flowrate (MSCFD)	Total Flow Rate (MSCFD)	Temperature	AGI D #2 Surface TAG Injection Pressure (psig)	AGI D #2 Surface Casing Annulus) Pressure (psig)	AGI D #2 Surface Injection and Casing Annular Pressure Differential (psig)	AGI D #2 Average Bottom Hole Pressure (psig)	AGI D #2 Average Bottom Hole Temperature (*F)	AGI #1 Flow Rate CO2 Sequestered (Metric Ton)	AGI D #2 Flow Rate CO2 Sequestered (Metric Ton)	Total Flow Rate CO2 Sequestered (Metric Ton) Notes
																			CO2 (assumed 8)	0:20 for 2016-2021)	0.8	
Q1 2016	January thru March 2017	3/30/2016	91						2111	3321	84		2260							8537	0	8537 Only AGI #1 in use
Q2 2016	April thru June	6/30/2016	91	1 3670	93		97		2288	4145	102		3670							13864	0	13864 Only AGI #1 in use
Q3 2016	July thru September	9/30/2016	92						2037	4170	101		2100							8020	0	8020 Only AGI #1 in use
Q4 2016	October thru December	12/30/2016	92	2 2830	91	2140	13	2127	1975	4181	99		2830			-				10808		10808 Only AGI #1 in use
Q1 2017	January thru March	3/30/2017	90	0 2520	91	1 2154	132		1960	4025	98	2490	2502	99	1337			6051	171	9415	9303	AGI #1 used exclusively 1-1-17 to 2-7-17. AGI D#2 commissioned 2-7-17 and used 9349 exclusively from 2-7-17 onward
Q2 2017	April thru June	6/30/2017	91						1948	3714	98								165		15601	15601 Only AGI D#2 in use
Q3 2017	July thru September	9/30/2017	92		80		131		2196	3583	98				1495				166		15735	15735 Only AGI D#2 in use
Q4 2017	October thru December	12/30/2017	92		66		191		2267	3481	98				1448				166		14512	14512 Only AGI D#2 in use
Q1 2018	January thru March	3/30/2018	90	0	65				2249	3402	98	4460	4460	104	1478				165		16663	16663 Only AGI D#2 in use
Q2 2018 Q3 2018	April thru June	6/30/2018	91		80 81		90 111		2261	3358 3305	98				1495 1512				166		15979	15979 Only AGI D#2 in use
Q3 2018 Q4 2018	July thru September October thru December	9/30/2018	92				60		2280 2285	3305	98				1512				165 165		17339 20394	17339 Only AGI D#2 in use 20394 Only AGI D#2 in use
Q4 2018 Q1 2019	January thru March	3/30/2019	97				62		2285	3274					1563				163		20394	26526 Only AGI D#2 in use
Q2 2019	April thru June	6/30/2019	90	1 0	87		57		2285	3274	98				1755				168		23761	23761 Only AGI D#2 in use
Q3 2019	July thru September	9/30/2019	93	2 0	94		60		2285	3274	98	4512	4512		1706				168		17232	17232 Only AGI D#2 in use
Q4 2019	October thru December	12/30/2019	92	2 0	77	7 5	43	-38	2285	3274	98		6820		1805				169		26046	26046 Only AGI D#2 in use
Q1 2020	January thru March	3/30/2020	91	1 0			33		2285	3274	98				1778				169		22250	22250 Only AGI D#2 in use
Q2 2020	April thru June	6/30/2020	91	1 0	89		24		2285	3274	98				1721				168		16168	16168 Only AGI D#2 in use
Q3 2020	July thru September	9/30/2020	93	2 0	93		18		2285	3274	98	5950	5950		1772				168		22723	22723 Only AGI D#2 in use
Q4 2020	October thru December	12/30/2020	92	2 0			16			3274	98	4810			1725				167		18370	18370 Only AGI D#2 in use
Q1 2021	January thru March	3/30/2021	90	0 0			306		2285	3274	98				1742				167		18792	18792 Only AGI D#2 in use
Q2 2021	April thru June	6/30/2021	91	1 0	87		311		2285	3274	98				1743				166		20285	20285 Only AGI D#2 in use
Q3 2021	July thru September	9/30/2021	92	2 0			312		2285	3274	98				1716				167		16842	16842 Only AGI D#2 in use
Q4 2021	October thru December	12/30/2021	92		82		304		2285	3274	98				1710				166		16918	16918 Only AGI D#2 in use
Q1 2022	January thru March	3/30/2022	90	0 0	73	3 2	303	-297	2285	3274	98	5920	5920	119	1822				167		27055	27055 Only AGI D#2 in use
Q2 2022	April thru June	6/30/2022	91	1 0	91	1 5	315	-310	2285	3274	98	3810	3810	120	1751	122	1615	6379	168	0	17606	17606 Only AGI D#2 in use
Q3 2022	July thru September	9/30/2022	92	2 0	95	6	316	-310	2285	3274	98								167		18267	18267 Only AGI D#2 in use
Q4 2022	October thru December	12/30/2022	92	2 0	82	2 4	304	-300	2285	3274	98	4430	4430	115	1710	149	1561	6345	166		20696	20696 Only AGI D#2 in use
Q1 2023	January thru March	3/31/2023	90	0 0	75	3	309	-306	2285	3274	98	7950	7950	123	2008	541	1468	6563	168	0	36597	36597 Only AGI D#2 in use
Q2 2023	April thru June	6/30/2023	91	1 0	95	5 7	319	-312	2285	3274	98	8030	8030		1989	324	1666	6591	167	0	37375	37375 Only AGI D#2 in use
Q3 2023	July thru September	9/30/2023	92	2 0	104	1 9	321	-312	2285	3274	98	6540	6540	115	1903	98	1805	6575	165	0	30743	30743 Only AGI D#2 in use
Q4 2023	October thru December	12/31/2023	92	2 0	80	4	313	-309	2285	3274	98	6210	6210	115	1891	1 262	1629	6581	164	0	29238	29238 Only AGI D#2 in use
																						·
Average for 2023				0	85	5 4	310	-304	2285	3274	98	7183	5850	118	1765	187	1576	6382	167	0	20906	20906
Standard Deviation for 202				0		3 1	6		0	0	0	843			41				1	0	3732	3732
Average for Entire Period				418					2236			5172							167			19697
Standard Deviation Entire R	Period			996	10	799	120	849	103	286		1307	1483		168	157	230	155	2	3770	9227	7068

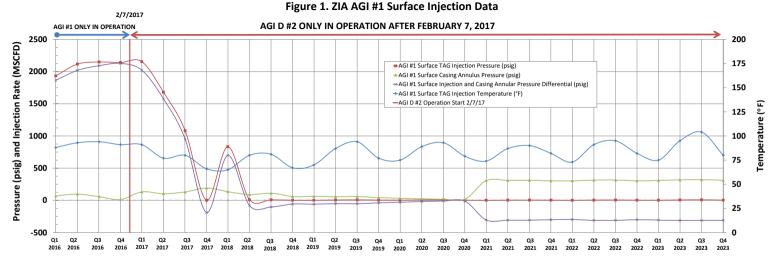
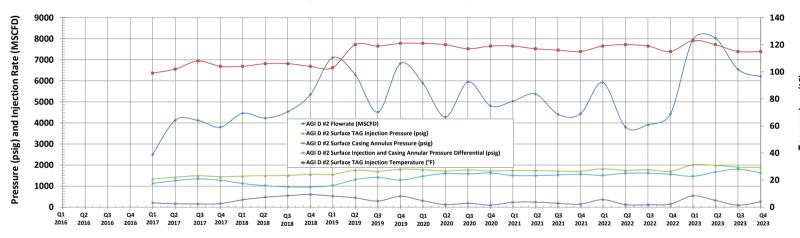


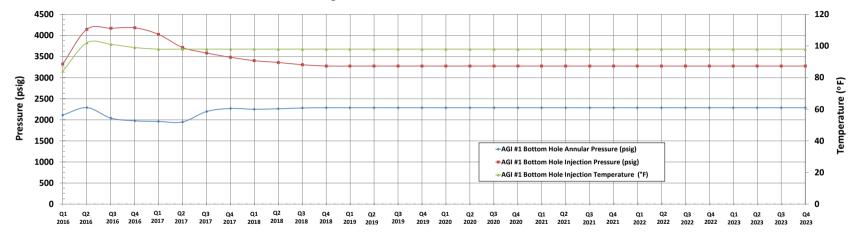
Figure 2. Zia AGI D #2 Surface Injection Data



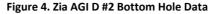
AGI D #2 WAS BROUGHT ONLINE ON 2/7/2017 AND HAS OPERATED AS THE SOLE AGI WELL TAKING ALL THE TAG FROM THE ZIA PLANT SINCE
THAT DATE. AGI #1 IS USED ONLY AS A BACKUP WELL IN THE EVENT THAT AGI D #2 REQUIRES SHUTDOWN FOR MAINTENANCE OR REPAIR.

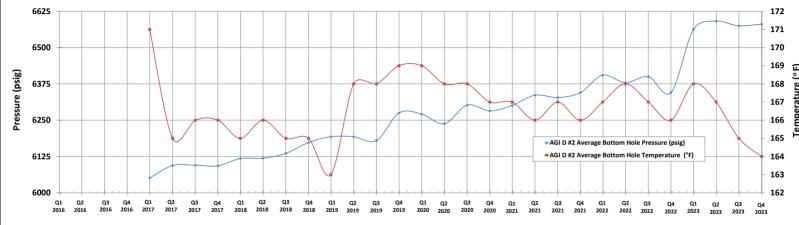
Page 8 of 15

Figure 3. Zia AGI #1 Bottom Hole Data



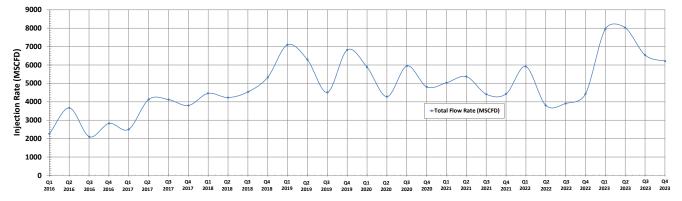
AGI #1 WAS IN USE FROM EARLY 2016 THROUGH 2/7/2017 -- NOTE THE DROP IN BOTTOM HOLE PRESSURE AND SLIGHT INCREASE IN BOTTOM HOLE TEMPERATURE IN Q1 2017 IN RESPONSE TO CESSATION OF INJECTION INTO AGI #1. BY 2020 THE PRESSURE AND TEMPERATURE VALUES IN THE RESERVOIR HAVE STABILIZED AND RETURNED TO PRE-INJECTION CONDITIONS.





AGI D #2 WAS BROUGHT ONLINE ON 2/7/2017 -- NOTE THE DROP IN BOTTOM HOLE TEMPERATURE AND INCREASE IN BOTTOM HOLE PRESSURE BEGINNING IN Q1 2017 IN RESPONSE TO INITIATION OF INJECTION INTO AGI D #2. BOTTOM HOLE TEMPERATURE HAS NOW GENERALLY STABILIZED AROUND 167 ° F AND AVERAGE BOTTOM HOLE PRESSURE HAS INCREASED ABOUT BY 200 PSIG IN 2023.

Figure 5. Zia AGI #1 and D #2 Total Flow Data

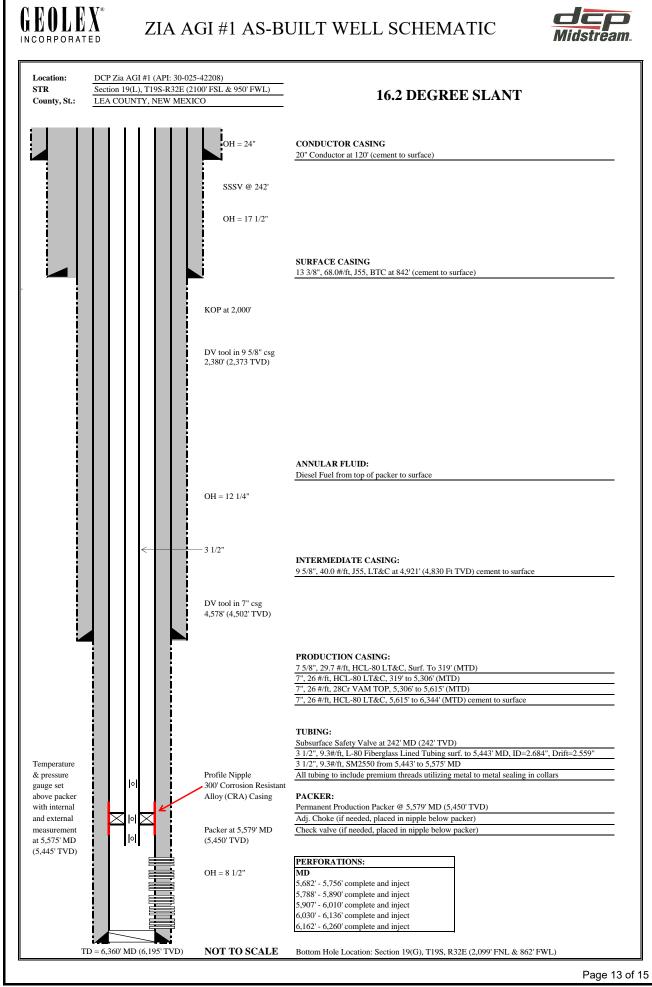


INCREASE IN TOTAL FLOW OCCURS AFTER AGI D #2 IS BROUGHT ONLINE IN FEBRUARY 2017 ALLOWING FOR PROCESSING HIGHER VOLUMES OF GAS THROUGH THE PLANT THEN WHEN IT WAS RELYING ON THE AGI #1 WELL ONLY. CURRENT INJECTION RATE HAS NEARLY DOUBLED SINCE THAT TIME.

WELL SCHEMATICS

Zia AGI #1 API# 30-025-42208

Zia AGI D #2 API# 30-025-42207



DCP Zia AGI D #2 As-Built Well Schematic

Well Name: Zia AGI D #2 30-025-42207 API:

STR: Sec. 19(L), T19S-R32E

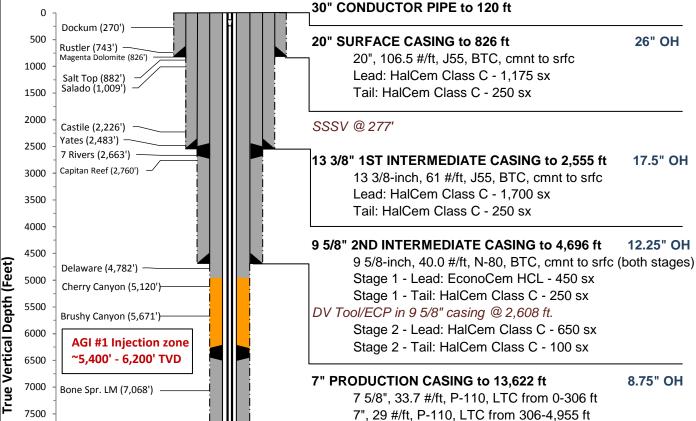
County, St.: Lea County, New Mexico

1893' FSL & 950' FWL Footage:

Well Type: Devonian AGI Expl.

3574'/3547' KB/GL:

32.643950, -103.777782 Lat, Long:



7" 32 #/ft, V-110 Vallourec VAM from 4,955 to 6,346 ft

7", 29 #/ft, P-110, LTC from 6,363 to 13,329 ft

7", 32#/ft, V-110 Vallourec VAM from 13,329 to 13,622 ft

Cmnt to srfc on both stages

Stage 1 - Lead: Tuned Light Cement - 770 sx

Stage 1 - Tail: Well Lock Resin - 20 bbls

DV Tool in 7-in casing @ 6,346 ft (top)

Stage 2 - Lead: Tuned Light Cement - 420 sx

Stage 2 - Tail: Well Lock Resin - 80 bbls

TUBING & EQUIPMENT:

411 jts, 3.5", 9.3 #/ft, L80, BTS-8 from 0-13,197 ft Halliburton Retrievable SSSV set @ 277 ft 9 jts, 3.5", 9.2 #/ft, Inconel G3 VAM Top from 13,200 - 13,518 HAL ROC P/T Gauge set @ 13, 526 ft Halliburton BWD Permanent Packer set @ 13,535 ft

Annulus filled with 500 bbls diesel mixed with 1% (5 bbls)

Baker CRO 381 corrosion inhibitor

TD Location: Sec. 19, T19S-R32E (1963' FSL & 1024' FWL)

Page 14 of 15

Schematic is properly scaled

TD at 14,750 feet

Released to Imaging: 2/1/2024 9:44:27 AM

8000

8500

9000

9500

10000

10500 11000

11500

12000

12500

13000

13500

14000

14500 15000 1st BS Sand (8,331')

Wolfcamp (10,425')

Cisco (10,931') Strawn (11,178')

Atoka (11,608') -

Morrow (11,927') -

Chester (12,548') -

Woodford (13,499')

Devonian (13,625') Wristen (13,797')

Fusselman (13,972') — Montoya (14,371')

Barnett (12,765')

Osage (12,929')

			LIBUI		DCP MIDSTREAM ZIA AGI #2 Company Rep. Tool Specialist	GARY HI	
Г	Final In	stall	ation		LEA COUNTY, NEW MEXICO		ODESSA 903711839
H	Installatio	n	Length	Depth	1/22/17 Description	OD OD	ID
1-	→ I		25.00	THE RESERVE AND PERSONS NAMED IN	KB CORRECTION		
2-	→		0.50	32.52	TUBING HANGER		
		1	3.62	33.02	DOUBLE PIN ADAPTER	3.500	2.925
3-		2	31.41	1 - San San Control Control	1 JOINT 3.5" 9.3# L-80 BTS8 TUBING	3.500	2.925
1		3	17.48	COMPANY STORY	3.5" 9.3# L80 BTS8- TUBING SUBS(9.73, 7.75)	3.500	2.925
		4	188.39	100 (2) (100	6 JOINT 3.5" 9.3# L-80 BTS8 TUBING	3.500	2.925
4-		5	3.72		3.5" 9.3# X-OVER SUB BTS8 BOX X AB-TC-II PIN	3.940	2.910
		6	4.40	211.04	HALLIBURTON TUBING RETRIEVABLE SAFETY VALVE 3.5" 9.2# AB-TC-II BOX X PIN 478HRE18 102588547 SN-0003667054-2 NICKLE ALLOY 925 15,000# PRESSURE RATING 750 PSI CLOSING	5.290	2.813
5-		7	3.75	282.04	2300 PSI OPENING 2.813 'R' PROFILE IN TOP OF VALVE. 3.5" 9.3# X-OVER SUB AB-TC-II BOX X BTS8 PIN	3.940	2.910
6-	+						
7		8	12911.35	285.79	411 JOINTS 3.5" 9.3# L80 BTS8 TUBING	3.500	2.684
		9	3.75	13,197.14	X-OVER PUP JOINT 3.5" 9.3# BTS8 box X 3.5" 9.3# VAMTOP pin	3.930	2.684
		10	317.56	13,200.89	9 JOINTS 3.5" 9.3# VAMTOP SM2550 NICKELTUBING	3.500	2.992
		11	1.33	13,518.45	HALLIBURTON 2.562 X 3.5# 9.3# L-80 VAM TOP LANDING	3.940	2.562
8					NIPPLE (811R25635)(102204262)(SN-0003744132-3) NICKEL ALLOY		0.000
		12	6.35		3.5" 9.2# G3-125 VAMTOP BOX X PIN SUB (COUPLING ON BTM)	3.930	2.992 2.950
		13	4.32	13,526.13	HALLIBURTON ROC GAUGE MANDREL 3.5" VAMTOP PXP 102329817 SN-ATM-16-106669-1 ROC GAUGE ROC16K175C 101863926 WD#9381-6034 ADDRESS 094 SN-ROC004482	4.670	2.950
1		14	3.75	13,530.45	3.5" 9.2# G3-125 VAMTOP BOX X PIN SUB	3.930	2.992
		A a-1	1.73	13,534.20	HALLIBURTON SEAL ASSEMBLY STRAIGHT SLOT LOCATOR 3.5" VAMTOP X 3.5" 10.2# VAMINSIDE	4.460	2.886
		a-2	4.33	13,535.93	INCOLOY 925 (212S4042-D)(102351212)(SN-G3362241-1) EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925	3.860	2.902
9 -	 	a-3	4.33	13,540.26	(212X38814-D) (158726)(SN-G3362256-1) EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925	3.860	2.902
ı		a-4	5.00	13,544.59	(212X38814-D) (158726)(SN-G3362256-1) 5-SEAL UNITS 4" X 3.5" 10.2 VAM TOP NICKEL ALLOY 925	4.050	2.883
10 11 12		a-5			MOLDED AFLAS SEALS 4.07 OD, 8000 PSI (812MSA40003-D)(102133617)(SN-0003744129-1 0003744129-4) (0003744129-3 0003744129-2 0003744129-5) (METAL OD 3.95") (TOP 2 SEAL ARE FLOUREL BOTTOM 3 SEALS ARE AFLAS)		
			0.54	13,549.59	MULE SHOE GUIDE 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (812G40137-D) (102133560)(SN-3744130) LAND HANGER WITH 26,000# COMPRESSION PUTS 20,000# COMPRESSION ON PACKER PICK UP WEIGHT IS 132,000# SLACK OFF IS 120,000#	3.950	2.980
1.0					HALLIBURTON PACKER ASSEMBLY		
16		15	3.11	13,535.00	HALLIBURTON 7" 26-32# BWD PERMANENT PACKER WITH 4" BORE, 4.75" 8UN BOX THREAD, INCOLOY 925 (212BWD70412-D)(101303583)(SN C3774119)	5.880	4.000
17		16	11.41	13,538.11	WAS RUN ON WIL AND TOP @ 13535' ELEMENTS @ 13533.21' SEAL BORE EXTENSION 4" X 8' INCOLOY 925 4.75 8UN PXP	5.030	4.000
18	+	17	0.83	13,549.52	(PN212C7674)(120051359)(SN-0003744131-1) X-OVER 4 75" 8UN BOX X 3.5" 9.3# VAM INCOLOY 925	5.680	2.963
					(212N100131)(101719647)(SN-0003744131-1)	<u> </u>	agreement.
19 20		18 19	5.76 1.33		PUP JOINT 3.5" 9.3# VAM TOP INCOLOY 925 WITH COUPLING HALLIBURTON 2.562"R' X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) (SN- 0003744132-1) NICKEL ALLOY 925	3.520 3.940	500000000000000000000000000000000000000
20		20	5.76	13.557.44	PUP JOINT 3.5" 9.3# VAM INCOLOY 925 WITH COUPLING	3.520	2.930
21	→	21	1.33	A STATE OF THE PARTY OF THE PARTY.	HALLIBURTON 2.562" X 3.5" VAMTOP LANDING NIPPLE	3.940	100000000000000000000000000000000000000
22				mean real xix africa	(811X25635) (102204262) (SN- 0003744132-2) NICKEL ALLOY 925	5	
		22	0.73		WIRELINE RE-ENTRY GUIDE 3.5" 9.3# VAM INCOLOY 925 BOTTOM OF ASSEMBLY	3.970	3.000
					EOC @ 13,622' TD @ 14,750'		
1					DIESEL USED FOR PACKER FLUID		
	><				Filename:		
L							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 309537

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	309537
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	2/1/2024