

Well Name: TEA OLIVE FED COM 25 36 33	Well Location: T26S / R36E / SEC 4 / NWNE / 32.0789478 / -103.2692425	County or Parish/State: LEA / NM
Well Number: 115H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM136233	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255074200X1	Well Status: Drilling Well	Operator: AMEREDEV OPERATING LLC

Notice of Intent

Sundry ID: 2762039

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 11/16/2023	Time Sundry Submitted: 02:05
Date proposed operation will begin: 10/25/2023	

Procedure Description: Ameredev APD Change for Production Cement Weights (Verbally approved by Allison Morency 10-25-23): •Pump 50 bbl 11 ppg spacer •Pump 11.5 ppg lead, 550 sks (260 bbl) Yield 2.65, Mix Water 15.3 gps, 100% HSLD 94 Cement + .5% C45 Econolite + .6% CFL2 + .61% Citric acid + .075% CSA1000 + 4%STE + 0.64 lb/sk Salt •Pump 13 ppg tail, 800 sx (227 bbl) , Yield 1.59, Mix Water 8.01 gps, 100% HSLD 82 Cement + 0.65% CFL2 + 0.07% CSA-1000 FLA + 4%STE + 0.225% R-1D + 0.33lb/sxs Salt + 1 lb/sxs Gyp Seal.

NOI Attachments

Procedure Description

- Tea_Olive_Fed_Com_25_36_33_115H_Production_Cement_Change_20231116140424.pdf
- C2311053_1_Ameredev_Tea_Olive_115H_Production_Lead_11.5_20231116140424.pdf
- Fwd___EXTERNAL___Tail_slurry_modification___Amer..._20231116140424.pdf
- C2311054_2_Ameredev_Tea_Olive_115H_Production_Tail_13.0_20231116140424.pdf
- C2311127_4_Ameredev_Tea_Olive_115H_Production_Spacer_11.2_20231116140424.pdf
- Ameredev___Tea_Olive_115H___Production___v3_20231116140424.pdf

Received by OCD: 1/2/2024 12:44:57 PM

Page 2 of 29

Well Name: TEA OLIVE FED COM 25 36 33	Well Location: T26S / R36E / SEC 4 / NWNE / 32.0789478 / -103.2692425	County or Parish/State: LEA / NM
Well Number: 115H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM136233	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255074200X1	Well Status: Drilling Well	Operator: AMEREDEV OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA	Signed on: NOV 16, 2023 02:03 PM
Name: AMEREDEV OPERATING LLC	
Title: Senior Engineering Technician	
Street Address: 2901 VIA FORTUNA, SUITE 600	
City: AUSTIN	State: TX
Phone: (737) 300-4723	
Email address: CHANNA@AMEREDEV.COM	

Field

Representative Name: Joel Kaufman		
Street Address: 2901 Via Fortuna, Ste. 600		
City: Austin	State: TX	Zip: 78746
Phone: (737)300-4700		
Email address: drillingengineering@ameredev.com		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 12/20/2023
Signature: Chris Walls	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 230 FNL / 2380 FEL / TWSP: 26S / RANGE: 36E / SECTION: 4 / LAT: 32.0789478 / LONG: -103.2692425 (TVD: 0 feet, MD: 0 feet)

PPP: SWSE / 100 FSL / 2318 FEL / TWSP: 25S / RANGE: 36E / SECTION: 33 / LAT: 32.0798549 / LONG: -103.2690431 (TVD: 11648 feet, MD: 12226 feet)

PPP: SWNE / 2640 FSL / 2399 FEL / TWSP: 25S / RANGE: 36E / SECTION: 28 / LAT: 32.1013494 / LONG: -103.2690453 (TVD: 11666 feet, MD: 20037 feet)

PPP: SWSE / 0 FSL / 2372 FEL / TWSP: 25S / RANGE: 36E / SECTION: 28 / LAT: 32.0940927 / LONG: -103.2690422 (TVD: 11666 feet, MD: 17396 feet)

BHL: NWNE / 50 FNL / 2318 FEL / TWSP: 25S / RANGE: 36E / SECTION: 28 / LAT: 32.1084626 / LONG: -103.2690482 (TVD: 11666 feet, MD: 22624 feet)

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.
NMNM136233

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name Operator

AMEREDEV OPERATING LLC (372224)

3a. Address

2901 VIA FORTUNA, SUITE 600
AUSTIN, TX 78746

3b. Phone No. (include area code)

(737) - 300 - 4700

7. If Unit of CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Tea Olive FED COM 25 36 33 115H

9. API Well No.

30-025-50742

10. Field and Pool or Exploratory Area

JAL / WOLFCAMP, WEST

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

Sec. 33 T25S R36E NMP 200 FSL 1058 FWL LAT. 32.0789478 LONG. -103.2692425

11. Country or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other : <u>Production Cement</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Ameredev APD Change for Production Cement Weights (Verbally approved by Allison Morency 10-25-23):

- Pump 50 bbl 11ppg spacer
- Pump **11.5 ppg** lead, 550 sks (260 bbl) Yield 2.65, Mix Water 15.3 gps, 100% HSLD 94 Cement + .5% C45 econolite + .6% CFL2 + .61% Citric acid + .075%CSA1000 + 4%STE + 0.64 lb/sk Salt
- Pump **13ppg** tail, 800 sx (227 bbl) , Yield 1.59, Mix Water 8.01 gps, 100% HSLD 82 Cement + 0.65% CFL2 + 0.07% CSA-1000 FLA + 4%STE + 0.225% R-1D + 0.33lb/sxs Salt + 1 lb/sxs Gyp Seal.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Joel Kaufman

Drilling Engineer

Title

Signature



Date

11/06/2023

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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NOTICES

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Lab Analysis Report

10013 W County Rd 157

Midland, Tx 79706

Project No.	C2311053-1
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Report Date	11/5/2023	MD	22153
Requestor	Issac Harris	TVD	11162
Analyst	MA	Test T. (°F)	166
Client	Ameredev	BHST (°F)	166
Well	Tea Olive 115H	BHCT (°F)	166
County	Lea	BHP (psi)	6400
Job	Production	Mud Weight (ppg)	11
Slurry	Lead Cement	Blend Type	Pilot

Slurry Properties

Slurry Density (ppg)	Blend Yield (ft3/sk)
11.50	2.65

Slurry Composition

Component	Concentration	Unit	Lot #
HSLD 94 C	100.000	% of Base Material	Tank G
C-45	0.500	% BWOB	442C1014
Citric Acid	0.610	% BWOB	11100675
CSA-1000	0.075	% BWOB	2L9294W
STE	4.000	% BWOB	5142022
CFL-1	0.600	% BWOB	202221018
Salt	0.500	% BWOW	72523

Base Fluid

Water Source	Water Req. (gal/sk)
Rig	15.30

Comments

TT stirred for 154 mins, hesitated for 30 mins. UCA referenced from C2310014-2.

Project No.	C2311053-1
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Rheology			Thickening Time			
Temperature (°F)	80	164	HPHT Unit Number	2	Initial	Final
Pressure (psi)	0	0	Temperature (°F)		80	166
Condition Time (min)	0	30	Pressure (psi)		1000	6400
RPM	Average	Average	Ramp Time (min)		1	56
300	54	60	Consistency (BC)		6	70
200	40	47	Time (hr:mm)		0:01	12:39
100	26	29	Batch Mixing			
60	20	21	Mixing Time (hr:min)			
30	14	14	Temperature (°F)			
6	8	8				
3	6	5				
10 sec gel (lbf/100ft ²)						
10 min gel (lbf/100ft ²)						
1 min stirring (lbf/100ft ²)						
Rheology Model	Bingham	Bingham				
PV (cP)	47.0	54.9				
YP (lbf/100ft)	8.9	8.6				
n' / K' (lbf-s ⁿ /100ft ²)						
	T	3.6				

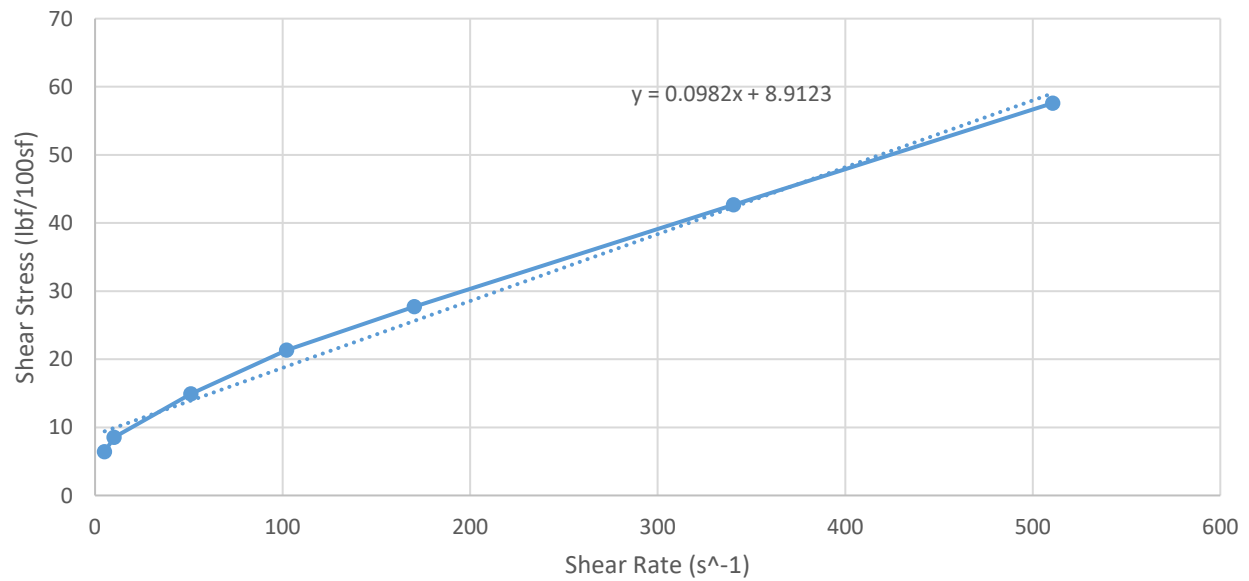
Fluid Loss			Free Fluid	
Temperature (°F)	164		Conditioning Temp (°F)	164
Pressure (psi)	1000		Conditioning Time (min)	30
Conditioning Time (min)	30		Static 2 hr Temperature (°F)	70
Blow Out (Y/N)	Y		Inclination (deg)	90
Test Time (min)	14.87		Initial Volume (mL)	250
API Fluid Loss (mL/30min)	170		Free Fluid (mL)	0
			% Free Fluid	0
			Settling (Y/N)	N

Compressive Strength								
UCA Unit Number	5	Initial			Final			
Temperature (°F)		80			166			
Pressure (psi)		3000			3000			
Ramp Time (hr:mm)		0:56						
Time (hr:mm)		18:27	20:42	26:06	12:00	24:00	48:00	72:00
Compressive Strength (psi)		50	100	500	0	336	874	920
Crush Type		Puck				Final Time:		72:55
Time (hr:mm)		12:00	24:00	48:00	72:00	Final PSI:		920
Average Strength (psi)						Algorithm:		A
Conditioning Time (min)		60	Conditioning Temperature			166		

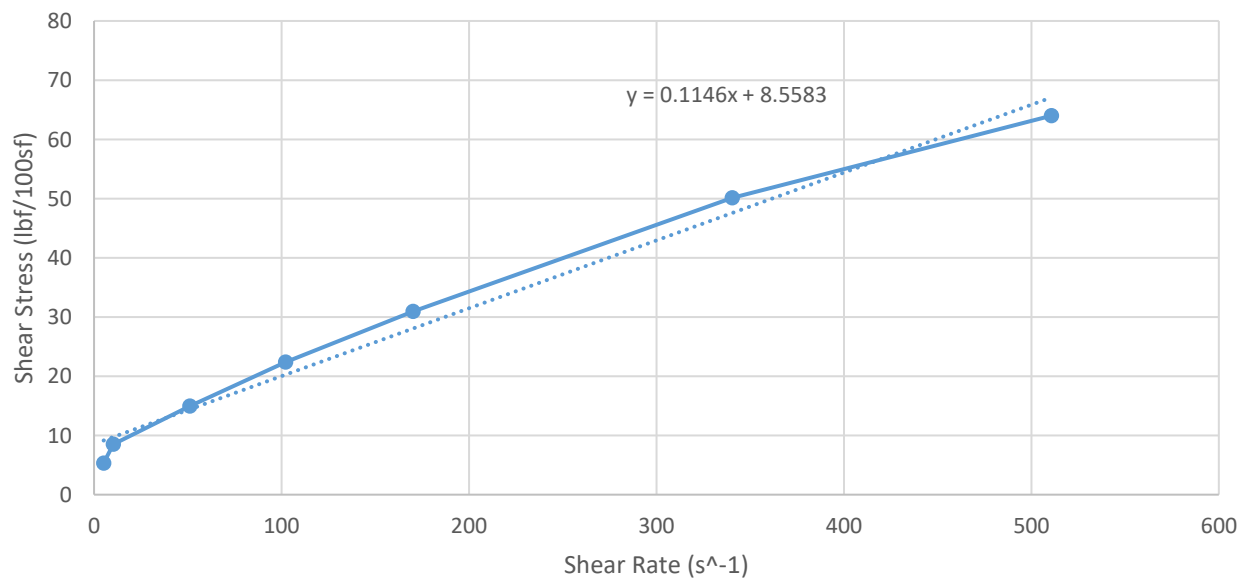
Project No.

C2311053-1

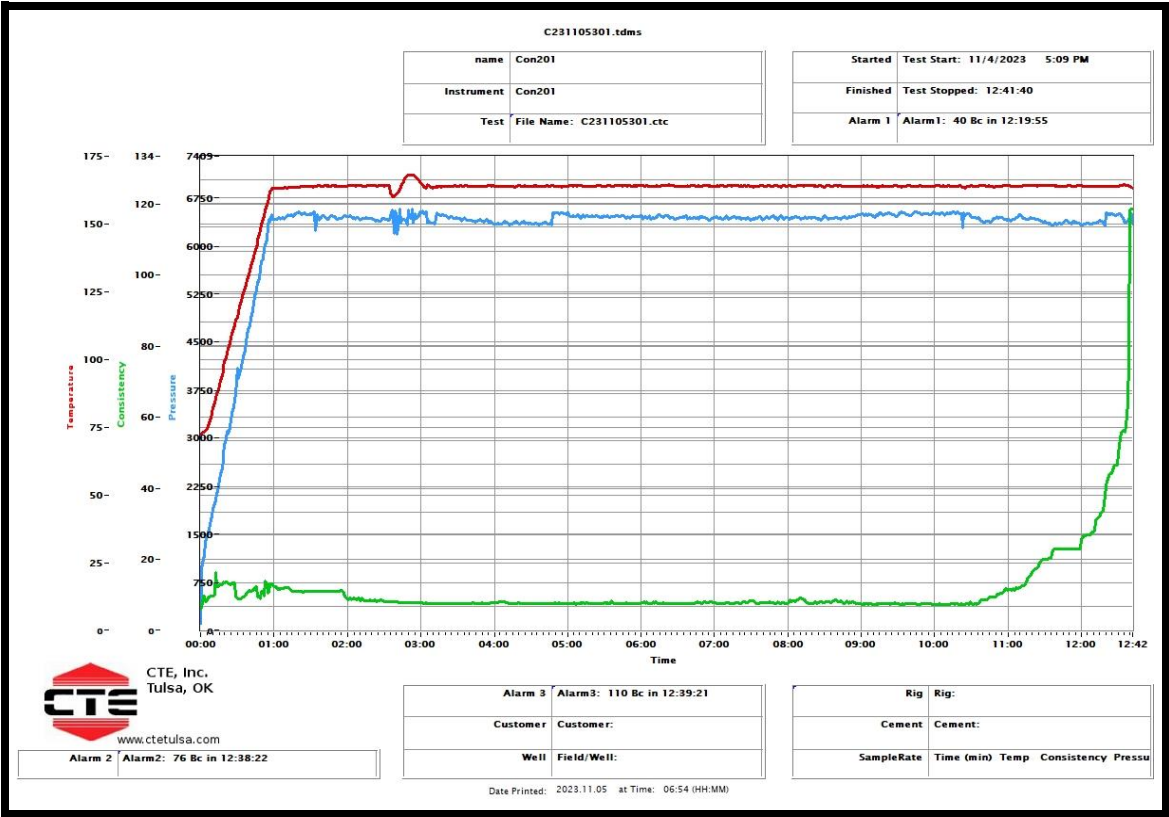
Shear Stress vs. Shear Rate (Mixing)



Shear Stress vs. Shear Rate (Conditioned)

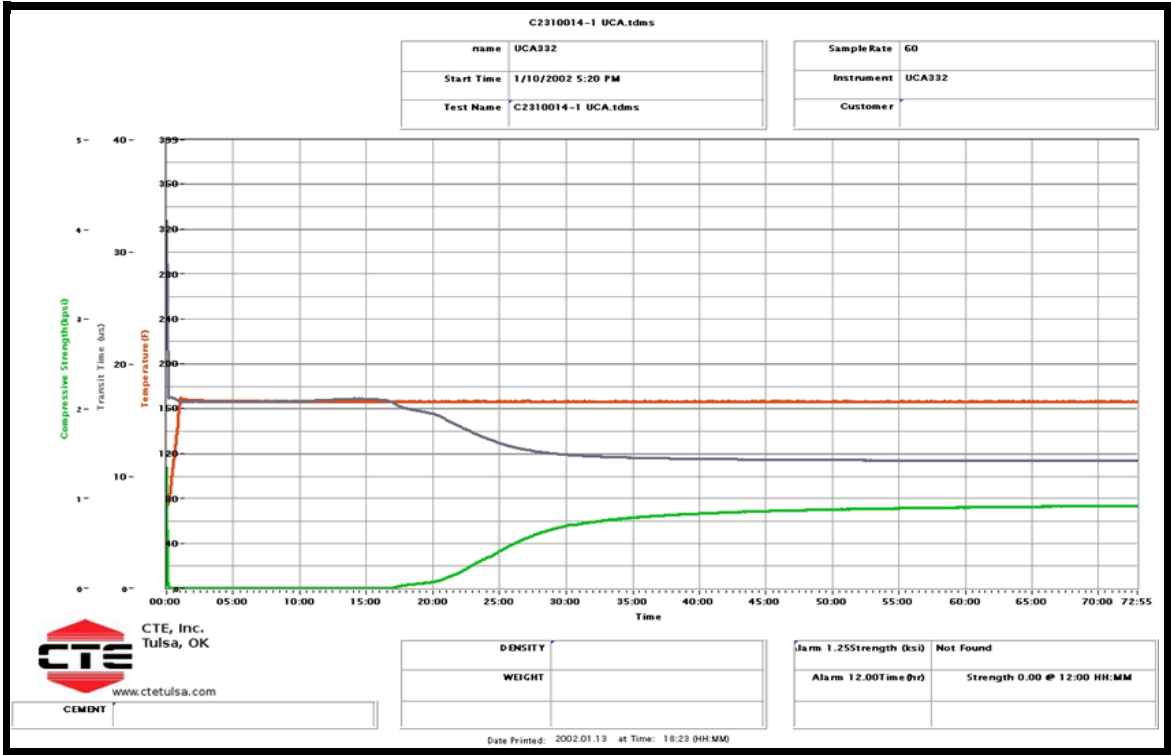


Project No.	C2311053-1
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Project No.

C2311053-1



From: [Robert Brosig](#)
To: [JT Wilkerson](#); [Drilling Engineering](#)
Subject: Fwd: [EXTERNAL] Tail slurry modification - Ameredev
Date: Wednesday, October 25, 2023 3:25:33 PM

External (robertbrosig@dualec.com)

[Report This Email](#) [FAQ](#) [Protection by INKY](#)

Sent from my iPhone

Begin forwarded message:

From: "Morency, Allison E" <amorency@blm.gov>
Date: October 25, 2023 at 2:17:39 PM CDT
To: Robert Brosig <robertbrosig@dualec.com>
Subject: RE: [EXTERNAL] Tail slurry modification - Ameredev

Verbal approval granted for the Tea Olive 112H as a test well.

Please check in afterwards to determine path forward and submit this email into AFMSS as a NOI APD Change sundry to ensure well file matches field operations.

Sincerely,
Allison Morency
Petroleum Engineer
Carlsbad Field Office
Bureau of Land Management
575-234-5709

-----Original Message-----

From: Robert Brosig <robertbrosig@dualec.com>
Sent: Wednesday, October 25, 2023 1:14 PM
To: Morency, Allison E <amorency@blm.gov>
Subject: [EXTERNAL] Tail slurry modification - Ameredev

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Allison,

Attached are lab results on a tail slurry that id like to use on the upcoming Tea Olive 112H production cement job. The density is lighter than what's permitted, so I wanted to double check with you. I will call you to discuss.



Lab Analysis Report

10013 W County Rd 157

Midland, Tx 79706

Project No.	C2311054-2
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Report Date	11/6/2023	MD	22153
Requestor	Issac Harris	TVD	11162
Analyst	MA/CJ	Test T. (°F)	166
Client	Ameredev	BHST (°F)	166
Well	Tea Olive 115H	BHCT (°F)	166
County	Lea	BHP (psi)	6400
Job	Production	Mud Weight (ppg)	11
Slurry	Tail Cement	Blend Type	Pilot

Slurry Properties

Slurry Density (ppg)	Blend Yield (ft3/sk)
13.00	1.59

Slurry Composition

Component	Concentration	Unit	Lot #
HSLD 82 H	100.000	% of Base Material	Tank G
CSA-1000	0.070	% BWOB	2L9294W
STE	4.000	% BWOB	5142022
CFL-1	0.650	% BWOB	202221018
R-1D	0.200	% BWOB	20230425
Salt	0.500	% BWOW	72523
GypSeal	1.000	lb/sk	90223

Base Fluid

Water Source	Water Req. (gal/sk)
Rig	8.01

Comments

TT stirred for 75 mins, hesitated for 30 mins. UCA referenced from C2303302-3.

Project No.	C2311054-2
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Rheology			Thickening Time			
Temperature (°F)	80	164	HPHT Unit Number	5	Initial	Final
Pressure (psi)	0	0	Temperature (°F)		80	166
Condition Time (min)	0	30	Pressure (psi)		1000	6400
RPM	Average	Average	Ramp Time (min)		1	56
300	85	73	Consistency (BC)		11	70
200	65	57	Time (hr:mm)		0:01	8:26
100	40	43	Batch Mixing			
60	29	33	Mixing Time (hr:min)			
30	19	23	Temperature (°F)			
6	6	15				
3	5	8				
10 sec gel (lbf/100ft2)						
10 min gel (lbf/100ft2)						
1 min stirring (lbf/100ft2)						
Rheology Model	Bingham	Bingham				
PV (cP)	80.3	61.1				
YP (lbf/100ft)	9.4	16.7				
n' / K' (lbf-s^n/100ft2)						
	T	14.3				

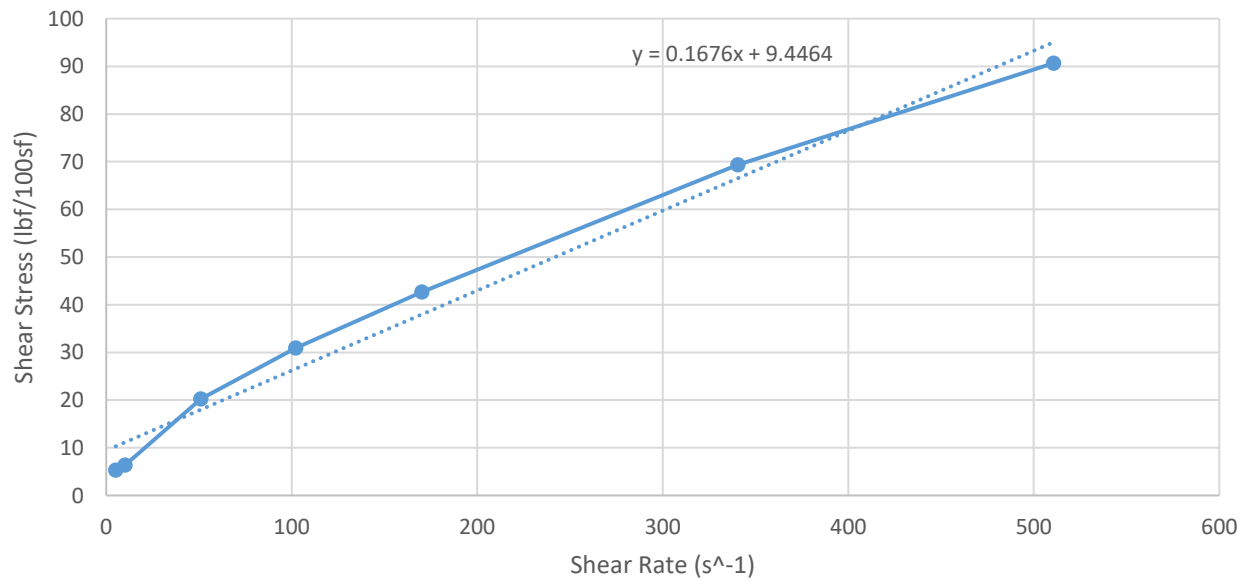
Fluid Loss		Free Fluid	
Temperature (°F)	164	Conditioning Temp (°F)	164
Pressure (psi)	1000	Conditioning Time (min)	30
Conditioning Time (min)	30	Static 2 hr Temperature (°F)	70
Blow Out (Y/N)	N	Inclination (deg)	45
Test Time (min)	30	Initial Volume (mL)	250
API Fluid Loss (mL/30min)	72	Free Fluid (mL)	0
		% Free Fluid	0
		Settling (Y/N)	N

Compressive Strength								
UCA Unit Number	4	Initial			Final			
Temperature (°F)		80			169			
Pressure (psi)		3000			3000			
Ramp Time (hr:mm)		1:00						
Time (hr:mm)		10:31	10:55	22:12	12:00	24:00	48:00	72:00
Compressive Strength (psi)		50	100	500	202	530	762	874
Crush Type		Puck				Final Time:		72:22
Time (hr:mm)		12:00	24:00	48:00	72:00	Final PSI:		876
Average Strength (psi)						Algorithm:		B
Conditioning Time (min)		60	Conditioning Temperature			169 F		

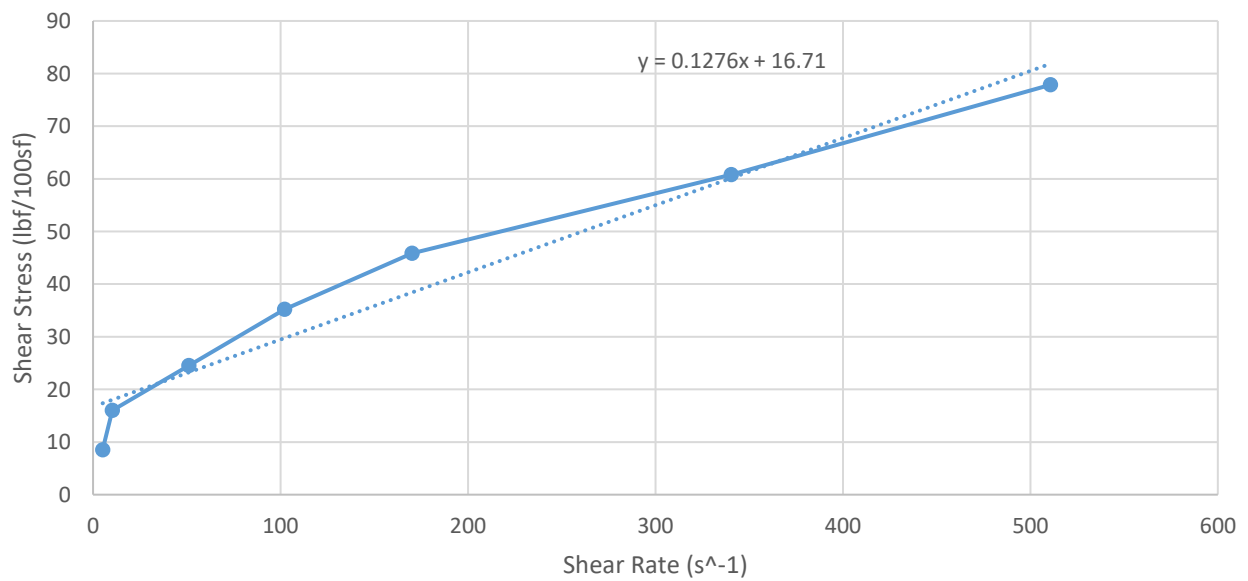
Project No.

C2311054-2

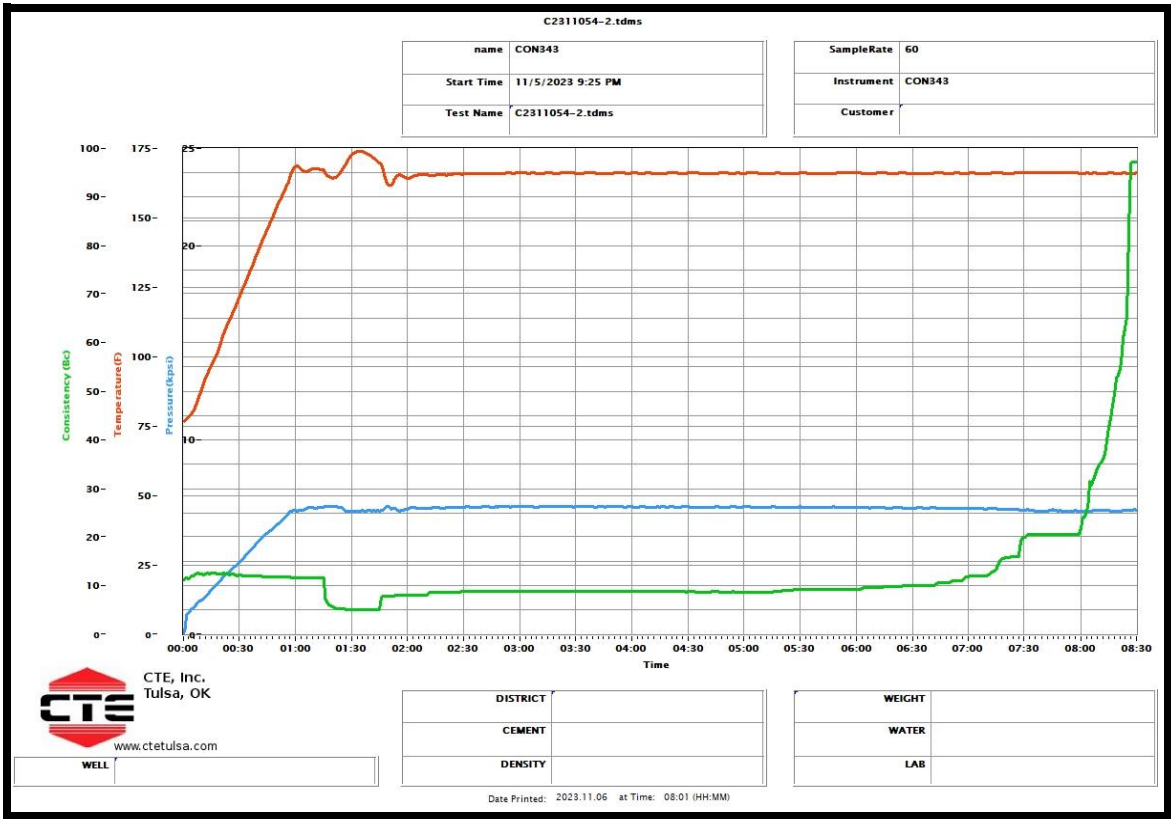
Shear Stress vs. Shear Rate (Mixing)



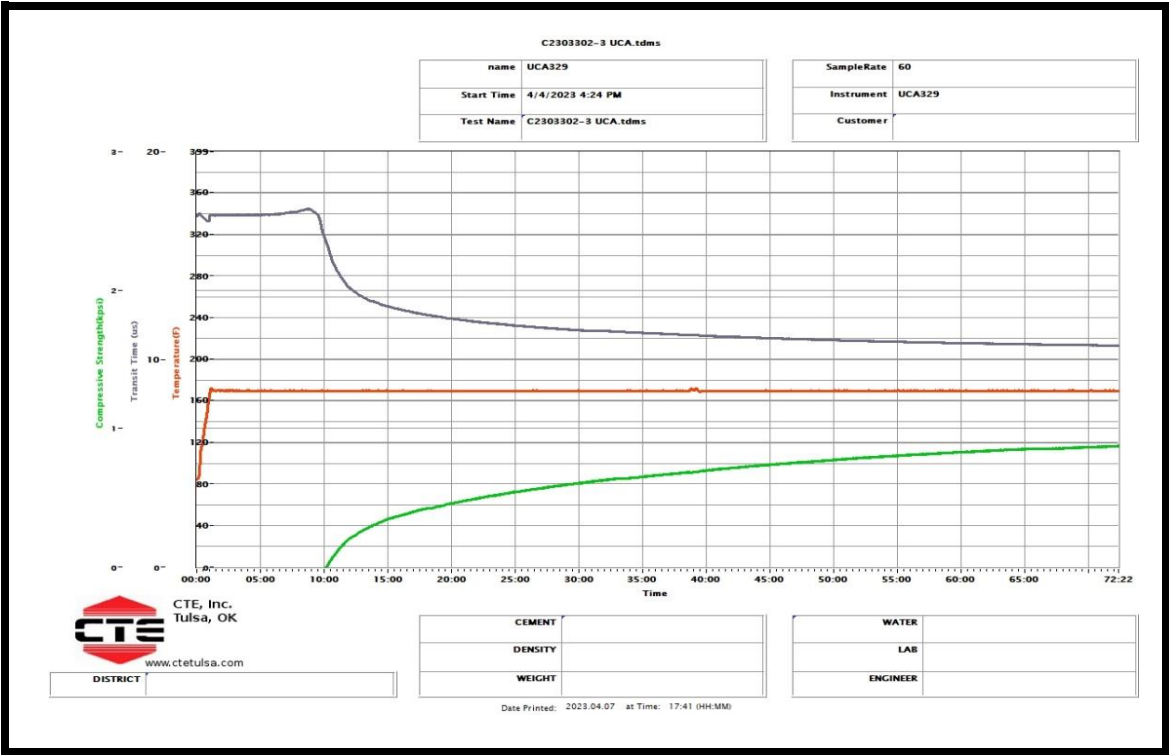
Shear Stress vs. Shear Rate (Conditioned)



Project No.	C2311054-2
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Project No.	C2311054-2
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Mud-Spacer Compatibility

10013 W County Rd 157
Midland, Tx 79706

Project No.	C2311127-4
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Report Date	11/15/2023	Mud Sample #	M-373
Client	Ameredev	Requestor	Steve Stromberg
Well	Tea Olive 115H	Analyst	MA
BHCT (°F)	166		

Spacer Density (ppg)	Mud Density (ppg)
11.2	11

Slurry Composition

Component	Concentration	Unit	Lot #
Water	27.75	gpb	N/A
Barite	173.06	ppb	Plant 1, Tank 2
CSG-1	0.2	ppb	3C0132W
CLCG-10	7	ppb	20230816
Citric Acid	0.5	ppb	11100675
Plexaid 803	2.5	gpb	202302469
Plexaid 830	1	gpb	202302997
Blending Oil	5	gpb	20230820

80°F Spacer Compatibility					
RPM	100% Mud	75% Mud 25% Spacer	50% Mud 50% Spacer	25% Mud 75% Spacer	100% Spacer
3	3	9	11	14	8
6	3	11	13	14	10
30	8	20	26	22	18
60	13	28	38	34	24
100	18	39	51	47	31
200	31	62	82	76	44
300	42	82	107	102	55
	Pv - 39.6 Yp - 3.9	Pv - 73.1 Yp - 12.3	Pv - 96.4 Yp - 15.8	Pv - 90.2 Yp - 15.1	Pv - 46.1 Yp - 12.6

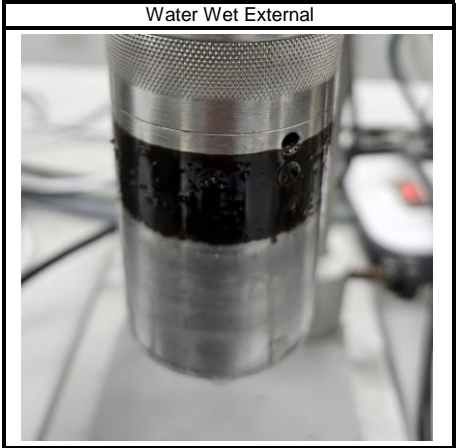
130°F Spacer Compatibility					
RPM	100% Mud	75% Mud 25% Spacer	50% Mud 50% Spacer	25% Mud 75% Spacer	100% Spacer
3	3	8	8	5	9
6	3	10	10	8	11
30	7	17	20	17	19
60	10	24	28	25	24
100	14	30	37	34	30
200	22	45	57	36	42
300	27	55	72	49	50
	Pv - 24.7 Yp - 4.3	Pv - 46.8 Yp - 12.2	Pv - 63.8 Yp - 12.7	Pv - 40.1 Yp - 12.3	Pv - 40.3 Yp - 13.9

166 °F Spacer Compatibility					
RPM	100% Mud	75% Mud 25% Spacer	50% Mud 50% Spacer	25% Mud 75% Spacer	100% Spacer
3	2	5	4	4	8
6	3	6	5	5	10
30	6	12	13	10	16
60	7	16	18	13	20
100	10	20	25	17	24
200	17	29	39	22	34
300	21	36	51	26	42
	Pv - 19.0 Yp - 3.3	Pv - 30.5 Yp - 8.1	Pv - 46.7 Yp - 7.0	Pv - 21.4 Yp - 7.2	Pv - 32.9 Yp - 11.8

Project No.	C2311127-4
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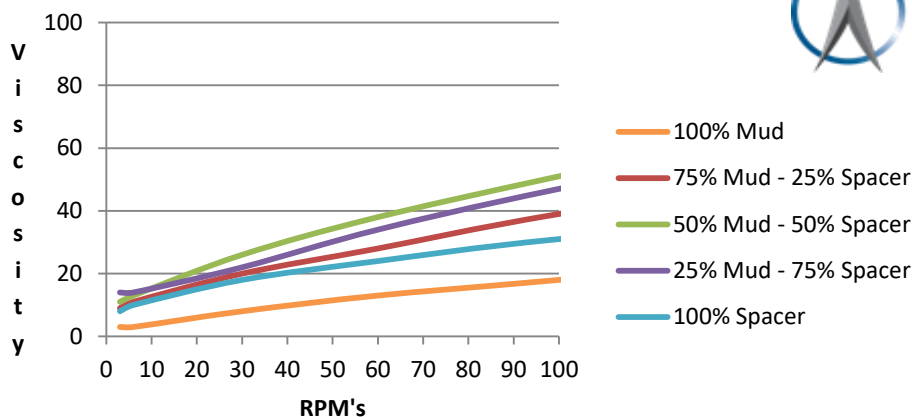
Comments

Water Wet Analysis
Image shows water wet rotary sleeve that had previously been spun with oil based mud at BHCT, then rinsed with spacer at BHCT for 10 minutes. Sleeve was then rinsed with water for 3 minutes.

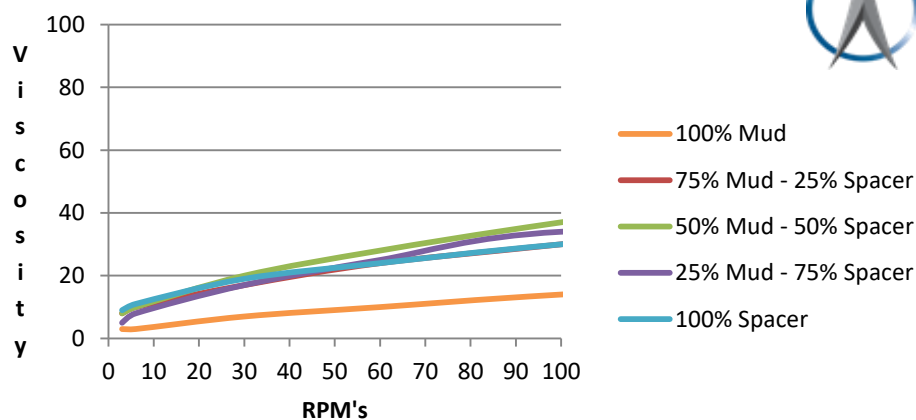


Project No.	C2311127-4
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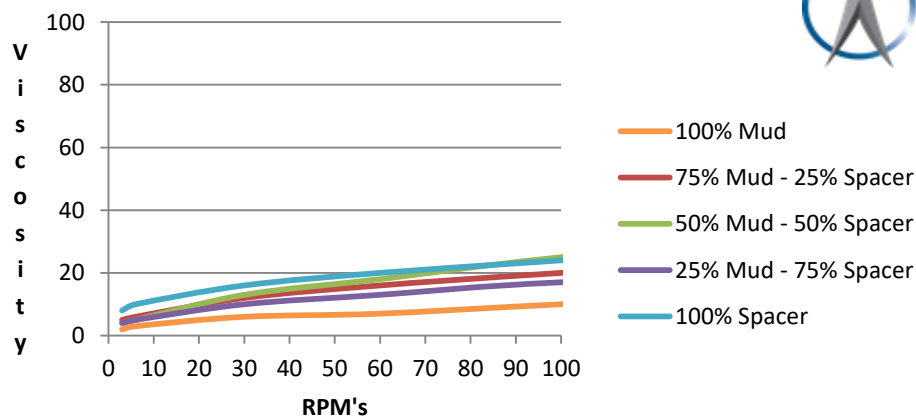
80°F Spacer Compatibility



130°F Spacer Compatibility



166 °F Spacer Compatibility



Ameredev

Submitted by:
Steve Stromberg
432-561-5970
11/15/2023

Prepared for:
Mr. Robert Brosig
Drilling Engineer



AMEREDEV - TEA OLIVE 115H - PRODUCTION - V3

WELLBORE DETAILS

Hole Size

Size	Depth (ft)	
6 3/4	11075 - 22383	TMD
		TMD
	11162	TVD
	11193	KOP

Previous Casing

Size	Depth (ft)	Grade	Weight
7 5/8	0 - 11075	HCL-80	29.7#

Casing

Size	Depth (ft)	Grade	Weight	Thread
5 1/2	0 - 11075	RYS110	23#	BTC
5 1/2	11075 - 22283	RYS110	23#	

Formation

Mud Weight/Type	BH Temp	
11.0 ppg OBM	166° F	BHST
	166° F	BHCT



JOB AND FLUID DETAILS

Job Details

Pump 50 bbls of weighted spacer at 11.2 ppg w/ surfactants @ 3.25 bpm.

Mix and pump 500 sks of Lead Cement at 11.5 ppg, yielding 1325 ft³ (235.9 bbls) @ 3.25 bpm

Mix and pump 800 sks of Tail Cement at 13.0 ppg, yielding 1272 ft³ (226.5 bbls) @ 3.25 bpm

Shut Down, clean lines to the pit.

Drop 1250 psi rupture plug

Pump 5 bbls of sugar water per design for toe sleeve.

Shutdown, drop 3000 psi top plug.

Pump 15 bbls of sugar water per design for toe sleeve.

Continue displacing top plug with 457.3 bbls (472.3 bbls total displacement) of fresh water (actual volume determined on location)) with 2.5 gals/10 bbls OPF-445. Pump entire displacement @ 3.25 bpm, do not slow rate during displacement. Bump the plug and bring pressure 500 psi over final circulating pressure.

Check Floats, End Job.

Slurry Properties	Yield (ft ³ /sk)	Density (ppg)	Mix Water (gps)
Lead Cement	2.65	11.5	15.30
Tail Cement	1.59	13.0	8.01

Lead Cement Slurry - 500 sks (33% Excess) TOC Surface

100% HSLD 94 Cement

Salt	0.64 #/sk
C-45 Econolite	0.50 %
STE	4.00 %
Citric Acid	0.61 %
CSA-1000 - Fluid Loss Additive	0.08 %
CFL-1	0.60 %

Tail Cement Slurry - 800 sks (32% Excess) TOC 10775

100% HSLD 82 Cement

Salt	0.33 #/sk
STE	4.00 %
CSA-1000 - Fluid Loss Additive	0.07 %
Gyp Seal	1.00 #/sk
CFL-1	0.65 %
R-1D	0.20 %



Volume Calculations

Slurry	(ft)	% Excess	(ft³/ft Factor)	(ft³)	Volume (sks)	Total (sks)
Lead Cement	10775	33	0.123	1329.89		500
		33			502	
Tail Cement	11308	32	0.11022	1246.37	784	800
Tail Cement	300		0.093	27.84	18	
TOTAL SLURRY VOLUME=				2604.1	ft³	

Ameredev - Tea Olive 115H - Production - v3

Page 5

COST ESTIMATE

Description	Quantity		Units	Gross Amount	Net Amount
Pump Charge 22001' to 23000'	1	\$49,595.00	each	\$49,595.00	\$13,390.65
Pump Charge - Additional Hours	-	\$2,250.00	hour	\$0.00	\$0.00
Reserve Pump Truck	1	\$11,067.00	each	\$11,067.00	\$2,988.09
Reserve Pump Truck - Additional Hours	-	\$2,250.00	hour	\$0.00	\$0.00
Batch Mixer	1	\$5,600.00	each	\$5,600.00	\$1,512.00
Batch Mixer - Additional hours	-	\$940.00	hour	\$0.00	\$0.00
HV Mileage	600	\$13.75	mile	\$8,250.00	\$2,227.50
LV Mileage	600	\$8.13	mile	\$4,878.00	\$1,317.06
Field Storage Bin delivery	400	\$13.75	mile	\$5,500.00	\$1,485.00
Field Storage Bin - 3 Days	2	\$1,970.00	each	\$3,940.00	\$1,063.80
Cementing Head Rental	2	\$2,880.00	each	\$5,760.00	\$1,555.20
Top Rubber Plug: 5 1/2"	-	\$294.00	each	\$0.00	\$0.00
Data Acquisition	1	\$1,305.00	each	\$1,305.00	\$352.35
Thickening Time Test, Field Blend	1	\$2,485.00	each	\$2,485.00	\$670.95
Diesel Fuel Surcharge	1	\$1,090.00	each	\$1,090.00	\$294.30
Engineering - Job Design - Pre-job Simulation	1	\$5,630.00	each	\$5,630.00	\$1,520.10
Derrick Charge	-	\$3,500.00	each	\$0.00	\$0.00
CSG-1	10	\$133.51	lb	\$1,335.10	\$360.48
Blending Oil (Surfactant)	250	\$31.40	gal	\$7,850.00	\$2,119.50
Barite	87	\$93.63	sack	\$8,145.81	\$2,199.37
CLCG-10	350	\$14.26	lb	\$4,991.00	\$1,347.57
Citric Acid	25	\$20.11	lb	\$502.75	\$135.74
Plexaid - 803	125	\$106.62	gal	\$13,327.50	\$3,598.43
Plexaid - 830 Surfactant	50	\$142.15	gal	\$7,107.50	\$1,919.03
Subtotal for Pumping & Equipment Charges				\$148,359.66	\$40,057.11
HSLD 94 Cement	500	\$78.28	sacks	\$39,140.00	\$10,567.80
HSLD 82 Cement	800	\$49.83	sacks	\$39,864.00	\$10,763.28
Gyp Seal	800	\$2.23	lb	\$1,784.00	\$481.68
CSA-1000 - Fluid Loss Additive	82	\$94.79	lb	\$7,772.78	\$2,098.65
CFL-1	709	\$72.81	lb	\$51,622.29	\$13,938.02
R-1D	132	\$7.36	lb	\$971.52	\$262.31
C-45 Econolite	235	\$8.40	lb	\$1,974.00	\$532.98
STE	4,504	\$1.58	lb	\$7,116.32	\$1,921.41
Salt	584	\$1.08	lb	\$630.72	\$170.29
Citric Acid	287	\$20.11	lb	\$5,771.57	\$1,558.32
OPF-445 Inhibitor	110	\$98.72	gal	\$10,859.20	\$2,931.98
DFL-1	-	\$159.42	gal	\$0.00	\$0.00
Sugar	-	\$6.45	lb	\$0.00	\$0.00
Materials Handling	1,885	\$4.35	CF	\$8,199.75	\$2,213.93
Drayage	294,800	\$0.10	sacks x miles	\$30,659.20	\$8,277.98
Subtotal for Materials Charges				\$206,365.35	\$55,718.64
Gross Price Subtotal					\$354,725.01
Discount				73.0%	(\$258,949.26)
Pre-tax Total					\$95,775.75



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 298957

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 298957
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	please provide estimated TOC on Production casing	2/2/2024