

Well Name: TEA OLIVE FED COM 25 36 33	Well Location: T26S / R36E / SEC 4 / NWNW / 32.0789469 / -103.2779737	County or Parish/State: LEA / NM
Well Number: 071H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM137805	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255107600X1	Well Status:	Operator: AMEREDEV OPERATING LLC

Notice of Intent

Sundry ID: 2765689

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 12/12/2023	Time Sundry Submitted: 01:47
Date proposed operation will begin: 12/12/2023	

**Procedure Description:** COAs are as follows: Operator has proposed to pump down surface X intermediate annulus after primary cementing stage. Operator must run a CBL from TD of the intermediate casing to surface. Submit results to the BLM. If cement does not tie-back into the previous casing shoe, a third stage remediation BH may be performed. The appropriate BLM office shall be notified. Please contact BLM on-call line if there are issues after hours.

NOI Attachments

Procedure Description

Tea\_Olive\_26\_34\_04\_071H\_NOI\_APD\_Sundry\_Change\_Correspondence\_20231212134651.pdf

**Well Name:** TEA OLIVE FED COM 25 36 33

**Well Location:** T26S / R36E / SEC 4 / NWNW / 32.0789469 / -103.2779737

**County or Parish/State:** LEA / NM

**Well Number:** 071H

**Type of Well:** OIL WELL

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**Lease Number:** NMNM137805

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300255107600X1

**Well Status:**

**Operator:** AMEREDEV OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** CHRISTIE HANNA

**Signed on:** DEC 12, 2023 01:46 PM

**Name:** AMEREDEV OPERATING LLC

**Title:** Senior Engineering Technician

**Street Address:** 2901 VIA FORTUNA, SUITE 600

**City:** AUSTIN

**State:** TX

**Phone:** (737) 300-4723

**Email address:** CHANNA@AMEREDEV.COM

Field

**Representative Name:** J.T. Wilkerson

**Street Address:** 2901 VIA FORTUNA, STE. 600

**City:** AUSTIN

**State:** TX

**Zip:** 78746

**Phone:** (737)300-4700

**Email address:** jwilkerson@ameredev.com

BLM Point of Contact

**BLM POC Name:** CHRISTOPHER WALLS

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752342234

**BLM POC Email Address:** cwalls@blm.gov

**Disposition:** Approved

**Disposition Date:** 12/20/2023

**Signature:** Chris Walls

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well	
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNW / 230 FNL / 200 FWL / TWSP: 26S / RANGE: 36E / SECTION: 4 / LAT: 32.0789469 / LONG: -103.2779737 ( TVD: 0 feet, MD: 0 feet )

PPP: SWSW / 100 FSL / 200 FWL / TWSP: 25S / RANGE: 36E / SECTION: 33 / LAT: 32.079854 / LONG: -103.2779739 ( TVD: 9900 feet, MD: 10470 feet )

PPP: SWNW / 2640 FNL / 122 FWL / TWSP: 25S / RANGE: 36E / SECTION: 28 / LAT: 32.1013522 / LONG: -103.2779683 ( TVD: 9904 feet, MD: 18286 feet )

BHL: NWNW / 50 FNL / 200 FWL / TWSP: 25S / RANGE: 36E / SECTION: 28 / LAT: 32.1084669 / LONG: -103.2779679 ( TVD: 9904 feet, MD: 20875 feet )

**Christie Hanna**

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**From:** Drilling Engineering  
**Sent:** Tuesday, December 12, 2023 1:58 PM  
**To:** Christie Hanna  
**Cc:** JT Wilkerson  
**Subject:** FW: [EXTERNAL] Tea Olive 071H production job - potential remediation  
**Attachments:** Tea Olive 26 34 04 071H NOI APD Sundry Change.pdf

NOI APD Change Sundry for TO 71H. Please include the below email chain



**Ameredev Operating, LLC**

Joel Kaufman | Drilling Engineer

C: (225)2875186

[drillingengineering@ameredev.com](mailto:drillingengineering@ameredev.com)

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**From:** Robert Brosig <[robertbrosig@dualec.com](mailto:robertbrosig@dualec.com)>  
**Sent:** Tuesday, December 5, 2023 2:03 PM  
**To:** Drilling Engineering <[drillingengineering@ameredev.com](mailto:drillingengineering@ameredev.com)>; JT Wilkerson <[jwilkerson@ameredev.com](mailto:jwilkerson@ameredev.com)>  
**Subject:** Fwd: [EXTERNAL] Tea Olive 071H production job - potential remediation

See below, sundry requested by Allison for this job.

Sent from my iPhone

Begin forwarded message:

**From:** "Morency, Allison E" <[amorency@blm.gov](mailto:amorency@blm.gov)>  
**Date:** December 5, 2023 at 11:37:23 AM CST  
**To:** Robert Brosig <[robertbrosig@dualec.com](mailto:robertbrosig@dualec.com)>  
**Subject:** RE: [EXTERNAL] Tea Olive 071H production job - potential remediation

This operation is granted verbal approval. Please follow up with a NOI – APD Change sundry so that the record remains complete. Include this email chain.

COAs are as follows:

**Operator has proposed to pump down surface X intermediate annulus after primary cementing stage. Operator must run a CBL from TD of the intermediate casing to surface. Submit results to the BLM.**

**If cement does not tie-back into the previous casing shoe, a third stage remediation BH may be performed. The appropriate BLM office shall be notified.**

Please contact BLM on-call line if there are issues after hours.

Sincerely,  
**Allison Morency**  
Petroleum Engineer  
Carlsbad Field Office  
Bureau of Land Management  
575-234-5709

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**From:** Robert Brosig <[robertbrosig@dualec.com](mailto:robertbrosig@dualec.com)>  
**Sent:** Tuesday, December 5, 2023 10:28 AM  
**To:** Morency, Allison E <[amorency@blm.gov](mailto:amorency@blm.gov)>  
**Subject:** [EXTERNAL] Tea Olive 071H production job - potential remediation

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Allison,

Confirming our conversation, what we'd like to do on this well is the following:

Pump primary cement job (lead and tail) as normal, attempting to circulate cement to surface. If cement does not circulate to surface, we would like to order more cement, and commence a bradenhead squeeze of about 1700 sx class C. We would then WOC 4 hours and proceed with the "fillup" stage of the bradenhead, whereby we'd pump as much class C neat as needed to get it to surface. We could then run the CBL or echometer as per BLM requirement.

Please let me know if this is satisfactory. If the CBL is required at a different time in this sequence of operations, then let me know that too please.

Thanks!

--

Robert Brosig  
Dual Drilling Consultants LLC  
432-661-2693  
[robertbrosig@dualec.com](mailto:robertbrosig@dualec.com)

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 298942

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 298942
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Must bring cement to the surface on Intermediate casing string.	2/2/2024
pkautz	IF ON ANY STRING CEMENT DOES NOT CIRCULATE, A CBL MUST BE RUN ON THAT STRING OF CASING.	2/2/2024
pkautz	WHEN PERFORMING A BRADENHEAD CEMENT JOB A CBL MUST BE RUN BEFORE AND AFTER THE BRADENEAD CEMENT JOB.	2/2/2024