

<b>Well Name:</b> PHANTOM BANK 31 FED	<b>Well Location:</b> T26S / R31E / SEC 32 / LOT 4 / 32.001816 / -103.807624	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 504H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM 138868, NMNM138868	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001547022	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> FLAT CREEK RESOURCES LLC

**Notice of Intent**

**Sundry ID:** 1064200

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 04/13/2021

**Time Sundry Submitted:** 09:03

**Date proposed operation will begin:** 05/10/2021

**Procedure Description:** Move the well surface location, bottom hole location and change producing horizon.

**NOI Attachments**

**Procedure Description**

- Compass\_Cementing\_Program\_revised\_20210412121417.pdf
- Sundry\_504H\_Drilling\_Plan\_20210412121358.docx
- Sundry\_504H\_Application\_20210412121348.docx
- 504H\_Formation\_Tops\_20210412121335.xlsx
- Sundry\_504H\_Produced\_Water\_Disposal\_20210316142337.docx
- Sundry\_504H\_Surface\_Use\_Plan\_of\_Operations\_20210316142324.docx

Well Name: PHANTOM BANK 31 FED

Well Location: T26S / R31E / SEC 32 / LOT 4 / 32.001816 / -103.807624

County or Parish/State: EDDY / NM

Well Number: 504H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM 138868, NMNM138868

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001547022

Well Status: Producing Oil Well

Operator: FLAT CREEK RESOURCES LLC

Conditions of Approval

Additional

Phantom\_Bank\_31\_Fed\_Com\_504H\_Sundry\_ID\_1064200\_20210415074331.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RODNEY LITTLETON

Signed on: APR 13, 2021 08:59 AM

Name: FLAT CREEK RESOURCES LLC

Title: Vice President – Operations

Street Address: 777 Main Street, Suite 3600

City: Fort Worth

State: TX

Phone: (817) 310-8578

Email address: rodney.littleton@flatcreekresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 04/15/2021

Signature: Chris Walls

## Flat Creek

Submitted by:

Cesar Acosta

[cacosta@compasswellservices.com](mailto:cacosta@compasswellservices.com)

432-561-5970

3/12/2021



Prepared for:

**Mr. Robert Brosig**

**Consulting Engineer**

# FLAT CREEK - EDDY COUNTY GENERIC WELL - SURFACE

## WELL BORE DETAILS

### Hole Size

Size	Depth (ft)	
14 3/4	1000	TMD
	1000	TVD

### Previous Casing

Size	Depth (ft)	Grade	Weight
20	120		

### Casing

Size	Depth (ft)	Grade	Weight	Thread
10 3/4	1000		45.5	

### Formation

Mud Weight/Type	BH Temp	
8.4 ppg FW	87 °F	BHST
	81 °F	BHCT



## JOB AND FLUID DETAILS

### Job Details

Pump 40 bbls of fresh water Spacer

Mix and pump 450 sks of Lead slurry mixed @ 13.5 ppg, yielding 787.5 ft<sup>3</sup> (140.2 bbls)

Mix and pump 250 sks of Tail slurry mixed @ 14.8 ppg, yielding 335 ft<sup>3</sup> (59.6 bbls)

Displace Top Wiper plug with approximately 92.3 bbls of water (actual volume determined on location)

Slurry Properties	Yield	Density	Mix Water
Lead Cement	1.74	13.5	8.83
Tail Cement	1.34	14.8	6.35

550

### Lead Cement Slurry - 450 sks (93% Excess) TOC Surface

100 Class C Premium	
Premium Gel (Bentonite)	2.00 %
C-51 Suspension Agent	0.05 %
Kol Seal	5.00 #/sk
C-503P Defoamer	0.30 %
Calcium Chloride	0.50 %

### Tail Cement Slurry - 250 sks (85% Excess) TOC 700

100 Class C Premium	
C-45 Econolite	0.10 %
Calcium Chloride	1.00 %





# Flat Creek

Submitted by:  
Jonathan Croitz  
432-561-5970  
4/8/2021

Prepared for:  
Mr. Robert Brosig  
Consulting Engineer



## FLAT CREEK - EDDY COUNTY GENERIC WELL - INTERMEDIATE - VERSION 2

REVISED FOR INCREASED EXCESS

### WELL BORE DETAILS

#### Hole Size

Size	Depth (ft)	
9 7/8	1000 - 10500	TMD
	10500	TVD

#### Previous Casing

Size	Depth (ft)	Grade	Weight
10 3/4	1000		40.5

#### Casing

Size	Depth (ft)	Grade	Weight	Thread
7 5/8	0 - 10500	HCP-110	29.7	

#### Formation

Mud Weight/Type	BH Temp	
9 ppg Brine	157 °F	BHST
	123 °F	BHCT



### JOB AND FLUID DETAILS

#### Job Details

Pump 20 bbls of fresh water

Pump 20 bbls of gel spacer

Mix and pump 560 sks of Primary slurry mixed @ 13.5 ppg, yielding 851.2 ft<sup>3</sup> (151.6 bbls)

Displace Top Wiper plug with approximately 477.8 bbls of water (actual fluid type and volume determined on location)

Check floats. Wait on cement +/- 2 hrs before starting bradenhead squeeze.

Tie into bradenhead valve.

Pump 20 bbls of gel spacer

Pump 840 gal of Sodium Silicate 102

Pump 20 bbls of fresh water spacer

Mix and pump 1600 sks of Bradenhead Cement mixed @ 14.8 ppg, yielding 2128 ft<sup>3</sup> (379 bbls) (calculated cement volume equals the annular volume from 7,550' back to surface, plus 25%)

Displace with 2 bbls of water.

Shut-in backside and wash truck to the pit.

Slurry Properties	Yield	Density	Mix Water
Primary Cement	1.52	13.5	7.78
Bradenhead Cement	1.33	14.8	6.33

#### Primary Cement Slurry - 560 sks (30% Excess) TOC 7550

100 HSLD 100 Cement	
C-51 Suspension Agent	0.10 %
C-45 Econolite	0.10 %
STE	4.00 %
Citric Acid	0.15 %
CFL-1	0.20 %

#### Bradenhead Cement Slurry - 1600 sks (25% Excess) TOC Surface

100 Class C Premium



**COST ESTIMATE**

Description	Quantity	Units	Gross Amount	Net Amount
Pump Charge 10001' to 11000'	1	\$8,315.00 each	\$8,315.00	\$2,078.75
Pump Charge - Additional Hours	-	\$1,700.00 hour	\$0.00	\$0.00
Reserve Pump Truck	1	\$9,640.00 each	\$9,640.00	\$2,410.00
Reserve Pump Truck after 10 hrs	-	\$1,700.00 hour	\$0.00	\$0.00
HV Mileage	200	\$11.40 mile	\$2,280.00	\$570.00
LV Mileage	200	\$6.74 mile	\$1,348.00	\$338.00
Field Storage Bin delivery	200	\$11.40 mile	\$2,280.00	\$570.00
Field Storage Bin - 3 Days	2	\$1,700.00 each	\$3,400.00	\$850.00
Cementing Head Rental	1	\$2,500.00 each	\$2,500.00	\$625.00
Top Rubber Plug: 9 5/8"	-	\$410.00 each	\$0.00	\$0.00
Data Acquisition	1	\$1,130.00 each	\$1,130.00	\$282.50
Thickening Time Test, Field Blend	1	\$2,180.00 each	\$2,180.00	\$545.00
Centrifugal Pump		\$1,130.00 each	\$0.00	\$0.00
Circulating Equipment		\$6,000.00 each	\$0.00	\$0.00
Derrick Charge		\$1,000.00 each	\$0.00	\$0.00
			\$25,000.00	
			\$25,000.00	
Citric Acid	4	\$14.06 lb	\$56.24	\$14.08
C-51 Suspension Agent	80	\$38.04 lb	\$3,043.20	\$760.80
Soda Ash - PH Buffer	100	\$1.50 lb	\$150.00	\$38.00
<b>Subtotal for Pumping &amp; Equipment Charges</b>			<b>\$36,322.44</b>	<b>\$9,082.13</b>
Class C Premium	1,600	\$40.00 sacks	\$64,000.00	\$16,000.00
HSLD 100 Cement	560	\$46.68 sacks	\$26,140.80	\$6,535.20
Citric Acid	71	\$14.06 lb	\$998.26	\$249.92
CFL-1	95	\$63.70 lb	\$6,051.50	\$1,513.35
C-45 Econolite	48	\$3.52 lb	\$168.96	\$42.24
C-51 Suspension Agent	48	\$38.04 lb	\$1,825.92	\$456.48
STE	1,893	\$1.29 lb	\$2,441.97	\$605.76
			\$25,000.00	
			\$25,000.00	
			\$25,000.00	
			\$25,000.00	
			\$25,000.00	
			\$25,000.00	
Sodium Silicate 102	840	\$10.42 gal	\$8,752.80	\$2,192.40
C-503L Defoamer	-	\$120.42 gal	\$0.00	\$0.00
Sugar	-	\$4.20 lb	\$0.00	\$0.00
Materials Handling	2,196	\$3.75 CF	\$8,235.00	\$2,058.75
Drayage	216,000	\$0.09 sacks x miles	\$19,440.00	\$4,860.00
<b>Subtotal for Materials Charges</b>			<b>\$138,055.21</b>	<b>\$34,514.10</b>
<b>Gross Price Subtotal</b>				<b>\$174,377.65</b>
Discount				75.0% (\$130,781.42)
<b>Pre-tax Total</b>				<b>\$43,596.23</b>





## Flat Creek

Submitted by:  
Cesar Acosta  
cacosta@compasswellservices.com  
432-561-5970  
3/11/2021

Prepared for:  
**Mr. Robert Brosig**  
Drilling Manager



# EDDY COUNTY GENERIC WELL - PRODUCTION

# Eddy County Generic Well - Production

## WELL BORE DETAILS

### Hole Size

Size	Depth (ft)	
63/4	16,500	TMD
	11,100	TVD
	10600	KOP

### Previous Casing

Size	Depth (ft)	Grade	Weight
97/8	10500	HCP-110	20

### Casing

Size	Depth (ft)	Grade	Weight	Thread
5 1/2	0-10,400	HCP-110	20	USF
5	10,400-16,500	HCP-110	18	DWC

### Tubing

Size	Depth (ft)	Grade	Weight
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### Formation

Mud Weight/Type	BH Temp	
12.5 ppg OBM	161°F	BHST
	158°F	BHCT



## JOB AND FLUID DETAILS

### Job Details

Mix and pump weighed spacer w/ surfactants at 13.5 ppg (based on final mud density)

Mix and pump 665 sks of Primary slurry mixed @ 14.2 ppg, yielding 837.0 ft<sup>3</sup> ( 149.2 bbls) 5-8 bpm

Displace Top Wiper plug with approximately 292.3 bbls of water (actual volume determined on location) 5-8 bpm

Land plug, pressure 500 psi over landing pressure, check floats. (final pressure determined on location)

Slurry Properties	Yield	Density	Mix Water
Primary Cement	1.26	14.2	5.95

### Primary Cement Slurry - 665 sks (10% Excess) TOC 10000

50:50 Class H Premium:Compass Poz-Mix

Citric Acid	0.05 %
CSA-1000 - Fluid Loss Additive	0.05 %
C-49 Expanding Gas Flow Con	0.20 %



# Eddy County Generic Well - Production

## COST ESTIMATE

Description	Quantity		Units	Gross Amount		Net Amount
Pump Charge 16001' to 17000'	1	\$25,955.00	each	\$25,955.00		\$5,710.10
Pump Charge - Additional Hours	-	\$1,700.00	hour	\$0.00		\$0.00
Reserve Pump Truck	1	\$9,640.00	each	\$9,640.00		\$2,120.80
Reserve Pump Truck after 10 hrs	-	\$1,700.00	hour	\$0.00		\$0.00
Batch Mixer - First 10 hours	1	\$4,920.00	each	\$4,920.00		\$1,082.40
Batch Mixer - Additional hours	-	\$720.00	hour	\$0.00		\$0.00
HV Mileage	300	\$11.40	mile	\$3,420.00		\$753.00
LV Mileage	100	\$6.74	mile	\$674.00		\$148.00
Field Storage Bin delivery	100	\$11.40	mile	\$1,140.00		\$251.00
Field Storage Bin - 3 Days	1	\$1,700.00	each	\$1,700.00		\$374.00
Cementing Head Rental	1	\$2,500.00	each	\$2,500.00		\$550.00
Data Acquisition	1	\$1,130.00	each	\$1,130.00		\$248.60
Thickening Time Test, Field Blend	1	\$2,180.00	each	\$2,180.00		\$479.60
Centrifugal Pump	-	\$1,130.00	each	\$0.00		\$0.00
Circulating Equipment	-	\$6,000.00	each	\$0.00		\$0.00
Derrick Charge	-	\$1,000.00	each	\$0.00		\$0.00
Barite	131	\$70.56	sack	\$9,243.36		\$2,033.12
CSG-1	40	\$98.79	lb	\$3,951.60		\$869.20
Plexaid - 803	50	\$58.56	gal	\$2,928.00		\$644.00
Plexaid - 840 Surfactant	25	\$169.54	gal	\$4,238.50		\$932.50
<b>Subtotal for Pumping &amp; Equipment Charges</b>				<b>\$73,620.46</b>		<b>\$16,196.32</b>
Class H Premium	333	\$35.92	sacks	\$11,961.36		\$2,630.70
Compass Poz-Mix	333	\$20.30	sacks	\$6,759.90		\$1,488.51
Citric Acid	28	\$13.94	lb	\$390.32		\$85.96
CSA-1000 - Fluid Loss Additive	28	\$60.48	Lb	\$1,693.44		\$372.68
C-49 Expanding Gas Flow Control	112	\$45.35	lb	\$5,079.20		\$1,117.76
C-503L Defoamer	-	\$120.42	gal	\$0.00		\$0.00
Sugar	-	\$4.20	lb	\$0.00		\$0.00
Materials Handling	669	\$3.75	CF	\$2,508.75		\$551.93
Drayage	46,400	\$0.09	sacks x miles	\$4,176.00		\$918.72
<b>Subtotal for Materials Charges</b>				<b>\$32,568.97</b>		<b>\$7,166.26</b>
<b>Gross Price Subtotal</b>						<b>\$106,189.43</b>
<b>Discount</b>					<b>78.0%</b>	<b>(\$82,826.86)</b>
<b>Pre-tax Total</b>						<b>\$23,362.58</b>



## **Sundry Notice Detail – Drilling Plan**

### **Phantom Bank 31 Fed Com 504H**

#### **Notice of Intent:**

Procedure Description: Move well surface location, revise bottom hole location, and change producing horizon.

#### **Drilling Plan**

**Section 1** – Geologic Formations Change: See attached spreadsheet with geologic formations

**Section 2** – Blowout Preventer Testing Procedure: No change

**Section 3** – Casing Change:

Surface: Change from 13-3/8" casing to 10-3/4" casing

Intermediate: Change from 9-5/8" casing to 7-5/8" casing and increased depth to 10,500'

Production: Change from 5-1/2" casing to a tapered string of 5-1/2" casing by 5" casing

5-1/2" casing will run from surface to 10,500' (TCBC-HT connection, OD of coupling 5.9")

5" casing will run from 10,500' to TD (approximately 16,922') TCBC-HT connection, OD of coupling 5.633"

**Section 4** – Cement Change:

Surface: Revised volumes and properties for revised casing size and change of cementing company

Intermediate: Revised volumes and properties for revised casing size, depth and change of cementing company. Excess volume increased to 25% (annulus volume 405.5 bbl. vs 530.6 bbl. cement pumped)

Production: Revised volumes and properties for revised casing size and change of cementing company

**Section 5** – Circulating Medium Change:

Surface: No change

Intermediate: Change of depth to drill to.

Production: Change to oil base mud

**Section 6** – Test, Logging, Coring: No change

**Section 7** – Pressure: Change of pressure due to change in formation

**Section 8** – Other Information: Change to new directional plan

**Sundry Notice Detail - Application**

**Phantom Bank 31 Fed Com 504H**

**Notice of Intent:**

Procedure Description: Move well surface location, revise bottom hole location, and change producing horizon.

Section 1 – General: No change

**Section 2- Well Information**

New Master Development Plan Name: No change

Well Name: No change

Field Name: Change Field Name from Gatuna Canyon; Bone Spring to Purple Sage

Pool Name: Change from Bone Springs to Purple Sage; Wolfcamp

Pad Name: No change

New Well Plat Added

New SUP Added

Well Work Start Date Change: Change from 08/01/2019 to 05/10/2021

Well Work Duration (Days) Change: Change from 30 days to 20 days

**Section 3 – Well Location**

	<u>Old Location</u>	<u>New Location</u>
Surface change	300' FWL 650' FSL (Sec 32)	400' FWL 600' FSL (Sec 32)
KOP change	300' FWL 650' FSL (Sec 32)	400' FWL 600' FNL (Sec 32)
PPP Change	100' FEL 698' FSL (Sec 31)	330' FEL 822' FSL (Sec 31)
Exit Change	100' FWL 698' FSL (Sec 31)	330' FWL 822' FSL (Sec 31)
BHL Change	30' FWL 698' FSL (Sec 31)	100' FWL 822' FSL (Sec 31)

(Revisions are on new plat and on Sundry)

Well Name: PHANTOM BANK 31 FED COM  
 Well Type: OIL  
 Section 1 - Geologic Formations

Well Number: 504H  
 Well Work Type: DRILL  
**EKB: 3141'**

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth
1	ALLUVIUM	3141	25	<b>25</b>
2	RUSLTER	2339	802	<b>802</b>
3	TOP SALT	1562	1579	<b>1579</b>
4	BASE SALT	-416	3557	<b>3557</b>
5	LAMAR	-633	3774	<b>3774</b>
6	BELL CANYON	-671	3812	<b>3812</b>
7	CHERRY CANYON	-1579	4720	<b>4720</b>
8	BRUSHY CANYON	-2880	6021	<b>6021</b>
9	BONE SPRING LIME	-4564	7705	<b>7705</b>
10	1ST BONE SPRING SAND	-5490	8631	<b>8631</b>
11	2ND BONE SPRING SHALE	-5779	8920	<b>8920</b>
12	2ND BONE SPRING SAND	-6132	9273	<b>9273</b>
13	3RD BONE SPRING SHALE	-6760	9901	<b>9901</b>
14	3RD BONE SPRING SAND	<b>-7428</b>	<b>10569</b>	<b>10570</b>
15	WOLFCAMP X/Y SAND	<b>-7823</b>	<b>10964</b>	<b>11077</b>
16	WOLFCAMP X SAND TARGET	<b>-7893</b>	<b>11034</b>	<b>11367</b>
	TD	<b>-7839</b>	<b>10980</b>	<b>16473</b>
	KOP	<b>-7320</b>	<b>10461</b>	<b>10461</b>
	PP	-7823	10964	11077
	EP=LTP			

ANTICIPATED BHP: 6075 PSI  
 ANTICIPATED BHT: 193 DEG F

LOGGING PROGRAM:  
 MWD GR

Lithologies	Mineral Resources	Producing Formation
SAND & SHALE	NONE	NO
ANHYDRITE	NONE	NO
SALT	NONE	NO
ANHYDRITE	NONE	NO
LIMESTONE & SHALE	OIL & GAS	NO
SAND & SHALE	OIL & GAS	NO
SAND & SHALE	OIL & GAS	NO
SAND & SHALE	OIL & GAS	NO
LIMESTONE	OIL & GAS	NO
SANDSTONE	OIL & GAS	NO
LIMESTONE & SHALE	OIL & GAS	NO
SANDSTONE	OIL & GAS	NO
LIMESTONE & SHALE	OIL & GAS	NO
SANDSTONE	OIL & GAS	NO
SAND & SHALE	OIL & GAS	YES
SANDSTONE	OIL & GAS	YES

## **Sundry Notice Detail – Produced Water Disposal**

### **Phantom Bank 31 Fed Com 504H**

#### **Notice of Intent:**

Procedure Description: Move well surface location, revise bottom hole location, and change producing horizon.

#### **Produced Water Disposal**

Section 1 – General: No change

Section 2 – Lined Pits: No change

Section 3 – Unlined Pits: No change

Section 4 – Injection: No change

Section 5 – Surface Discharge: No change

Section 6 – Other: No change

## **Sundry Notice Detail – Surface Use Plan of Operations**

### **Phantom Bank 31 Fed Com 504H**

#### **Notice of Intent:**

Procedure Description: Move well surface location, revise bottom hole location, and change producing horizon.

#### **Surface Use Plan of Operations**

Section 1 – Existing Roads: New SUP attached

Section 2 – New or Reconstructed Access Roads: No change

Section 3 – Location of Existing Wells: No change

Section 4 – Location of Existing and /or Proposed Production Facilities: No change

Section 5 – Location and Types of Water Supply: No change

Section 6 – Construction Materials: No change

Section 7 – Methods for Handling Waste: No change

Section 8 – Ancillary Facilities: No change

Section 9 – Well Site Layout: No change

Section 10 – Plans for Final Surface Reclamation: No change

Section 11 – Surface Ownership: No change

Section 12 – Other Information: No change

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88410
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

AS-DRILLED
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main rows: 1 API Number (30-015-47022), 2 Pool Code (98220), 3 Pool Name (Purple Sage; Wolfcamp(Gas)); 4 Property Code (327168), 5 Property Name (PHANTOM BANK 31 FED), 6 Well Number (504H); 7 OGRID No. (374034), 8 Operator Name (FLAT CREEK RESOURCES, LLC), 9 Elevation (3116')

10 Surface Location

Table with 10 columns: UL or lot no. (L4), Section (32), Township (26 SOUTH), Range (31 EAST, N.M.P.M.), Lot Idn, Feet from the (600'), North/South line (SOUTH), Feet from the (400'), East/West line (WEST), County (EDDY)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (L1), Section (31), Township (26 SOUTH), Range (31 EAST, N.M.P.M.), Lot Idn, Feet from the (804'), North/South line (SOUTH), Feet from the (110'), East/West line (WEST), County (EDDY)

Table with 4 columns: 12 Dedicated Acres (264.48), 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 FINAL BOTTOM TAKE POINT, FINAL TOP TAKE POINT, KICK-OFF POINT, ACTUAL BOTTOM HOLE LOCATION, CORNER COORDINATES TABLE (NAD 27), PHANTOM BANK 31 FED COM NO. 504H WELL, 17 OPERATOR CERTIFICATION (Rodney Littleton, 8/09/2023), 18 SURVEYOR CERTIFICATION (Steven M. Coleman, 04/22/2021, 22921), Certificate Number 08/09/2023

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 277716

**CONDITIONS**

Operator: Flat Creek Resources, LLC 777 Main St. Fort Worth, TX 76102	OGRID: 374034
	Action Number: 277716
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	None	2/5/2024