

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-36991
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 330346
7. Lease Name or Unit Agreement Name Fred Turner B
8. Well Number 9
9. OGRID Number 256073
10. Pool name or Wildcat Skaggs Drinkard [57000], W Warren Abo [62940]

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator J R Oil Ltd, Co.	
3. Address of Operator PO Box 2975, Hobbs, NM 88241	
4. Well Location Unit Letter <u>L</u> : <u>1,600</u> feet from the <u>south</u> line and <u>1,310</u> feet from the <u>west</u> line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,563' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☒
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission down-hole commingle the subject wellbore as follows:

Skaggs Drinkard [57000] 6,821' - 6,935' oil 89.8%, gas 96.6%
 West Warren Abo [62940] 7,090' - 7,700' oil 10.2%, gas 3.4%

Allocation method is based on cumulative production of the respective pools and from the subject well bore.
 See attached map and table for details.

Commingling will not reduce the total remaining production value.

Ownership of all pools in this well are identical.

Work plan is to drill out the plug over the Abo and lower the pump intake.

These pools were approved for commingling in orders DHC-3508 and DHC-3043-A

Spud Date:

Jan. 9, 2005

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE Nov. 8, 2023

Type or print name Ian Petersen

E-mail address: ian@ddpetro.com

PHONE: (432) 634-4922

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Fred Turner B #9 (30-025-36991)
DATE: November 8, 2023

J R Oil respectfully requests permission to down-hole commingle the subject wellbore as follows:

Skaggs Drinkard	[57000]	6,821' – 6,935'	oil 89.8%, gas 96.6%
West Warren Abo	[62940]	7,090' – 7,700'	oil 10.2%, gas 3.4%

Allocation method is based on cumulative production within a 1 mile radius.

Commingling will not reduce the total remaining production value.

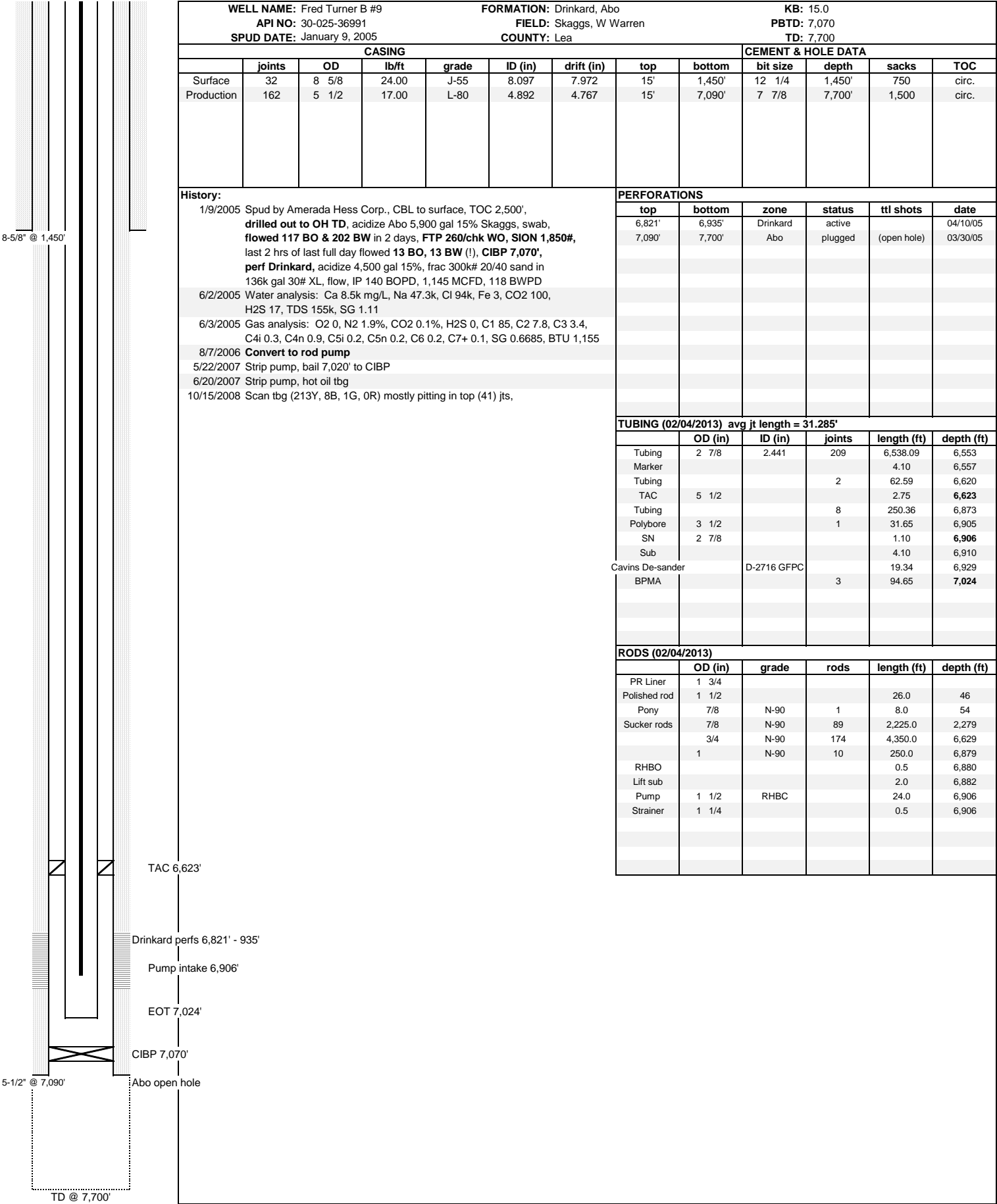
Ownership of all pools in this well are identical.

Work plan is to drill out all plugs and equip well for rod lift.

These pools were approved for commingling in order DHC-3508 and DHC-3043-A.

JR Oil Ltd.

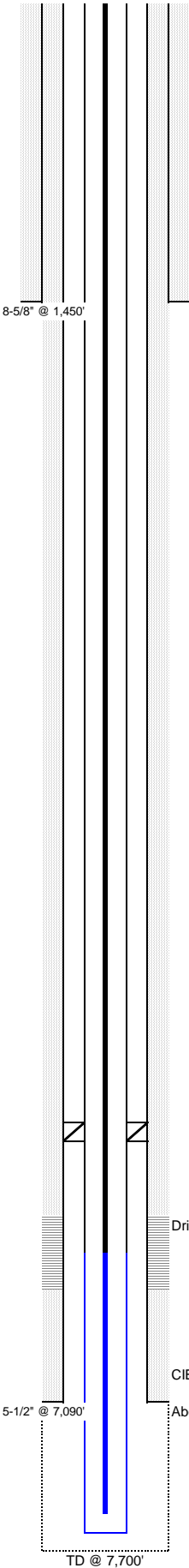
Fred Turner B #9



Updated: August 16, 2023 by Ian Petersen

JR Oil Ltd.

Fred Turner B #9 PROPOSED



WELL NAME: Fred Turner B #9				FORMATION: Drinkard, Abo				KB: 15.0										
API NO: 30-025-36991				FIELD: Skaggs, W Warren				PBTD: 7,070										
SPUD DATE: January 9, 2005				COUNTY: Lea				TD: 7,700										
CASING									CEMENT & HOLE DATA									
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC						
Surface	32	8 5/8	24.00	J-55	8.097	7.972	15'	1,450'	12 1/4	1,450'	750	circ.						
Production	162	5 1/2	17.00	L-80	4.892	4.767	15'	7,090'	7 7/8	7,700'	1,500	circ.						
History:																		
1/9/2005 Spud by Amerada Hess Corp., CBL to surface, TOC 2,500', drilled out to OH TD, acidize Abo 5,900 gal 15% Skaggs, swab, flowed 117 BO & 202 BW in 2 days, FTP 260/chk WO, SION 1,850#, last 2 hrs of last full day flowed 13 BO, 13 BW (!), CIBP 7,070', perf Drinkard, acidize 4,500 gal 15%, frac 300k# 20/40 sand in 136k gal 30# XL, flow, IP 140 BOPD, 1,145 MCFD, 118 BWPD							PERFORATIONS											
6/2/2005 Water analysis: Ca 8.5k mg/L, Na 47.3k, Cl 94k, Fe 3, CO2 100, H2S 17, TDS 155k, SG 1.11							top		bottom		zone		status		ttl shots		date	
6/3/2005 Gas analysis: O2 0, N2 1.9%, CO2 0.1%, H2S 0, C1 85, C2 7.8, C3 3.4, C4i 0.3, C4n 0.9, C5i 0.2, C5n 0.2, C6 0.2, C7+ 0.1, SG 0.6685, BTU 1,155							6,821'		6,935'		Drinkard		active				04/10/05	
8/7/2006 Convert to rod pump							7,090'		7,700'		Abo		active		(open hole)		03/30/05	
5/22/2007 Strip pump, bail 7,020' to CIBP																		
6/20/2007 Strip pump, hot oil tbg																		
10/15/2008 Scan tbg (213Y, 8B, 1G, 0R) mostly pitting in top (41) jts,																		
TUBING (PROPOSED) avg jt length = 31.285'																		
							OD (in)		ID (in)		joints		length (ft)		depth (ft)			
Tubing							2 7/8		2.441		209		6,538.09		6,553			
Marker													4.10		6,557			
Tubing											2		62.59		6,620			
TAC							5 1/2						2.75		6,623			
Tubing											32		1,001.12		7,624			
IPC											1		31.65		7,655			
SN													1.10		7,656			
Perf sub													4.10		7,660			
BPMA											1		31.79		7,692			
RODS (PROPOSED)																		
							OD (in)		grade		rods		length (ft)		depth (ft)			
PR Liner							1 3/4											
Polished rod							1 1/2						26.0		5			
Pony							7/8		N-90		0		0.0		5			
Sucker rods							7/8		N-90		93		2,325.0		2,330			
							3/4		N-90		209		5,225.0		7,555			
Sinker bars							1 1/2				3		75.0		7,630			
RHBO													0.5		7,630			
Lift sub													2.0		7,632			
Pump							1 1/2		RHBC				24.0		7,656			
Strainer							1 1/4						0.5		7,657			

6,623'

perfs 6,821' - 935'

70'

hole

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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 310923

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 310923
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Pending final approval of DHC order	2/6/2024