

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-51283	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CRAZY GOAT 8711 14-11 STATE COM	
8. Well Number	3H
9. OGRID Number	260297
10. Pool name or Wildcat Ojo Chiso ; Bone Spring	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BTA OIL PRODUCERS, LLC	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>O</u> : <u>285</u> feet from the <u>South</u> line and <u>1680</u> feet from the <u>East</u> line Section <u>14</u> Township <u>22S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA Oil Producers, LLC respectfully requests the following Casing plan changes to the original permit as approved. Please see attached document for more details

Spud Date:

2/14/2024

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shajar Hajar TITLE Regulatory Analyst DATE 1/4/2024
 Type or print name SHAJAR@BTAOIL.COM E-mail address: SHAJAR@BTAOIL.COM PHONE: 432-682-3753
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



BTA Oil Producers, LLC
104 S Pecos
Midland, TX 79701

WELL: Crazy Goat 8711 14-11 State Com #3H
TVD: 9620
MD: 19908

DRILLING PLAN

Casing Program

Hole Size	Csg.Size	From (MD)	To (MD)	From (TVD)	To (TVD)	Tapered String	Weight (lbs)	Grade	Conn.	Collapse	Burst	Body Tension	Joint Tension	Dry/Buoyant	Mud Weight (ppg)
17 1/2	13 3/8	0	1781	0	1781	No	54.5	J-55	STC	1.5	3.6	8.8	5.3	Dry	8.3
12 1/4	9 5/8	0	5763	0	5743	No	40	J-55	LTC	1.5	1.3	2.7	2.3	Dry	10
8 3/4	5.5	0	19908	0	9620	No	17	P110	Buttress	1.6	2.3	1.6	1.7	Dry	9.4

* 9 5/8" DV Tool @ 3167'

KOP

9650

Cementing Program

Dv Tool Depth

3167

Csg. Size		Stage Tool Depth	Top MD of Segment	Bottom MD of Segment	Cement Type	Quantity (sk)	Yield (cu. Ft./sk)	Density (lbs. gal)	Volume (cu.ft.)	% Excess	Additives
13 3/8	Lead		0	1450	Class C	1165	1.73	13.5	2015.45	100%	2% CaCl2
	Tail		1450	1781	Class C	340	1.35	14.8	459	100%	2% CaCl2
9 5/8	Stg 2 Lead		0	2610	Class C	770	2.46	12.8	1894.2	100%	0.5% CaCl2
	Stg 2 Tail		2610	3167	Class C	200	1.34	14.8	268	25%	1% CaCl2
	Stage 1 Lead		3167	5205	Class C	1535	2.46	12.8	3776.1	100%	0.5% CaCl2
	Stg 1 Tail		5205	5763	Class C	200	1.34	14.8	268	25%	1% CaCl2
5 1/2	Lead		4763	9650	25% Poz 75% Class C	470	3.9	10.5	1833	60%	0.4% Fluid Loss
	Tail		9650	19908	Class H	2595	1.25	14.4	3243.75	25%	0.2% LT Retarder

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 299876

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 299876
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	2/6/2024