

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM30453

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

NMNM071016X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. Multiple Wells - See attached list

2. Name of Operator XTO Permian Operating, LLC.

9. API Well No. Multiple Wells - See attached list

3a. Address 6401 Holiday Hill Road - Building 5
Midland, TX 797073b. Phone No. (include area code)
(432) 682-887310. Field and Pool or Exploratory Area
WC-015 G-06 S243119C; Bone Spring4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - See attached list11. Country or Parish, State
Eddy Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change of Operator
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Energy Company previous operator) respectfully requests approval to change the operator of this well to XTO Permian Operating, LLC, effective November 7, 2023. These wells have not been drilled and after completion will be going to an existing battery(s), Poker Lake Unit 13 DTD CTB-West, located in Section 24-T24S-R30E, that is operated by XTO Permian Operating Company, LLC.

Previous Operator: XTO Energy Company

XTO Permian Operating, LLC., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.

Richard L Redus

Richard Redus, Regulatory Permitting Manager

BLM Bond Information: COB000050

UTB000138

See Conditions of Approval

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RUSTY KLEIN

REGULATORY ANALYST

Title

Signature

Date

January 12, 2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

01/16/2024

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**WELL LIST FOR
CHANGE OF OPERATOR
FROM
XTO ENERGY, INC.
TO
XTO PERMIAN OPERATING, LLC.**

POKER LAKE UNIT 13 DTD 110H

30-015-54450

SHL: 155' FNL & 395' FWL (LAT 32.210213; LONG -103.841693)

SECTION 24-T24S-R30E

BHL: 50' FSL & 110' FWL (LAT 32/181757; LONG -103.842631)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 114H

30-015-54466

SHL: 156' FNL & 470' FWL (LAT 32.210211; LONG -103.841450)

SECTION 24-T24S-R30E

BHL: 50' FSL & 730' FWL (LAT 32.181751; LONG -103.840627)

SECTION 25-T24S-R30E

POKER LAKE UNIT 13 DTD 115H

30-015-54467

SHL: 186' FNL & 470' FWL (LAT 32.210128; LONG -103.841450)

SECTION 24-T24S-R30E

BHL: 50' FSL & 440' FWL (LAT 32.181754; LONG -103.841564)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 116H

30-015-54468

SHL: 216' FNL & 470' FWL (LAT 32.210046; LONG -103.841451)

SECTION 24-T24S-R30E

BHL: 50' FSL & 1540' FWL (LAT 32.181744; LONG -103.838009)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 213H

30-015-54469

SHL: 589' FNL & 2385' FWL (LAT 32.20901; LONG 103.835262)

SECTION 24-T24S-R30E

BHL: 50' FSL & 1870' FWL (LAT 32.181741; LONG 103.836942)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 216H

30-015-54470

SHL: 589' FNL & 2440' FWL (LAT 32.209010; LONG -103.835084)

SECTION 24-T24S-R30E

BHL: 50' FSL & 2550' FWL (LAT 32.181735; LONG -103.834744)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 217H

30-015-54471

SHL: 619' FNL & 2440' FWL (LAT 32.208928; LONG -103.835085)

SECTION 24-T24S-R30E

BHL: 50' FSL & 2480' FEL (LAT 32.181732; LONG -103.833720)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 218H

30-015-54474

SHL: 649' FNL & 2495' FWL (LAT 32.208843; LONG -103.834908)

SECTION 24-T24S-R30E

BHL: 50' FSL & 2310' FEL (LAT 32.181731; LONG -103.83317)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 404H

30-015-54475

SHL: 448' FNL & 1344' FEL (LAT 32.209391; LONG -103.830024)

SECTION 24-T24S-R30E

BHL: 50' FSL & 1320' FEL (LAT 32.181722; LONG 103.829970)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 405H

30-015-?????

APD ID 10400089957

SHL: 478' FNL & 1344' FEL (LAT 32.209309; LONG -103.830024)

SECTION 24-T24S-R30E

BHL: 50' FSL & 440' FEL (LAT 32.181714; LONG -103.827126)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 406H

30-015-54476

SHL: 508' FNL & 1344' FEL (LAT 32.209226; LONG -103.830024)

SECTION 24-T24S-R30E

BHL: 50' FSL & 1540' FEL (LAT 32.181724; LONG -103.830681)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 13 DTD 407H

30-015-54482

SHL: 448' FNL & 1289' FEL (LAT 32.209391; LONG -103.829845)

SECTION 24-T24S-R30E

BHL: 50' FSL & 770' FEL (LAT 32.181717; LONG -103.828192)

SECTION 25-T24S-R30E

EDDY COUNTY, NEW MEXICO

Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 312568

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 312568
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Accepted for record.	2/9/2024