

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43106
5. Indicate Type of Lease STATE [x] FEE [ ]
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 269
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter D : 164 feet from the NORTH line and 617 feet from the WEST line
Section 9 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ] OAP [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/07/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/12/24

Conditions of Approval (if any):

Well: SHOU-269

Job Summary: OAP

API: 30-25-43106

Job Dates: 5/19/22 – 5/23/2022

5/19/22, HTGSM: moved rig and equipment from the NHS AU 33-312 to the SHOU 269, location set up, LO/TO, RUPU, tbg/csg had 0 psi, pressured tested well to 700 psi held good, function test bope, NDWH, NUBOP, pooh w 147 3" jts, RUWL, perforated from 4345'-55' 40 holes, 4365'-75' 40 holes, 4395'-4405' 40 holes, 4415'-25' 40 holes, 4435'-45' 40 holes, 4455'-65' 40 holes, 4475'-85' 40 holes, 4495'-4505' 40 holes, 4515'-25' 40 holes, 4535'-45' 40 holes, total of 400 holes all w 90 degree phasing w 4 JSPF, RDWL, Rih w 7" ppi tools w 20' spacing, 80 3" jts, set tools, performed bope closing drill, SION.

5/20/22, HTGSM: tbg/csg 0psi, continued Rih w ppi tools down to 435' got on depth w tools, Ru acid crew, performed 10 setting ppi job w 5,500 gals of 15% NEFE acid, flushed tbg/csg, laid down 18 3" jts, set tools, RUWL, fished out ppi bar, RDWL, pumped scale squeeze, preflush 55 gals MISC17600A w 10 bbls of fw, main stage 1575 gals Si1313 w 5 gal BIOC11139A w 375 bbls of fw, flushed it w 10 gals of BIOC11139A w 700 bbls of fresh water, SION.

5/21/22, HTGSM: tbg had 700 psi, csg had 0 psi, pumped 40 bbls down tbg, released ppi tools, wind blowing hard, decided to shut down, reset ppi tools, SION.

5/23/22, HTGSM: tbg had 960 psi, csg had 0 psi, pumped 55 bbls down tbg, released 7" ppi tools, pooh w 118 3" jts, laid down ppi tools, NU hydrill, RU line spoolers, picked up and assembled esp equipment w 5 2 3/8" fiberglass jts of TP w CT line placed at bottom, Rih w esp equipment, 6' x 3" sub, 3" SN, 128 3" jts, 6' X 3" sub w esp hanger, performed QCI, NDBOP, NUWH, pressured tested void to 3000 psi, re-hooked flowline, RDPU, clean loc, SION.

# Current Wellbore Diagram

**Occidental Permian Ltd.**

South Hobbs G/SA Unit

Lea. County

Well No. 269

API: 30-025-43106

SHL: 164' FNL & 617' FWL, SEC.9, UL 'D'

BHL: 38' FNL & 627' FEL, SEC.8, UL 'A'

Township: 19-S

Range: 38-E

Current Status: Active Producer

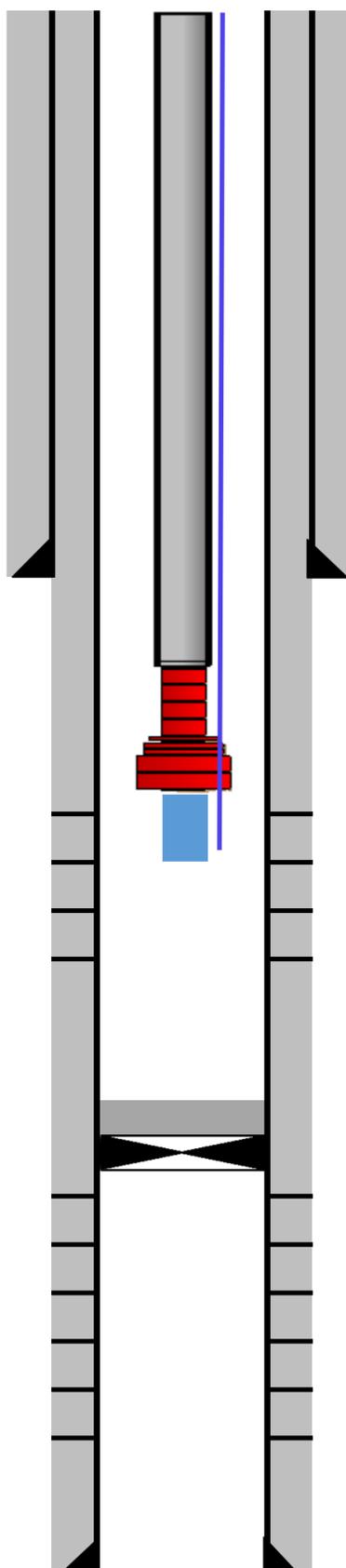
9-5/8" 36# @ 1579'  
Cemented w/ 630 sxs  
TOC: surface (circulated)

**3-1/2" 9.3 lb/ft J-55 Tubing**  
**ESP DH Sensor @ 4237'**  
**2-3/8" FG tbg 4238'-4384'**  
**CT line 0'-4384'**

CIBP set @ 4870'  
Capped W/ 25' cement  
TOC @ 4845'

7" 26# @ 5423'  
Cemented w/ 1920 sx  
TOC: surface (circulated)

PBTD: 4845'  
Total Depth: 5439'



Perf interval: 4345'-55', 65'-75', 4395'-4405', 4415'-25', 35'-45', 55'-65', 75'-85', 4495'-4505', 4515'-25', 35'-45'; all w 90 degree phasing @ 4 JSPF

Perf interval: 4921-24,4930-38,4942-54,4960-76,4980-5000,5012-28,5032-36,5040-49,5052-60,5064-78,5082-88,5096-5113,5118-24,5136-55,5166-74,5190-96 4 JSPF 90D Phasing  
Spiral Wound 744 Holes

Updated as of 9/18/2023

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 312356

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984 Action Number: 312356 Action Type: [C-103] Sub. Workover (C-103R)
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**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	2/12/2024