

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 332099													
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-50213													
1. Type of Well: Oil		5. Indicate Type of Lease State													
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No.													
3. Address of Operator 303 Veterans Airpark Ln, #1000, Midland, TX 79705		7. Lease Name or Unit Agreement Name PALMILLO 29 30 STATE COM													
4. Well Location Unit Letter <u>I</u> : <u>2630</u> feet from the <u>N</u> line and feet <u>750</u> from the <u>E</u> line Section <u>25</u> Township <u>19S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>		8. Well Number 273H													
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3470 GR		9. OGRID Number 873													
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>															
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____															
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>															
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/16/22 - SURF: 400sx cmt w/2% CaCl (14.8ppg,1.35yld)123sx to surf; 2/19/23: INTERM-LEAD: 780sx w/1.0% sodium metasilicate, 0.6% defoamer, 0.2% dispersant, 0.1% chem agent iron, 5% salt(1.81yld,12.7ppg) TAIL: 300sx Cl C w/0.3% fluid loss gas migr HT, 0.2% defoamer, 0.35% retarder (1.34yld,14.8ppg) 378sx to surf; PROD LEAD: 18.0% extender, 0.2% thixotropic, 0.4% fluid loss, 0.2% defoamer, 0.425% retarder(2.59yld,11.5ppg) TAIL: 7.0% extender, 0.2% thixotropic,0.4% fluid loss, 0.2% defoamer, 0.425% retarder(1.53yld,13.2ppg) No cmt to surf, Est calc TOC @ 995'.12/16/2022 Spudded well.															
<b>Casing and Cement Program</b>															
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/16/22	Surf	FreshWater	17.5	13.375	48	J55	0	407	400	1.35	C				N
02/18/23	Int1	Brine	12.25	9.625	40	J55	0	3316	1080	1.34	C		1500		N
04/04/23	Prod	OilBasedMud	8.5	5.5	20	P110HC	995	17886	2295	1.53	H				N
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .															
SIGNATURE		Electronically Signed		TITLE		Supv of Drilling Services		DATE		4/11/2023					
Type or print name		Sorina Flores		E-mail address		sorina.flores@apachecorp.com		Telephone No.		432-818-1167					
<b>For State Use Only:</b>															
APPROVED BY:		Sarah K McGrath		TITLE		Petroleum Specialist - A		DATE		2/13/2024 3:32:31 PM					

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COMMENTS

Action 332099

COMMENTS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 332099
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
sflores	Notified NMOCD, Laura, on 12/14/22 of intent to spud.	1/10/2023
sflores		1/10/2023
sflores	Surf csg test: 600psi/30min - OK; FIT test: 47psi/15min - OK; Interm csg test: 1500psi/30min - OK	3/30/2023
sflores	KOP: 6100'	3/30/2023
sflores	4/3/23: Install night cap, test to 5000psi/5min - Ok; RR 4/3/23	4/11/2023