

<div>District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720</div> <div>District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720</div> <div>District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170</div> <div>District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462</div>	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	<div>Form C-103 August 1, 2011</div> <div>Permit 359263</div> <div>WELL API NUMBER 30-015-48316</div> <div>5. Indicate Type of Lease State</div> <div>6. State Oil & Gas Lease No.</div> <div>7. Lease Name or Unit Agreement Name GOLDEN GRAHAM 1 STATE COM</div> <div>8. Well Number 725H</div> <div>9. OGRID Number 7377</div> <div>10. Pool name or Wildcat</div>																																																																
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</div>																																																																		
<div>1. Type of Well: Gas</div> <div>2. Name of Operator EOG RESOURCES INC</div> <div>3. Address of Operator 5509 Champions Drive, Midland, TX 79706</div> <div>4. Well Location Unit Letter <u>N</u> : <u>215</u> feet from the <u>S</u> line and feet <u>1829</u> from the <u>W</u> line Section <u>1</u> Township <u>26S</u> Range <u>28E</u> NMPM County <u>Eddy</u></div> <div>11. Elevation (Show whether DR, KB, BT, GR, etc.) 2934 GR</div>																																																																		
<div>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></div> <div>Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</div> <div>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</div>																																																																		
<div>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</div> <div>NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____</div> <div>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></div>																																																																		
<div>13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/14/2021 20" Conductor @ 120' 11/24/2021 12 1/4" HOLE 11/24/2021 Surface Hole @ 793' MD, 793' TVD Casing shoe @ 781' MD, 781' TVD 12/6/2021 8 3/4" HOLE 12/6/2021 ntermediate Hole @ 9,130' MD, 9,060' TVD Casing shoe @ 9,115' MD, 9,045' TVD 1/11/2022 6 3/4" HOLE 1/11/2022 Production Hole @ 20,037' MD, 9,872' TVD Casing Shoe @ 20,021' MD, 9,872' TVD RR 1/12/20227/14/2021 Spudded well.</div>																																																																		
<div>Casing and Cement Program</div> <table><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr><tr><td>11/24/21</td><td>Surf</td><td>FreshWater</td><td>12.25</td><td>9.625</td><td>36</td><td>J55</td><td>0</td><td>781</td><td>425</td><td>1.61</td><td>C</td><td>0</td><td>1570</td><td>0</td><td>Y</td></tr><tr><td>12/06/21</td><td>Int1</td><td>FreshWater</td><td>8.75</td><td>7.625</td><td>29.7</td><td>HCP110</td><td>0</td><td>9115</td><td>1398</td><td>1.23</td><td>H/C</td><td></td><td>2600</td><td>0</td><td>Y</td></tr><tr><td>01/11/22</td><td>Prod</td><td>FreshWater</td><td>8.5</td><td>5.5</td><td>20</td><td>ICYP</td><td>9444</td><td>20021</td><td>975</td><td>1.26</td><td>H</td><td>0</td><td></td><td>0</td><td>Y</td></tr></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/24/21	Surf	FreshWater	12.25	9.625	36	J55	0	781	425	1.61	C	0	1570	0	Y	12/06/21	Int1	FreshWater	8.75	7.625	29.7	HCP110	0	9115	1398	1.23	H/C		2600	0	Y	01/11/22	Prod	FreshWater	8.5	5.5	20	ICYP	9444	20021	975	1.26	H	0		0	Y
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<div>I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/>, a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>.</div>																																																																		
<div>SIGNATURE <u>Electronically Signed</u> TITLE <u>Senior Regulatory Specialist</u> DATE <u>2/13/2024</u></div> <div>Type or print name <u>Kay Maddox</u> E-mail address <u>kay_maddox@eogresources.com</u> Telephone No. <u>432-638-8475</u></div> <div>For State Use Only:</div> <div>APPROVED BY: <u>Sarah K McGrath</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>2/14/2024 3:35:47 PM</u></div>																																																																		

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State of New Mexico
Energy, Minerals and Natural Resources
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COMMENTS

Action 359263

COMMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 359263
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
emily follis	Sarah, original action id # 349682 was rejected - a new action id # 359263 to change the well to a gas well. i have no place to change that in the system that i am aware of - FROM OIL TO GAS - I made the TOC and cement corrections and they are also made on the completion. Can you please change to to a GAS WELL or contact me and inform me how 432-254-1014 Thank you - Emily	2/8/2024