ceined by Opp Po App 29/2023 is 12:53:48	PM State of New Mexico	Form C-103 ¹ of 5
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-20792 5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-1502
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	East Vacuum (GSA) Unit 0524
1. Type of Well: Oil Well X G	as Well Other	8. Well Number 098
2. Name of Operator Maverick Pe	rmian LLC	9. OGRID Number 331199
3. Address of Operator 1000 Main S	treet, Suite 2900	10. Pool name or Wildcat
Houston, TX		Vacuum; Grayburg - San Andres
4. Well Location		
Unit Letter C : 3	feet from the North line and	1980 feet from the West line
Section 5	Township 18S Range 35E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
). SEE RULE 19.15.7.14 NMAC. For Multiple inpletion.	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
Spud Date:	Rig Release Date:	adge and halief
i nereby certify that the information ab	ove is true and complete to the best of my knowledge.	eage and belief.
SIGNATURE M	TITLE Sr. Regulatory Analys	tDATE12/29/2023
Type or print name Lauri M. Stanfield	E-mail address: Lauri.Stanfield	@mavresources.com PHONE: 713.437.8052
APPROVED BY: Conditions of Approval (if as/):	TITLE Compliance Office	cer ADATE2/20/24



EAST VACUUM GB-SA UNIT 0524-098 Regulatory

Well Header				
API# 3002520792	State Drilling Permit #	Project EVGSAU	3	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO				Well Configuration Type VERTICAL
Spud Date 6/14/1964		Ground Elevation (ft) 3,962.00		Total Depth (ftKB) 6,258.0

aily Operation			
Rpt#	Start Date	End Date	Summary
1	12/5/2023	12/5/2023	RANGER CREW AOL. HELD PJSM & REVIEWED JSA. SITP 20 PSI, 4 1/2" SICP 420 PSI, 8 5/8" SURFACE CSG 400 PSI. LLT TO 500 PSI. BROUGHT PUMP ON LINE & LOADED TBG W/8 BBLS, WALKED PRESSURE UP TO 500 PSI. IN 10 MINUTES TBG HAD A 100 PSI PRESSURE LOSE IN 10 MINUTES. MADE 3 ATTEMPT TO LLT WITH THE SAME RESULTS. TBG WILL NOT TEST. MIRU RANGER 1771. START BLEEDING DOWN 4 1/2" CSG TO GAS BUSTER TANK. THE PRESSURE ON THE SURFACE CSG IS DECREASING SAME AS 4 1/2" PRODUCTION CSG. CONTINUE BLEEDING DOWN CSG. REMOVED HEAD FROM P/UNIT, ROLLED WTS & INSTALLED LO/TO. ATTEMPTED TO SCREWED INTO SV. TOOH W/ROD STRING. OOH WITH ROD STRING. THE THREADS ON THE BOTTOM OF THE PLUNGER WERE BROKEN OFF AND THATS WHY WE WERE UNABLE TO SCREW INTO SV. SURFACE & PRODUCTION CSG CONTINUING TO BLEED TO THE GAS BUSTER TANK. AFTER 5 HOURS THE CSG PRESSURES ARE @ 120 PSI. BROUGHT PUMP ON LINE & PUMPED 70 BBLS 10# BRINE DOWN CSG TO KILL WELL. W/70 BBLS PUMPED SD PUMP & BOTH CSG STRINGS ON VACUUM. ND WH, RELEASED TAC & NU 5K BOP. HELD PJSM, REVIEWED JSA. MIRU WL. PU 1 3/8" PERF GUN LOADED FOR 6 SHOTS. TIH W/WL & SHOT DRAIN HOLES @ 4,550' WLM & TBG WENT ON VACVUUM. TOOH W/WL. OOH W/WL ALL SHOTS FIRED. SECURED WELL. RD & RELEASE WL. SDFN.
2	12/6/2023	12/6/2023	RANGER CREW ARRIVED ON LOCATION. HELD PJSM, REVIEWED JSA. SITP 0 PSI, 4.5" CSG 60 PSI, 8 5/8" CSG 60 PSI. BROUGHT PUMP ON LINE AND PUMPED 60 BBLS 10# BRINE DOWN 4.5" CSG TO KILL WELL. SD PUMP & CSG STRINGS ON VACUUM. TOOH TALLYING 2 3/8" PRODUCTION TBG. OOH W/2 3/8" TBG AND BHA. DRAIN HOLES WERE IN JT #136 1 1/2 JTS ABOVE THE PUMP BARREL. HELD PJSM & REVIEWED JSA TO DISCUSS HAZARD PREVENTION INVOLVED W/HYDROM TESTING. MIRU STEALTH HYDRO-TESTERS. PU 4.5" KP RBP & TIH HYDRO-TESTING TBG TO 5K. CREW ATE LUNCH. CONTINUED IN HOLE TESTING ALL PRODUCTION TBG TO 4,610'. ALL TBG TESTED TO 5K. FOUND NO HOLE IN THE TBG. RD & RELEASE HYDROTEST EQUIPMENT. PULLED 7 STANDS & 1 SINGLE. PACKER ON. DEPTH @ 4,107', SET & TEST 4 1/2 PKR. PU 6'. BROUGHT PUMP ON LINE @ TO CIRCULATE GAS FROM CSG. PUMPED 120 BBLS 10# BRINE. CSG/TBG CAP. 82 BBLS. RETURNS ARE CLEAN SD PUMP. TOOH SB 2 3/8" TBG. OOH W/TBG. SECURED WELL. SDFN.
3	12/7/2023	12/7/2023	RANGER CREW AOL. HELD PJSM, REVIEWED JSA. SICP 0 PSI. PU 4.5" A1 PKR & TIH TO 1,639' TBGM & SET PKR. BROUGHT PUMP ON LINE AND TESTED FROM 1,639' TO RBP SET @ 4,107' LOADED TBG W/1.1 BBLS. WALKED PRESSURE UP TO 550 PSI AND MONITORED X'S 10 MINUTES. LOST 0 PSI IN 10 MINUTES. GOOD TEST. BLED PRESSURE TO 0 PSI. MOVE PKR UP HOLE TO 1,577' TBGM & SET PKR. BROUGHT PUMP ON LINE AND TESTED FROM 1,557' TO RBP SET @ 4,107', WALKED PRESSURE UP TO 550 PSI AND MONITORED X'S 10 MINUTES. LOST 0 PSI IN 10 MINUTES. GOOD TEST. BLED PRESSURE TO 0 PSI. TESTED ABOVE AND BELOW SQUEEZE HOLES @ 1,600'. GOOD TEST. WORKED PACKER UP HOLE AND TESTED FROM THE RBP @ 4,107' TO 830', 387', 199', 74', 43' & 10'. ALL TEST WERE 600 PSI WITH 0 PSI LEAKOFF AFTER 10 MINUTES AND THE 8 5/8" SURFACE CSG VALVE WAS OPEN DURING TEST. @ 43' TESTED ABOVE THE PAKER AND AS SOON AS PUMP WAS ON FLUID COMING FROM THE SURFACE CAS VALVE. AGAIN TESTED ABOVE THE PACKER WHEN IT WAS SET AT 10' AND FLUID FLOWS FROM THE SURFACE CSG VALVE. THE HOLE IN THE 4.5" CSG IS FROM 10 TO SURFACE. PULLED PACKER OOH. ND BOP AND UNABLE TO BREAK BOLTS ON WH FLANGE. CREW ATE LUNCH WHILE WAITING ON WELDER & MAVERICK SAFETY TO ARRIVE. WELDER ARRIVED ON LOCATION. HOT WORK PERMIT FILLED OUT BY MAVERICK SAFETY REP. HELD PJSM TO DISCUSS CUTTING BOLTS FROM WH W/TORCH. SET FIRE EXTINGQUISHERS & FIRE WATCH. CUT AND REMOVE THE WH FLANGE. W/BOLTS CUT, REMOVED THE WH AND INSPECTED PACKING & PLATES. REINSTALLED WH FLANGE & NU 5K BOP. CLOSED BLIND RAMS. WELL SEDCURED. SDFN.
4	12/8/2023	12/8/2023	RANGER CREW AOL. HELD PJSM, REVIEWED JSA. SICP 0 PSI. TIH WITH 2 3/8" TBG. TIH TO 4,014'. STOP TIH WITH TBG. LD 19 RODS RODS FROM DERIK THEN STARTED TIH W/ROD STRING. CREW ATE LUNCH. TOOH LAYING DOWN RODS. OOH W/ROD STRING. TOOH LD 2 3/8" TBG. W/18 STANDS LEFT IN HOLE SECURED WELL. SDFN

Report Printed: 12/28/2023



EAST VACUUM GB-SA UNIT 0524-098 Regulatory

Well Header							
API# 3002520792		Project EVGSAU	3	Area A_EVGSAU			
Well Sub-Status PERMIAN-SE NEW MEXICO		Well Status PRODUCING	Well Lift Type ROD PUMP	Well Configuration Type VERTICAL			
Spud Date 6/14/1964	KB Elevation (ft) 3,973.00	Ground Elevation (ft) 3,962.00		Total Depth (ftKB) 6,258.0			

Rpt#	Start Date	End Date	Summary
5	12/11/2023	12/11/2023	RANGER CREW AOL. HELD PJSM, REVIEWED JSA. SITP 0 PSI, SICP 0 PSI. TOOH W/18 STDS JTS 2 3/8" TBG. OOH W/TBG. MU 4.5" KP RBP & SET @ 1,017'. PULL TESTED 4.5" RBP TO 20K. GOOD TEST. RBP IS SET. TOOH LD 2 3/8" TBG. OOH W/TBG. DUMPED 2 SKS SAND ON TOP OF 4.5" RBP SET @ 1,017'. ND BOP, NU WH. RD RANGER 1771 & REVERSE UNIT. RD COMPETED. MOVE OFF LOCATION UNTIL WH CAN BE DUG OUT FROM AROUND WH & CSG CAN BE REPAIRED.

Report Printed: 12/28/2023



EAST VACUUM GB-SA UNIT 0524-098 Wellbore Diagram

Well Header				
API# 3002520792	NEW MEXICO	County LEA	District PERMIAN CONVENT	IONAL
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU	Total Depth (ftKB) 6,258.0

Part	Length (ft)	OD Nominal (in) 3/4) Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth	(ftKB)	Bottom Depth (ftKB) 4,426.0		VERTICAL, Main Hole, 12	2/28/2023 1:39:19 PM
Company Comp	50.00	OD Nominal (in)		ID (in)	Weight/Length (lb/ft)	Grade	Top Depth	(ftKB)	Bottom Depth (ftKB)	MD		
Company Comp	Length (ft)	OD Nominal (in)		ID (in)	Weight/Length (lb/ft)	Grade	Top Depth	(ftKB)	Bottom Depth (ftKB)	(ftKB)	vertical sch	ematic (actual)
Column C) Quantity	ID (in)	Weight/Length (lb/ft)			(flKB)		- 1.0 -		Surface Casing
Section Sect		1 1/2	2				4,478.0		4,528.0	1 1		1,600.0; 6/16/1964
2021 1 19	2.00	3/4	1			D Spec KD	4,528.0		4,530.0	"		Production Casing
200 100	50.00	1 1/2	2			K	4,530.0		4,580.0	- 1,512.1 -		3,000.0; 10/7/1982
1702 1702 1703 1704 1705	Length (ft) 2.00	3/4	1	ID (in)	Weight/Length (lb/ft)	D Spec KD	4,580.0	(ftKB)	4,582.0	1 1		Squeeze – Behind Casing Squeeze;
Second Column C			Quantity 2	ID (in)	Weight/Length (lb/ft)	Grade K	Top Depth 4,582.0	(ftKB)	Bottom Depth (ftKB) 4,632.0	1 1		1,512.0-1,601.0;
1	Length (ft) 2.00	OD Nominal (in) 3/4) Quantity 1	ID (in)	Weight/Length (lb/ft)		Top Depth 4,632.0	(ftKB)	Bottom Depth (ftKB) 4,634.0	1 1		Squeeze - Behind
Purple P	Length (ft) 4,00	OD Nominal (in) 1 3/4	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth 4,634,0	(ftKB)	Bottom Depth (ftKB) 4,638.0	1 1		1,512.0-1,637.0;
100 100	Perforations							Calculated		2,506.9	Bridge Plug -	Surface; 8 5/8;
0x1993 000					Top (TVD) (ftKB)	Btm (TVD) (ftKB)		Shot Total	Btm - Top (ft)	1 1		24.00; J-55; 1,600.0 Perforated; 1,600.1
\$80.0957 03.00	6/4/1999 00:00		4193	4202			2.0	20		1 1	٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨٨	1,601.0; 10/6/1982
88/89/F000										1 1	Bridge Plug	Casing Squeeze;
## WINDER COLD 4400 2.23 21 19 10 10 10 10 10 10 1	/6/1987 00:00		4373	4375			2.0	5	2	1 1	Temporary; 3.90; —	
Principle Prin										1 1	4,123.0, 4,130.0	
\$20,000 4449 445 2.0 5 32 445 445 2.0 5 32 445 445 2.0 5 32 445										1 1		Borforeted: 4 103 0
\$601991 07:000		-+								1 1		Perforated; 4,193.0- 4,202.0; 6/4/1999
Company Comp	8/6/1987 00:00	=						67	33	1 1		Perforated; 4,218.0- 4,236.0; 6/4/1999
\$691971 0000		-+								"		4,230.0, 0/4/1999
Marcin M	6/9/1971 00:00	=	4593	4595				1		4,321,9		H N
Perforation		-						1	_	1 1		Perforated; 4,369.0- 4,371.0; 8/6/1987
Survey Data		ove.	6150	6161			2.0	23	11	1 1		
Survey Data	Date	;ys		Description		Job				1 1		Perforated; 4,373.0-
Mail (Note) Marrier Ma	Survey Data									1 1	<u> </u>	4,375.0; 8/6/1987
### Perforated: #### ################################	MD (ftKB) Inc	l (°) Azm (°)) Method TV	D (ftKB) VS (ft)	Depart (ft) NS (ft) EW (ft) [DLS (°/100ft) Build (°/	100ft) Turn	(°/100ft) Unwrap Displace (ft)	1 1		Perforated; 4,378.0-
### #### #############################										1 1	889	Porforated: 4 301 0
4,800, 64,800,										1 1		4,401.0; 8/6/1987
1400 1400 1400 1400 1400 1400 1400 1400										1 1		
4.000 4.400										- 4,425.9		OP IXX
### Add 1.0 and 1.0 an										1 1		
1693										1 1	800	4 442 0: 8/6/1987
### Fish; 2 1/4; 4.736.0; 4873.0 ####################################										1 1		
### Perforated ### ### ### ### ### ### ### ### ### #										1 1		
### 4,498.0; 9ff 4										4.478.0		1000
### 1.555.5 ### 1.										1 1	3593	Doeforotody 4 465 0
### Perforated ### 4,568.0; 64,658.0; 64,658.0; 64,658.0; 65,658.0; 65,659.0										- 4,478,0 -		Perforated: 4,465.0-
### ### ##############################										- 4,478.0 - - 4,498.0 -		Perforated; 4,465.0-
### Ferrorated: #### 4,595.0, 68 #### 4,595.0, 68 ##### 4,595.0, 68 ####################################										- 4,478.0 - - 4,498.0 - - 4,527.9 - - 4,529.9 -		Perforated; 4,465.0-4,498.0; 8/6/1987
4,595.0, 50, 50, 50, 50, 50, 50, 50, 50, 50, 5										- 4,478.0 - 4,498.0 - 4,527.9 - 4,529.9 - 4,565.9 -		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,588.0; 6/9/1971
### ### ##############################										4,478.0 - 4,498.0 - 4,527.9 - 4,529.9 - 4,565.9 - 4,570.9 -		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0-
### ABSZE #### ABSZE ##### ABSZE ####################################										4,478.0 4,498.0 4,527.9 4,529.9 4,565.9 4,567.9 4,570.9 4,575.1		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971
4,595.0, 0/5 4,595.0, 0/5 4,595.0, 0/5 4,595.0, 0/5 4,691.2 4,611.3 4,623.2 4,611.3 4,623.0 4,										4,478.0 4,498.0 4,527.9 4,529.9 4,565.9 4,567.9 4,570.9 4,576.8 4,576.8		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0-
## A613 ## A614 ## A61										4,478.0 - 4,498.0 - 4,527.9 - 4,527.9 - 4,565.9 - 4,575.1 - 4,576.8 - 4,580.1 - 4,582.0 - 4,582.		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971
### A6922 ### A6923 ### A6924 ### A6924 ### A6924 ### A6925										4.478.0 - 4.498.0 - 4.527.9 - 4.529.9 - 4.565.9 - 4.570.9 - 4.570.9 - 4.576.8 - 4.566.1 - 4.566.		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971
A63.3 A63.3 A63.3 A63.5 A63.										4,478,0 - 4,498,0 - 4,527,9 - 4,529,9 - 4,565,9 - 4,575,1 - 4,576,8 - 4,580,1 - 4,582,0 - 4,592,8 - 4,595,1 - 4,607,9 - 4,607,9 -		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566,0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0-
### Production ####################################										4,478,0 - 4,498,0 - 4,527,9 - 4,529,9 - 4,565,9 - 4,575,1 - 4,576,8 - 4,580,1 - 4,582,0 - 4,582,		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,612.0-
4,831.9 4,832.1 4,832.1 4,832.1 4,832.1 4,832.1 4,832.2 4,736.0 4,736.0 4,736.0 4,736.0 4,736.0 4,736.0 4,736.0 4,873.										4,478,0 - 4,498,0 - 4,527,9 - 4,529,9 - 4,556,9 - 4,576,8 - 4,576,8 - 4,576,8 - 4,576,8 - 4,582,		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- Perforated; 4,621.0-
4,683,1 4,683,1 4,683,1 4,683,1 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 4,756,0 6,756,										4,478.0 4,498.0 4,592.9 4,592.9 4,595.9 4,595.1 4,570.9 4,570.		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- / 4,614.0; 6/9/1971 Perforated; 4,612.0- / 4,623.0; 6/9/1971
### A										4,478.0 - 4,498.0 - 4,527.9 - 4,529.9 - 4,565.9 - 4,565.9 - 4,575.1 - 4,576.8 - 4,576.1 - 4,576.8 - 4,582.0 - 4,582.		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- /4,614.0; 6/9/1971 Production Casing Cement; 3,000.0-
Fish; 2 1/4; 4,736.0; 4,756.0 \ 4,756.0 \ 4,730.0-53, 6/8/1971 \ 4,873.0 \ 5,860.1 \ 5,860.1 \ 6,082.0 \ 6,084.1 \ 4,10; 6,058.0; 6,180.0-6, 6/8/1971 \ Production; 6,180.2 \ 6,082.0 \ 6,										4,478.0 4,468.0 4,468.0 4,527.9 4,529.9 4,555.9 4,575.1 4,576.8 4,576.1 4,576.8 4,580.1 4,580.		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- /4,614.0; 6/9/1971 Perforated; 4,621.0- /4,623.0; 6/9/1971 Production Casing Cement; 3,000.0- 6,258.0; 7/3/1964
473.6.0										4,478,0 4,498,0 4,587,9 4,587,9 4,575,1 4,575,8 4,587,0 4,587,0 4,587,0 4,582,		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 6,288.0; 7/3/1984 6; Proposed Tubing - Production; 2 3/8;
4,735,0 Fill; 4,10; 4,693,0; 5,600,0-6,0 6/8/1971 Perforated; 6,161,0,7/6 Cement Retainer; 6,161,0,7/6 Cement Sq. 6,082,0 6,08										4.476.0 4.476.0 4.577.9 4.577.9 4.577.9 4.577.0 4.577.		Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 6,258.0; 7/3/1964 6; Production Casing Cement; 3,000.0- 6,258.0; 7/3/1964 6; Proposed Tubing - Production; 2 3/8; 1.75; 11.0; 4,638.1 Cement Plug:
68/1971 6.506.1 6.606.1 6.606.1 6.606.1 6.606.0 6.606.1 6.606.2 6.606.										4.476.0 4.486.0 4.527.9 4.528.9 4.526.9 4.527.9 4.527.0 4.527.	Fish; 2 1/4; 4,736.0;	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- /4,614.0; 6/9/1971 Production Casing Cement; 3,000.0- 6,258.0; 7/3/1964 6; Proposed Tubing Production; 2 3/8: 1,75; 11.0; 4,638.1 Cement Plug; f,4873.0-5,304.0;
5.8%.1 Ferrorates) 6.61.0; 7/6 Cement Retainer; 6.062.0 6.062.0 6.062.0 Forcument (a.10) 6.44.9 6.062.0 6.062.0 Forcument (a.10) 6.062.0 Forcume										4.478.0 4.486.0 4.457.9 4.457.9 4.458.9 4.457.	Fish; 2 1/4; 4,736.0; 	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 4,633.0- Cement; 3,000.0- 6,258.0; 7/3/1964 6; Proposed Tubing - Production; 2,3/8; 1.75; 11.0; 4,638.1 Cement Plug; 4,873.0-5,304.0; 6/8/1971 Cement Plug;
Cement Retainer; 6,062.0 6,062.0 6,062.0 6,062.0 6,062.0 6,062.0 6,062.0 6,062.0 773/1964 6,062.0 6,06										4,476.0 4,466.0 4,527.9 4,526.9 4,527.9 4,576.9 4,576.9 4,576.9 4,576.1 4,576.9 4,576.	Fish; 2 1/4; 4,736.0; 	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,571.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- / 4,614.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 6,258.0; 7/3/1964 6; Proposed Tubing - Production; 2 3/8, 1.75; 11.0; 4,638.1 Cement Plug; 4,873.0-5,304.0; 6/8/1971 Cement Plug; 5,600.0-6,058.0; 6/8/1971
4.10; 6,058.0; 6/8/1971 6.548.5 6.548.5 6.548.5 6.548.5 6.548.5 6.548.6 6.548.										4.476.0 4.486.0 4.527.9 4.528.9 4.526.9 4.575.9 4.575.9 4.575.9 4.575.9 4.586.1 4.586.	Fish; 2 1/4; 4,736.0; 	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,593.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- /4,614.0; 6/9/1971 Perforated; 4,621.0- /4,623.0; 6/9/1971 Production Casing Cement, 3,000.0- 6,258.0; 7/3/1964 6; Proposed Tubing Production; 2 3/8; 1,75; 11.0; 4,638.1 Cement Plug; 4,873.0-5,304.0; 6/8/1971 Perforated; 6,150.0-
6,148.5										4,476.0 4,467.0 4,527.9 4,526.9 4,527.9 4,575.	Fish; 2 1/4; 4,736.0; 4,756.0 4,693.0; 4,873.0	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,571.0- 4,595.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 4,638.1 Cement Plug; 4,873.0-5,304.0; 6/8/1971 Perforated; 6,150.0- 6,161.0; 7/6/1964 Cement Squeeze;
6.191.6.2 6.191.7/3/19.6.2 6.191.6.2 6.191.6.2										4.476.0 4.466.0 4.527.9 4.556.9 4.557.9 4.576.9 4.576.9 4.576.9 4.576.1 4.576.8 4.576.9 4.576.	Fish; 2 1/4; 4,736.0; 4,756.0 Fill; 4.10; 4,693.0; 4,873.0 Cement Retainer; 4.10; 6,058.0;	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,571.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- / 4,614.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 6,258.0; 7/3/1964 6; Proposed Tubing - Production; 2 3/8; 1.75; 11.0; 4,638.1 Cement Plug; 4,873.0-5,304.0; 6/8/1971 Cement Plug; 7,5,600.0-6,058.0; 6/8/1971 Perforated; 6,150.0- 6,161.0; 7/6/1964 Cement Squeeze; 6,150.0-6,161.0; 6/8/1971
Production;										4.476.0 4.486.0 4.527.0 4.528.9 4.526.0 4.527.0 4.528.	Fish; 2 1/4; 4,736.0; 4,756.0 Fill; 4.10; 4,693.0; 4,873.0 Cement Retainer; 4.10; 6,058.0; 6,062.0	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566,0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,571.0- 4,595.0; 6/9/1971 Perforated; 4,612.0- 4,614.0; 6/9/1971 Perforated; 4,621.0- 4,623.0; 6/9/1971 Perforated; 4,621.0- 6,258.0; 7/3/1964 6; Proposed Tubing - Production Casing Cement; 3,000.0- 6,258.0; 7/3/1964 6; Proposed Tubing - Production; 2 3/8; 1,75; 11.0; 4,638.1 Cement Plug; 4,873.0-5,304.0; 6/8/1971 Cement Plug; 5,600.0-6,058.0; 6/8/1971 Perforated; 6,150.0- 6,161.0; 7/6/1964 Cement Squeeze; 6,150.0-6,161.0; 6/8/1971 Production Casing Cement (plug);
										4.476.0 4.476.0 4.527.9 4.526.9 4.576.	Fish; 2 1/4; 4,736.0; 4,756.0 Fill; 4.10; 4,693.0; 4,873.0 Cement Retainer; 4.10; 6,058.0; 6,062.0	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 6,258.0; 7/3/1964 6; Proposed Tubing - Production; 2 3/8; 1.75; 11.0; 4,638.1 Cement Plug; 6,600.0-6,058.0; 6/8/1971 Perforated; 6,150.0- 6,161.0; 7/6/1964 Cement Squeeze; 6,150.0-6,161.0; 6/8/1971 Production Casing Cement (plug); Ceme
to Imaging: 2/20/2024 1:43:49 PM										4.476.0 4.476.0 4.527.9 4.526.9 4.576.	Fish; 2 1/4; 4,736.0; 4,756.0 Fill; 4.10; 4,693.0; 4,873.0 Cement Retainer; 4.10; 6,058.0; 6,062.0	Perforated; 4,465.0- 4,498.0; 8/6/1987 Perforated; 4,566.0- 4,568.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,571.0- 4,575.0; 6/9/1971 Perforated; 4,621.0- / 4,623.0; 6/9/1971 Perforated; 4,621.0- / 6,258.0; 7/3/1964 6; Proposed Tubing - Production; 2 3/8; 1.75; 11.0; 4,638.1 Cement Plug; 6,600.0-6,058.0; 6/8/1971 Perforated; 6,150.0- 6,161.0; 7/6/1964 Cement Squeeze; 6,150.0-6,161.0; 6/8/1971 Production Casing Cement (plug); Ceme

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 298450

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	298450
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	2/20/2024