

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03050
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-1713
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name Vacuum ABO Unit 013
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>14</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 012W
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat Vacuum: Abo Reef		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC recently performed the following work on the well from 1/03/24 - 1/04/24 and returned well to production.


1/3/24 Reviewed RU JSA, SITP 0 psi, tgb on vacuum, 13 5/8" SICP 0 psi, 8 5/8" intermediate csg 20 psi. Bled csg to GB tank, MIRU W/L. PU 1.75" OD "R" Plug, but could not get tools inside tbg due to scale in tubing. RD & released WL. Brought pump on line down 5.5" csg & loaded hole w/9 bbls. Walked pressure up to 500 psi & monitored X's 15 minutes w/0 psi pressure loss & no flow from the surface or intermediate csg. Good test, bled pressure to GB tank.

1/4/24 Reviewed JSA SITP 0 psi, SICP's 0 psi, MIRU chart recorder, w/the surface & intermediate csg valves open, walked pressure up to 550 psi on 5 1/2" production csg. Monitored pressure X's 40 min, good test, Lost 0 psi in 40 minutes. Notified the State of New Mexico and they will arrive on location to witness csg test @ 13.00 hrs today. NMOCD AOL, w/chart recorder in place, brought pump online down 5 1/2" csg and walked pressure up to 600 psi & monitored X's 32 minutes. Lost 0 psi in 32 minutes, good test. Chart & bradenhead report filled out and sent in. installed injection lines & well is ready to be put back on injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 02/15/24

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 2/20/24

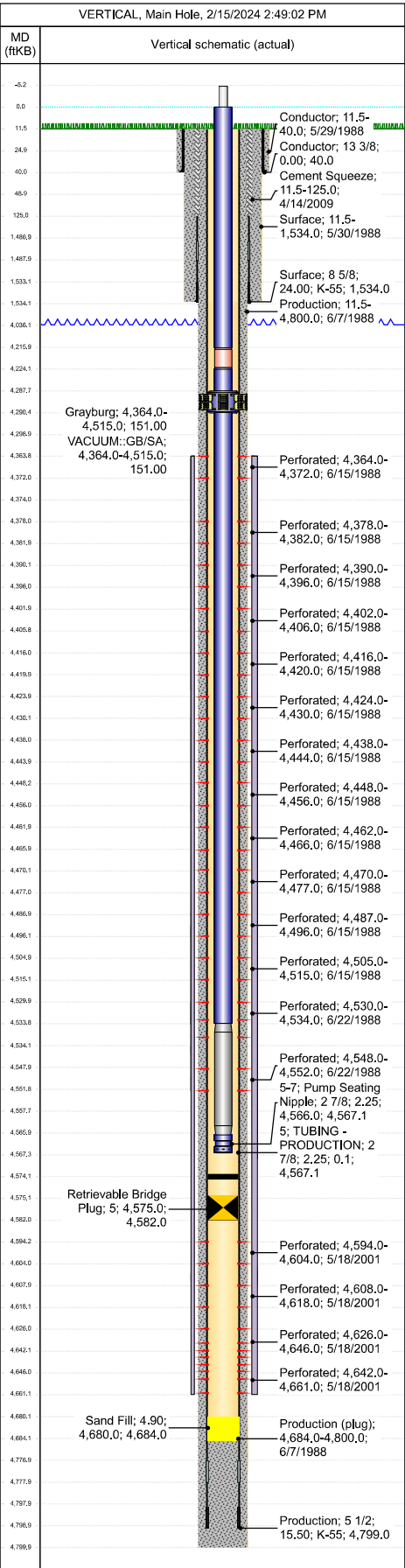
Conditions of Approval (if any):



EAST VACUUM GB-SA UNIT 3374-004
Wellbore Diagram

Well Header				
API # 3002530016	State NEW MEXICO	County LEA	District PERMIAN CONVENTIONAL	
Division PERMIAN	Business Unit MAVERICK PERMIAN	Region RG_SE_NEW_MEXICO	Area A_EVGSAU	Total Depth (ftKB) 4,800.0

Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
5/18/2001 00:00	4608	4618				22	10					
5/18/2001 00:00	4626	4646				20	20					
5/18/2001 00:00	4642	4661				20	19					
Deviation Surveys												
Date		Description			Job							
Survey Data												
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)



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CONDITIONS

Action 315848

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 315848
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/20/2024