

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45224
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit 16 BS State SWD
8. Well Number 001
9. OGRID Number 373375
10. Pool name or Wildcat SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD/INJ	
2. Name of Operator XTO Permian Operating LLC	
3. Address of Operator 6401 Holiday Hill Rd bldg 5 Midland Tx 79707	
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 16 Township 25S Range 31E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC respectfully submits a NOI to pull out of hole with tbg and Packer. Reset packer and Run back in with new tubing as needed to repair the well.
Current WBD attached

Spud Date:

02/07/2019

Rig Release Date:

04/29/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 07/12/22

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Tubing Details - With Schematic

Well Name: POKER LAKE UNIT 16 BS STATE SWD 001

API/UWI 3001545224	SAP Cost Center ID 1935331001	Permit Number NMOCD	State/Province New Mexico	County Eddy
Surface Location T25S-R31E-S16	Spud Date 2/7/2019 22:00	Original KB Elevation (ft) 3,414.00	Ground Elevation (ft) 3,387.00	KB-Ground Distance (ft) 27.00

DAILY SUMMARY:

This is only shown to ensure the summary matches to the Tubing Detail and is brought directly from the Daily Ops Summary. This will only show if the Run Date/Time matches the Daily Ops Start Date/Time

Vertical, Original Hole, 4/27/2019		Potash No									
MD (ftKB)	Vertical schematic (actual)	Tubing String - Pulled Information									
		Pull Date		Pull Reason				Pull Job			
Tubing Strings											
		Run Date 4/27/2019 00:00		Tubing Description Tubing				Set Depth (ftKB) 16,929.4			
		Wellbore Original Hole	TH Elev (ft)	Lateral Position Center		Run Job Drilling Original, 1/28/2019 00:00, <jobsubtyp>					
Tubing Components											
		Item Des	Cond Run	OD (in)	ID (in)	Grade	Wt (lb/ft)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
26.9	Tubing Hanger; 9 5/8 in; 33.1 ftKB	Tubing Hanger		9 5/8				1	6.10	27.0	33.1
33.1	Tubing Pup Joint; 5 1/2 in; 53.4 ftKB	Tubing Pup Joint		5 1/2				3	20.30	33.1	53.4
53.5		Tubing		5 1/2	4.89	P-110	17.00	277	11,052...	53.4	11,105.9
117.1		Tubing		4 1/2	3.92	P-110	13.50	129	5,797.35	11,105.9	16,903.2
753.0		Tubing		4 1/2	3.80	HC...	13.50	1	9.33	16,903.2	16,912.6
1,456.0		Packer		5.7	3.83			1	5.42	16,912.6	16,918.0
4,231.0	Tubing; 5 1/2 in; 11,105.9 ftKB	Cross Over		4 1/2	3.63			1	1.45	16,918.0	16,919.4
11,106.0		Tubing Pup Joint		4 1/2	3.83			1	6.15	16,919.4	16,925.6
11,625.3		No Go Nipple		5 1/2	3.44			1	1.68	16,925.6	16,927.3
12,029.9		Ceramic Disc Sub		5.63	3.91			1	2.14	16,927.3	16,929.4
16,903.2	Tubing; 4 1/2 in; 16,912.6 ftKB										
16,912.4											
16,918.0											
16,919.3											
16,925.5											
16,927.2											
16,929.5											
16,990.2											
18,419.9											



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API/UWI 3001545224	SAP Cost Center ID 1935331001	Permit Number NMOCD	State/Province New Mexico	County Eddy
Surface Location T25S-R31E-S16	Spud Date 2/7/2019 22:00	Original KB Elevation (ft) 3,414.00	Ground Elevation (ft) 3,387.00	KB-Ground Distance (ft) 27.00

DAILY SUMMARY:

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Vertical, Original Hole, 8/8/2021		Potash No									
MD (ftKB)	Vertical schematic (actual)	Tubing String - Pulled Information									
		Pull Date		Pull Reason				Pull Job			
		Tubing Strings									
		Run Date 8/8/2021 00:00		Tubing Description Tubing - Injection				Set Depth (ftKB) 16,910.0			
		Wellbore Original Hole	TH Elev (ft)	Lateral Position		Run Job Repair, 7/20/2021 07:00, Injection/SWD Well					
		Tubing Components									
		Item Des	Cond Run	OD (in)	ID (in)	Grade	Wt (lb/ft)	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
26.9	Tubing Hanger; 9 5/8 in; 33.1 ftKB	Tubing Hanger		9 5/8	5.00			1	1.35	30.6	31.9
30.5		Tubing Pup Joint		5 1/2		P-110	17.00	1	2.00	31.9	33.9
31.8	Tubing Hanger; 9 5/8 in; 31.9 ftKB	Tubing		5 1/2	4.89	P-110	17.00	1	42.30	33.9	76.2
33.1		Tubing Pup Joint		5 1/2		P-110	17.00	1	6.10	76.2	82.3
33.8		Tubing Pup Joint		5 1/2		P-110	17.00	1	6.08	82.3	88.4
53.5	Tubing; 5 1/2 in; 76.2 ftKB; IPC	Tubing Pup Joint		5 1/2		P-110	17.00	1	6.20	88.4	94.6
76.1		Tubing Pup Joint		5 1/2		P-110	17.00	1	6.12	94.6	100.7
82.3	Tubing Pup Joint; 5 1/2 in; 88.4 ftKB; IPC	Tubing		5 1/2	4.89	P-110	17.00	278	10,983...	100.7	11,084.4
88.3		Cross Over		4 1/2	3.63	P-110		1	1.55	11,084.4	11,086.0
94.5	Tubing Pup Joint; 5 1/2 in; 100.7 ftKB; IPC	Tubing		4 1/2	3.92	P-110	13.50	134	5,800.30	11,086.0	16,886.3
100.7		Tubing Pup Joint		4 1/2	3.92	P-110	13.50	1	5.34	16,886.3	16,891.6
117.1	Tubing; 5 1/2 in; 11,084.4 ftKB; IPC	3.688 BR-Nipple		4 1/2	3.69	L-8...		1	1.43	16,891.6	16,893.0
753.0		Cross Over		4 1/2	3.98			1	1.09	16,893.0	16,894.1
1,456.0	Tubing; 5 1/2 in; 11,105.9 ftKB	BH 568-475-400 Si...		5.7	3.83			1	5.64	16,894.1	16,899.8
4,231.0		83-47 Btm Guide...		4 1/2	3.63			1	1.45	16,899.8	16,901.2
11,084.3	Cross Over; 4 1/2 in; 11,086.0 ftKB; IPC	Tubing Pup Joint		4 1/2	3.92	P-110	13.50	1	5.34	16,901.2	16,906.6
11,086.0		3.688 BRN Nipple...		4 1/2	3.46			1	1.30	16,906.6	16,907.9
11,106.0	Tubing Pup Joint; 4 1/2 in; 16,891.6 ftKB; IPC	Ceramic Disc Sub		4 1/2	3.95			1	2.14	16,907.9	16,910.0
11,625.3											
12,029.9	Cross Over; 4 1/2 in; 16,894.1 ftKB; IPC										
16,886.2											
16,891.7	83-47 Btm Guide 4.5										
16,893.0	BTC box down; 4 1/2 in; 16,901.2 ftKB										
16,894.0											
16,899.6	3.688 BRN Nipple w/no-go; 4 1/2 in; 16,907.9 ftKB										
16,901.2											
16,903.2											
16,906.5	Tubing; 4 1/2 in; 16,912.6 ftKB										
16,907.8											
16,910.1											
16,912.4	Cross Over; 4 1/2 in; 16,919.4 ftKB										
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16,919.3	No Go Nipple; 5 1/2 in; 16,927.3 ftKB										
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 124679

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 124679
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should tubing replacement be required, the same tube size shall be replaced as prescribed by the respective order. The packer shall not set more than 100 ft. above 100 ft from the top of the perforation or the top of the injection interval.	2/22/2024