

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 337347													
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-50202													
1. Type of Well: Oil		5. Indicate Type of Lease State													
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No.													
3. Address of Operator 303 Veterans Airpark Ln, #1000, Midland, TX 79705		7. Lease Name or Unit Agreement Name PALMILLO 29 30 STATE COM													
4. Well Location Unit Letter <u>A</u> : <u>730</u> feet from the <u>N</u> line and feet <u>445</u> from the <u>E</u> line Section <u>25</u> Township <u>19S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>		8. Well Number 375H													
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3473 GR		9. OGRID Number 873													
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>															
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____															
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: <input type="checkbox"/> ALTER CASING <input type="checkbox"/> <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>															
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Surf: 400sx CI C w/2% CaCl <sub>2</sub> ; INTERM LEAD: 925sx CI C w/6% bentonite, 0.2% defoamer, 0.1% retarder, 0.5pps LCM flake, 5% salt(1.84yld,12.8ppg) TAIL: 300sx w/CI C w/0.3% fluid loss, 0.2% defoamer, 0.35% retarder (1.34yld,14.8ppg) 457sx to surf; PROD LEAD: 435sx CI H w/15% Bentonite, 0.6 % sodium metasilicate, 0.2% Anti-foam, 0.475% retarder LT80, 45% retarder MT, 5% salt(2.72yld,11.5ppg) TAIL: 1990sx CI H w/7% bentonite, 0.2% thixotropic, 0.4% fluid loss gas migr, 0.2% anti-foam, 0.375% retarder LT80(1.53yld,13.2ppg) 5 bbls spacer to surf <u>12/31/2022</u> Spudded well.															
<b>Casing and Cement Program</b>															
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/01/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	391	400	1.35	C		630		N
01/07/23	Int1	Brine	12.25	9.625	40	K55	0	3386	1225	1.34	C		1500		N
04/04/23	Prod	OilBasedMud	8.5	5.5	20	P110RY	0	18931	2425	1.53	H				N
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .															
SIGNATURE	<u>Electronically Signed</u>		TITLE		<u>Supv of Drilling Services</u>		DATE		<u>2/21/2024</u>						
Type or print name	<u>Sorina Flores</u>		E-mail address		<u>sorina.flores@apachecorp.com</u>		Telephone No.		<u>432-818-1167</u>						
<b>For State Use Only:</b>															
APPROVED BY:	<u>Sarah K McGrath</u>		TITLE		<u>Petroleum Specialist - A</u>		DATE		<u>2/22/2024 10:26:33 AM</u>						

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State of New Mexico  
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COMMENTS  
  
Action 337347

COMMENTS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 337347
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
sflores	Surf csg test: 630psi/30min - OK; Interm csg test: 1500psi/30min - OK	3/30/2023
sflores	KOP: 7615'	3/30/2023
sflores	Production cmt: Circ 5 bbls of spacer to surf	4/20/2023
sflores	RR: 4/6/2023	4/20/2023
smcgrath	Missing hole depth for surface, intermediate and production holes. Please include the production casing pressure test/duration which does not appear to be included in the C-104 packet.	2/13/2024
afulton	surf casing hole depth 401 interm casing hole depth 3396 prod casing hole depth 18955 prod casing test 7800 psi bleed down 50 psi held 30 min test good	2/21/2024
afulton	spud date 12/31/2022	2/21/2024