

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 311732 WELL API NUMBER 30-025-49266 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CABRA NINO 14 B3NC STATE COM																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: Oil	8. Well Number 001H																																																																																	
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744																																																																																	
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat																																																																																	
4. Well Location Unit Letter <u>M</u> : <u>255</u> feet from the <u>S</u> line and feet <u>1310</u> from the <u>W</u> line Section <u>14</u> Township <u>22S</u> Range <u>34E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3475 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 12/17/2021 Spudded well.																																																																																		
Casing and Cement Program <table border="1"><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>12/17/21</td><td>Surf</td><td>FreshWater</td><td>17.5</td><td>13.375</td><td>54.5</td><td>J55</td><td>0</td><td>1800</td><td>1150</td><td>2.31</td><td>C</td><td>0</td><td>1500</td><td>0</td><td>Y</td></tr><tr><td>12/25/21</td><td>Int1</td><td>FreshWater</td><td>12.25</td><td>9.625</td><td>40</td><td>HCL80</td><td>0</td><td>5682</td><td>2150</td><td>2.17</td><td>C</td><td>0</td><td>1500</td><td>0</td><td>Y</td></tr><tr><td>12/31/21</td><td>Prod</td><td>FreshWater</td><td>8.75</td><td>7</td><td>29</td><td>P110</td><td>0</td><td>10646</td><td>1050</td><td>2.68</td><td>H</td><td>0</td><td>1500</td><td>0</td><td>Y</td></tr><tr><td>01/07/22</td><td>Liner1</td><td>FreshWater</td><td>6.125</td><td>4.5</td><td>13.5</td><td>HCP110</td><td>10415</td><td>16222</td><td>425</td><td>1.85</td><td>H</td><td>0</td><td>2500</td><td>0</td><td>Y</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	12/17/21	Surf	FreshWater	17.5	13.375	54.5	J55	0	1800	1150	2.31	C	0	1500	0	Y	12/25/21	Int1	FreshWater	12.25	9.625	40	HCL80	0	5682	2150	2.17	C	0	1500	0	Y	12/31/21	Prod	FreshWater	8.75	7	29	P110	0	10646	1050	2.68	H	0	1500	0	Y	01/07/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	10415	16222	425	1.85	H	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																																																																																		
SIGNATURE Type or print name	Electronically Signed Monty Whetstone	TITLE E-mail address	Vice President Operations prodmgr@mewbourne.com	DATE 3/9/2022	Telephone No. 903-561-2900																																																																													
For State Use Only: APPROVED BY: Patricia L. Martinez			TITLE DATE	2/22/2024 7:53:13 AM																																																																														

Spud**12/17/21**

Spud 17 ½" hole @ 1815'. Ran 1800' of 13 ⅜" 54.5# J55 ST&C Csg. cmt w/950 sks Class C w/additives. (2.31 ft³/sk @ 12.5 PPG). Tail w/200 sks Class C w/2% CaCl₂ (1.34 ft³/sk @ 14.8 PPG). Displaced csg w/272 bbls of BW. Plug down @ 10:30 A.M. 12/19/21. Circ 515 sks cmt to pit. Tested BOPE to 5000# high & Annular 3500#. **At 9:30 A.M. 12/20/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".**

Int**12/25/21**

TD'ed 12 ¼" hole @ 5834'. Ran 5682' of 9 ⅝" 40# HCL80 LT&C Csg. Cmt 1st Stage Lead w/800 sks 35:36 Poz C w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). 1st Stage Tail w/200 sks Class C w/0.10% Retarder. (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/427 bbls of FW. Plug down @ 5:30 P.M. 12/25/21. Dropped bomb & opened DV tool w/900#. Circ 491 sks cmt off DV tool. 2nd Stage Lead w/1050 sks 35:36 Poz C w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/100 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/259 bbls of FW. Plug down @ 9:45 P.M. 12/25/21 & closed DV tool w/2500#. Circ 103 sks of cmt to the pit. **At 9:30 A.M. 12/26/21, tested csg to 1500# for 30 mins, held OK.. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".**

7 IN**12/31/21**

TD'ed 8 ¾" hole @ 10722'. Ran 10646' of 7" 29# P110 BT&C Csg. cmt w/650 sks PVL w/additives. (yd @ 2.68 cuft/sk @ 11.2 PPG). Tail w/400 sks Class H w/additives. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/393 bbls of OBM. Plug down @ 12:30 P.M. 12/31/21. Circ 188 sks of cmt to the pit. **At 9:15 A.M. 01/02/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".**

TD**01/07/22**

TD'ed 6 1/8" hole @ 16224' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 10415' (top of liner) to 16222'. Cmt w/425 sks 35/65 Poz H w/additives. (1.85 ft/sk @ 13.5 ppg). Pumped 5 bbls of Sugar FW. Drop dart. Displaced w/194 bbls of sugar FW. Lift pressure 3400# @ 3.5 BPM. Plug down @ 9:30 P.M. 01/08/22. Bumped plug w/4400#. Set packer w/130k#. Released from liner hanger w/3000# on DP. Displaced 7" csg w/350 bbls of polymer FW. Circ 151 sks cmt off liner top. **At 11:30 P.M. 01/08/22, tested liner to 2500# for 30 mins, held OK. Rig released to walk @ 12:00 P.M. 01/09/22.**

Cabra Nino 14 B3NC St Com 1H**Ruby Caballero****03/09/2022**