

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: NASH UNIT	Well Location: T23S / R29E / SEC 12 / SESW /	County or Parish/State: EDDY / NM
Well Number: 11	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0556859A	Unit or CA Name: NASH DRAW - DELAWARE	Unit or CA Number: NMNM70992C
US Well Number: 3001527520	Well Status: Abandoned	Operator: XTO ENERGY INCORPORATED

Accepted for record –NMOCD gc2/23/2024

Subsequent Report

Sundry ID: 2765122

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/08/2023

Time Sundry Submitted: 06:29

Date Operation Actually Began: 11/08/2023

Actual Procedure: XTO Permian Operating, LLC has plugged and abandoned the above mentioned well as per the attached Summary Report and WBD. XTO Permian Operating respectfully requests your approval of this sundry.

SR Attachments

Actual Procedure

Nash_Unit_011__P_A_Summary_Report__WBD_20231208062855.pdf

Well Name: NASH UNIT

Well Location: T23S / R29E / SEC 12 /
SESW /County or Parish/State: EDDY /
NM

Well Number: 11

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0556859A

Unit or CA Name: NASH DRAW -
DELAWAREUnit or CA Number:
NMNM70992C

US Well Number: 3001527520

Well Status: Abandoned

Operator: XTO ENERGY
INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON

Signed on: DEC 08, 2023 06:29 AM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/08/2023

Signature: James A Amos

Nash Unit 011
API 3001527520
P&A Summary Report

11/8/23: Move in and rig up pulling and reverse unit, laydown machine, and frac tank. Bleed down casing pressure. Change to rod equipment. Rods string weight 18k. Pulled 12k over and pump not unseating. Rods have paraffin at surface.

11/9/23: Move in and rig up hot oiler and vac truck. Hot water with 125 bbls treated 10# down casing. Work rods and unseat rod insert pump. Hot water tubing with 30 bbls. Flush with 15 bbls 10# brine. Seat pump and pressure test tubing to 1500#. 16 bbls to load, good test. Unseat pump and lay down rod string. Laid down (3) 1" plastic coated rods; (70) 1" bare; (76) 7/8"; (128) 3/4", 4' pony rods, 22' pump, 25' polished rod. Total rod string puts seat nipple @ 6976'. Change equipment to tubing.

11/10/23: Pump 60 bbls 10# brine down backside, 30 bbls down tubing. Move in and function test BOP. Nipple down B1 adapter flange, nipple up and torque BOP. Rig up workfloor and tubing tongs. Release TAC. Drop hanger in wellhead and pressure test BOP. Test pipe and blinds to 350# low 5 mins, 2500# high for 10 mins. Good test. Rig down Sonic testers. POOH with 2 7/8 tubing. Pulled 98 jts, TAC, 114 jts, seat nipple, 4' perforated sub, 1 mud anchor jt with bull plug.

11/11/23: TIH w/ bit, crossover & scraper, with 2-7/8" tbg to 3930'. TOH bit/scraper, standback tbg. (no restrictions, just bit/scraper dirty with light paraffin). removed scraper, TIH with crossover & bit & 2-7/8" tbg. tagged PBDT @ 7117'. LD 6joints. EOT @ 6931'. pumped tbg volume (45bbls TFW).SDFWE.

11/13/23: wait on cement pump. MIRU cement equipment. fill and test lines 1500psi. spot cement from 6915' EOT-spacer ahead 5bbls FW, -tail cement 30 sacks, -spacer behind .2bbls FW.-pumped tbg displacement- 36bbls TFW. RDMO cement truck/pump. lay down 12 joints of 2-7/8", pulling out slowly. standback 20 stands. new EOT 5250'. flush tbg w/12bbls TFW.

11/14/23: TIH & tag TOC @ 6237'. TOH tbg/BHA. lay down 96 joints and stand back 116 joints of 2-7/8" L80 WS. SWI. Lunch break. Tbg BHA:-Bit: 4.75" X 2-7/8" regular-Crossover: 2-7/8" reg. X 2-7/8" EUE MIRU WL. RIH 4.30" GB/JB to 3840'. POH GR/JB. RIH w/CIBP. set @ 3820'. RDMO WL. ..rig up reverse unit hoses. pumped 78bbls of TFW dwn prod. csg. to fill from top of CIBP to surface. pressure up to 500psi test for 30 minutes. good test. SWI SDFN.

11/15/23: . MIRU WL assembled CBL tools. upon testing BHA, there was no communication back to computer. stand by for Ranger WL to bring one out. RU CBL tool, RIH to 3820'. RDMO WLU. TOC found was 2550'

11/16/23: Wait on OK from BLM to continue as planned. Got conformation to continue. TIH with 2 7/8 L80 open ended tubing. Tagged CIBP at 3820 with jt 117. Lay down 1 jt. EOT at 3815. Move in and rig up Big E cement crew. Circulate hole clean with 90 bbls 10# brine. Rigged up Big E cement crew. Lead with 3 bbls fresh water, spot 130 sxs Class C 1.32 yield Displace with 13 bbls. Pull out of hole to 2556 with 78 jts in the hole. Reverse out with 90 bbls 10#. POOH to 1308 with 40 jts in the hole. Tie on to surface casing, surface casing full. Tested to 300#. Secure well, shut down.

11/17/23: TIH 41 jts tbg. Tg TOC at 2,641'. Received permission from BL to continue. TOH to 2,457'. RU Ranger WLU. PU lubricator and weight bar. PT lubricator to 500 psi. Good test. PU 1 9/16 perf gun and

RIH to 2,550'. Pressure casing to 500 psi, check intermediate valve for signs of circulation. Perf holes at 2,550'. Casing pressure drpd to 350 psi, intermediate flwd 2 gallons in returns. POH and RD WL. Circ100 bbls down tubing out intermediate casing. TIH 80 jts tbg to 2,640'. MIRU Big E cementers and spt 12 sxs Class C cmt, displace with 14 bbls. RD cementers. TOH 61 jts tbg. EOT @ 2,000'. Pump 150 bbls down tubing out intermediate casing, circulating perfs at 2,550'. Pump rate 1. BPM, Did not see cement in returns. SWI. SDFWE.

11/20/23: TIH w/18 jts and tagged TOP at 2555 with jt 78. TOH laying down 78 jts 2 7/8 tubing. Got OK from BLM to circulate cement to surface. Nipple down BOP, nipple up B1 adapter flange. Move in and rig up Big E cement crew. Circulate 633 sxs, 150 bbls slurry 14.8# Class C cement to surface at intermediate. Rig down cement crew. Secure well, shut down.

11/21/23: Nipple down B1 flange. TOC at 3'. Nipple up B1 flange. Secure well. Rig down pulling unit and reverse unit. Clean location. Washout return tank. End of job report.

Email Correspondence

From: Vo, Long T <lvo@blm.gov>

Sent: Tuesday, October 10, 2023 2:26 PM

To: Houston, Kristen /C <kristen.houston@exxonmobil.com>

Cc: Staub, Peter G <peter.g.staub@exxonmobil.com>; Garcia, Amanda

<amanda.garcia@exxonmobil.com>; Evans, Cassie L <cassie.evans@exxonmobil.com>

Subject: Re: [EXTERNAL] Nash 11 P&A extension (3001527520)

Kristen,

Since you intend to P&A the well within the second half of October 2023 and the P&A has passed 2 years since its first approval. Please seek verbal approval per 3172.12(a) the week of P&A operation to meet the 43 CFR 3171.25(a). Because the 2 years have passed the BLM do not have the authority to approve an extension or to TA the well due to no beneficial use justification. An NOI approval is not needed, the BLM cannot approve the extension request. The notice was accepted for the record. The verbal can be given via email confirmation and a SR follow up for the BLM record. All previous COAs still apply.

Regards,

Long Vo, EIT, M.Sc.

Petroleum Engineer SME

Carlsbad Field Office

Land and Minerals

Bureau of Land Management

Department of Interior

575-988-5402 Cell

From: Houston, Kristen /C <kristen.houston@exxonmobil.com>
Sent: Tuesday, October 10, 2023 2:10 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Staub, Peter G <peter.g.staub@exxonmobil.com>; Garcia, Amanda <amanda.garcia@exxonmobil.com>; Evans, Cassie L <cassie.evans@exxonmobil.com>
Subject: [EXTERNAL] Nash 11 P&A extension (3001527520)

Long,

Good afternoon, as per our conversation, I wanted to get clarification on BLMs expectations that we talked about. The Notice of Intent requesting a 90-day extension for NOI to PA the Nash 11 (Sundry ID 2754557), could not be approved because the original NOI to P&A was approved over 2 years ago 7/25/2021. As per your direction, you accepted our 90-day extension sundry for record and wanted XTO to call you for a verbal approval to proceed with P&A a week before our rig moves in to commence Plugging Operations. Our plugging operations will be based on the already Approved NOI P&A w/COAs & procedures detailed in Sundry ID 2389734, that was approved on 7/25/2021 by the BLM. Please advise if this is accurate and if you have any additional requests or information.

Thank You,

Kristen Houston

ExxonMobil UOG Upstream Unconventional

Regulatory Analyst

6401 Holiday Hill Road, Bldg 5

Midland, TX 79707

kristen.houston@exxonmobil.com

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 292809

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 292809
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/23/2024