

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12297
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DEVONIAN UNIT
8. Well Number 104
9. OGRID Number 16696
10. Pool name or Wildcat [18050] DOLLARHIDE;DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>TA</u>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>SOUTH</u> line and 660 feet from the <u>EAST</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY REPORT ARE ATTACHED.

Plugged 11/20/23

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 12/8/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/23/24

Conditions of Approval (if any):

FINAL WELLBORE
WDDU #104
30-025-12297

STEPHEN JANACEK 12/8/2023

PERF AT 350'. SQZ AND CIRCULATE 320

PERF AT 1420'. SQZ 120 SX . TAG AT

PERF AT 3080'. SQZ 180 SX. TAG AT
2364'

SPOT 70 SX 4154' -3515' (TAGGED).

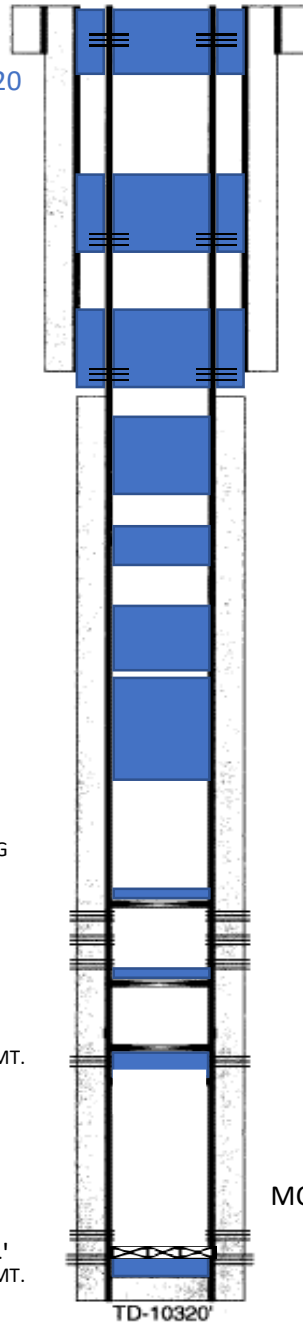
TAG CMT AT 7574'. RAN CBL TO

2014- SET CIBP AT 7600'. DUMP BAIL 3 SX CMT. TAG
AT 7577'

1970- CIBP AT 7875'. DUMP BAILED 2 SX CMT.

1958- BAKER K RETAINER AT 8790'. SQZD 100 SX CMT.

ELLENBURGER TOP 10274'
1952- BAKER K RETAINER AT 10270'. SQZD 25 SX CMT.



17-1/2" hole @ 300'
13-3/8" csg @ 300'
w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 3055'
9-5/8" csg @ 3055'
w/ 1800sx-TOC-Surf-Circ

SPOT 25 SX CMT 5188'-4940'. TAG
AT 4952'.

SPOT 50 SX CMT 6438'-5932'. TAG

SPOT 75 SX 6670'-5946'. TAG AT

DEVONIAN TOP 7654'
Perfs @ 7656-7808'

SILURIAN TOP 8661'
Perfs @ 8710-8744'

7-7/8" hole @ 10320'
5-1/2" csg @ 10320'
DVT @ 8585'
MCKEE TOP 9712' w/ 1570sx-TOC-3315'-TS

Perfs @ 10236-10264'
Perfs @ 10280-10292'

TD-10320'

WDDU-104

30-025-12297

PA JOB SUMMARY

Start Date	Remarks
11/13/2023	Rig crew traveled from Odessa to location
11/13/2023	Inspected rig before rig move.
11/13/2023	Drove from North Cowden Unit 1091 to West Dollarhide Devonian 104.
11/13/2023	Reviewed job plan and safety procedures.
11/13/2023	Cleared location and spotted in pipe racks and work string
11/13/2023	Spotted in pulling unit and cement equipment. RU on well.
11/13/2023	Secured well. Cleaned location
11/13/2023	Rig crew traveled home
11/14/2023	Rig crew traveled from Midland to location
11/14/2023	Reviewed job plan and safety procedures. Inspected rig equipment and COFO.
11/14/2023	0 psi
11/14/2023	Hooked up hoses to ensure BOP functioned properly
11/14/2023	Removed Wh bolts and flange
11/14/2023	Installed 5k BOP
11/14/2023	RU work floor and tbg equipment.
11/14/2023	Simulated well blow out. Secured well in 1 min.
11/14/2023	RU RTXWL. Tagged TOC above CIBP @ 7574'. Did CBL to surface. TOC behind casing is @ 3330'. RDWL.
11/14/2023	Loaded w/2 bbls. Tested casing to 500 psi. Held good.
11/14/2023	MU perf sub. Tallied and PU 239 joints. Tagged TOC.
11/14/2023	Secured well. SDON.
11/14/2023	Rig crew traveled to Midland
11/15/2023	Rig crew traveled from Midland to location
11/15/2023	Reviewed job plan and safety procedures. Inspected rig equipment and COFO.
11/15/2023	0 psi
11/15/2023	0 psi
11/15/2023	Cont. PU 100 jts of 2 3/8 WS. Confirmed TOC @ 7574'.
11/15/2023	Circulated 150 bbls of salt gel
11/15/2023	LD 25 joints to put EOT @ 6697'
11/15/2023	Contacted Kerry to get approval to combine plugs from 6670' to 5946'. Spotted 75 sxs of class c cmt. Displaced w/ 22.9 bbls to 5933'.
11/15/2023	POH w/15 stands to derrick
11/15/2023	LD 26 jts leaving 154 jts in hole
11/15/2023	WOC
11/15/2023	RIH w/ 15 stands and tagged TOC @6438'. Assumed tbg was plugged so we tried to pump down tbg and immediately pressured up.
11/15/2023	POH w/58 stands to plugged tbg.
11/15/2023	LD 46 plugged joints.
11/15/2023	RIH w/ 58 stands.
11/15/2023	PU 83 joints to put EOT @ 6407'
11/15/2023	Secured well. SDON
11/15/2023	Rig crew traveled to Midland

11/16/2023	Rig crew attended morning meeting at their yard and traveled to location from Midland.
11/16/2023	Reviewed job plan and safety procedures. Inspected rig equipment and COFO.
11/16/2023	0 psi
11/16/2023	0 psi
11/16/2023	EOT @ 6438'. 198 jts. Spotted 50 sxs of class c cmt. Dispsplaced w/ 22.7 bbls. CTOC 5932'.
11/16/2023	LD 14 jts and Stood back 10 stands. Leaving 164 jts in hole.
11/16/2023	WOC
11/16/2023	RIH w/ 10 stands and tagged TOC @ 5943' w/184 jts
11/16/2023	LD 22 jts to leave 162 in hole. EOT @ 5216'
11/16/2023	Spotted 25 sxs of class c cmt to cover 5188' to 4940'. Displaced w/ 19 bbls to 4951'.
11/16/2023	LD 8 jts and POH w/ 15 stands. Leaving 122 jts in hole
11/16/2023	Secured well. SDON.
11/16/2023	Rig crew traveled to Midland
11/17/2023	Rig crew traveled from Midland to location
11/17/2023	Reviewed job plan and safety procedures. Inspected rig equipment and COFO.
11/17/2023	0 psi
11/17/2023	0 psi
11/17/2023	RIH w/15 stands and PU 1 joint to tag TOC @ 4952'.
11/17/2023	LD 24 jts of WS Leaving 129 EOT 4154'
11/17/2023	Spotted 70 sxs of class c cmt and displaced w/ 13.3 bbls
11/17/2023	POH w/ 15 stands and LD 22 jts leaving 77 jts in hole
11/17/2023	WOC
11/17/2023	RIH w/15 stands and PU 1 jt and tagged TOC @ 3515'
11/17/2023	LD 44 jts of WS
11/17/2023	POH w/32 stands
11/17/2023	RIH w/ 32 stands and set AD 1 pkr @ 2060'. Testd pkr to 500 psi. Tested good.
11/17/2023	RU JMR WL. Perforated 5.5 csg @ 3080'. RDWL.
11/17/2023	Established inj rate of 500 psi @ 2bbl/min. Squeezed 180 sxs of class c cmt . Displaced w/ 15.9 bbls. SIP-0 psi
11/17/2023	Secured well. SDOW
11/17/2023	Rig crew traveled home to Midland
11/20/2023	Rig crew traveled from Midland to location.
11/20/2023	Reviewed job plan and safety procedures. Inspected rig equipment and COFO.
11/20/2023	0 psi
11/20/2023	0 psi
11/20/2023	Released pkr. PU 10 jts and tagged TOC @ 2364'.
11/20/2023	Lay down 53 jts to leave EOT @ 644'.
11/20/2023	RU JMR WL. Perforated 5.5 csg @ 1420'. RDWL.
11/20/2023	Hooked up pump to establish injection rate, rate at 2 bbl a minute 500 psi SQZ 120 sx of class c cement, 28.2 bbl, 1.32, 14.8 lbs, 1142 ft displaced to 973, displaced with 10.6 bbls of 10.6lbs sal t gel brine
11/20/2023	WOC

11/20/2023	Rih tagged @ 967 with 30 jts
11/20/2023	LD 29 jts leaving 1 in hole. Set pkr.
11/20/2023	RU JMR WL. Rih with wireline and perforated at 350. RDWL
11/20/2023	RD tongs and work floor.
11/20/2023	Remove 5k bop
11/20/2023	Install cap flange
11/20/2023	Rigged up pump and circulated 150sx of class C cement up intermediate and continued pumpin g to circulate 170more sx before seeing it come up surface and ground. Rigged pump down
11/20/2023	Rigged down pulling unit
11/20/2023	Rig crew traveled home to Midland

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COMMENTS

Action 292573

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 292573
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/26/2024

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/23/2024