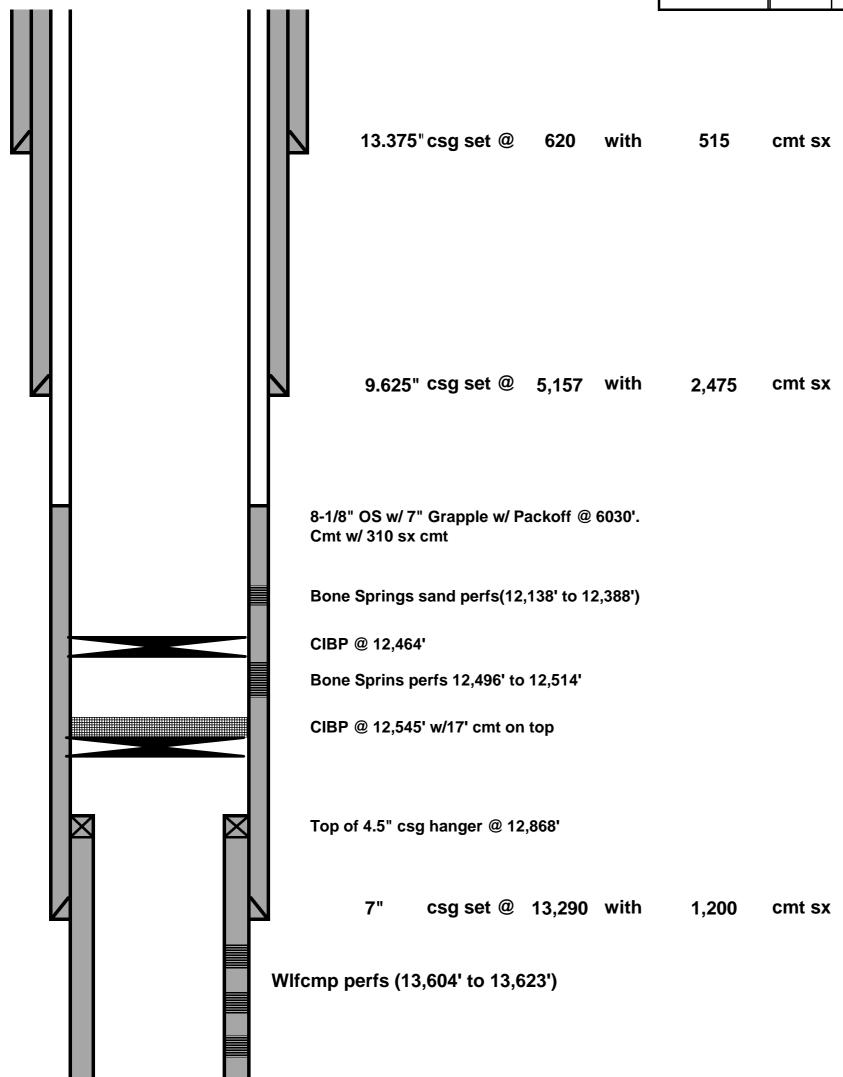
ecestical by Copy to Appropriate District 24:48 AM	State of New Mexico	Form C-103*
Office District I – (575) 393-6161	Energy, Minerals and Natural Resource	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II (575) 748 1283	OIL CONCEDUATION DIVIGIO	30-025-29141
011 5.1 list 5t., Altesia, 1414 00210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	LG-6270
87505		10-02/0
SUNDRY NOTICES A	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T		A
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	Red Raider BKS State
PROPOSALS.) 1. Type of Well: Oil Well Gas W	Vell 🔀 Other	8. Well Number
1. Type of Well. Off Well Gas w	ven 🖂 Other	#1
2. Name of Operator		9. OGRID Number
COG Operating		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street Artesia, NM 8821	0	Red Hills; Bone Spring, Nth (oil)
4. Well Location		1
Unit LetterJ:1980	feet from theS line an	d1980feet from theEline
Section 25	Township 24S Range	33E NMPM County Lea
11.1	Elevation (Show whether DR, RKB, RT, C	(R, etc.)
	3533' GR	
10 (1 1 4	' D A I I' A NI A CNI	i D (Od D)
12. Check Appro	priate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF INTENT	TION TO	OUDOCOUENT DEDOCT OF
NOTICE OF INTEN		SUBSEQUENT REPORT OF:
	G AND ABANDON 🔲 REMEDIAI	<u> </u>
TEMPORARILY ABANDON CHA	ANGE PLANS 🗌 COMMEN	CE DRILLING OPNS. ☐ P AND A 🛛
PULL OR ALTER CASING MUL	TIPLE COMPL CASING/C	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
CLOSED-LOOF STOTEM		
OTHER:	I I OTHER:	I
OTHER:	OTHER:	pile and give partinent dates including estimated date
13. Describe proposed or completed o	perations. (Clearly state all pertinent details	nils, and give pertinent dates, including estimated date
13. Describe proposed or completed or of starting any proposed work). S	perations. (Clearly state all pertinent deta EE RULE 19.15.7.14 NMAC. For Multi	nils, and give pertinent dates, including estimated date ple Completions: Attach wellbore diagram of
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Page 2 of 5

COG Operating, LLC		CURRENT		
Author:	LSG			
Well Name	Red Raider BKD St 1	Well No.	1	
Field	Red Hills (BoneSpring)	API#:	30-025-29141	
County	Lea	Location	1980 FSL & 1980 FEL, Sec	
State	NM			
Spud Date	3/29/1985	GL	3533	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.375"	K55	61	620	17 1/2	515	surf
Inter Csg	9.625"	K55	36	5,157	12 1/4	2,475	surf
Prod Csg	7"	P110	26	13,290	8 3/4	1,200	2840'
Liner	4.5"	P110	13.5	15,360	6 1/8	325	TOL@9150



Formation Tops		
Rustler	1198	
Dell Sand	5267	
Ch Canyon	6304	
Leonard	9026	
Bone Spr LM	9186	
1st BSprg	10204	
3rd BSprg	10906	
Wlfcmp Lm	12950	
Strawn	13786	
Atoka	13912	
Atoka Lm	14008	
Morrow Lm14	14324	
	8778'	

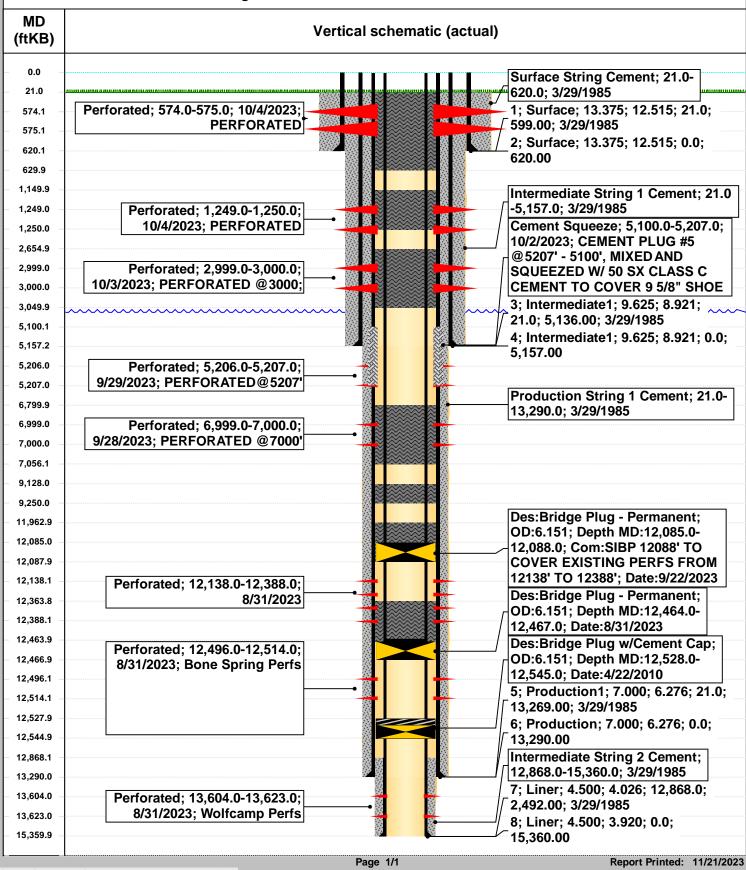
ConocoPhillips

P&A Schematic

RED RAIDER BKS STATE 1

Field Name API / UWI State/Province County DELAWARE BASIN EAST Red Hills Bone Springs West 3002529141 LEA **NEW MEXICO Original Spud Date** Surface Legal Location E/W Dist (ft) E/W Ref N/S Dist (ft) N/S Ref 3/29/1985 Sec 25, T24S, R33E, Lea Co, NM 1,980.00 **FEL** 1,980.00 FSI

Original Hole, 11/21/2023 10:31:43 AM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 293488

COMMENTS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	293488
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM.	2/26/2024

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Created By		Condition Date
gcordero	None	2/23/2024