

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31420
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 229
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD.	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>C</u> : <u>1088</u> feet from the <u>NORTH</u> line and <u>1977</u> feet from the <u>West</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure performed and final well-bore diagram attached.

Well plugged 12/6/23

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 12/11/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/23/24
 Conditions of Approval (if any):

Daily Reports

11/27/23 Jsa. Moved from SHU 124 to SHU 229. Spotted in equip. Dug out the cellar. RUPU/Cmt equip/RU. Function tested bop. NDWH. Bolts were hard to break loose. NUBOP. Rih PU 4.75" bit, 6-3.50" DC, and 71 jts 2.375" tbg. Crew performed a bop drill. SDON.

11/28/23 Checked pressure 0 psi. Continued to rih PU 48 jts 2.375" tbg (119 jts total in the hole). Tagged TOC @ 3935'. NUSH. RUPS. Drilled cement to top of CIBP @ 3971' while drilling CIBP lost circulation and was pumping 4 bbls/min w/ 100 psi and could not get circulation. SDON.

11/29/23 Surf-0, Prod-600 psi, Tbg-800 psi. Killed tbg. RUPS. Broke circ. D/o 5.50" CIBP @ 3972'. Pushed plug down to 4240' (PBDT). RDPS. NDSH. LD 10 jts. Left the bit @ 3900'. SDON.

11/30/23 Surf-0, Prod-700 psi, Tbg-700 psi. Killed the well. Pooh w/ 119 jts 2.375" tbg, 6-3.50" DC, 4.75" bit. Rih w/ 5.50" CIBP and 125 jts 2.375" tbg. Set the CIBP @ 3975'. NUSH. Circ the well w/ 10#. Tested the csg good @ 500 psi. Inj rate 2 bpm @ 50 psi. Sqz 400 sxs 2% Class C Cmt. Disp to 3975' w/ 15.3 bbls. Hesitated. Pressured up to 500 psi. Tbg would drop to 0 in 1 min. Couldn't get a sqz. Stung out. Pooh w/ 10 jts. SDON.

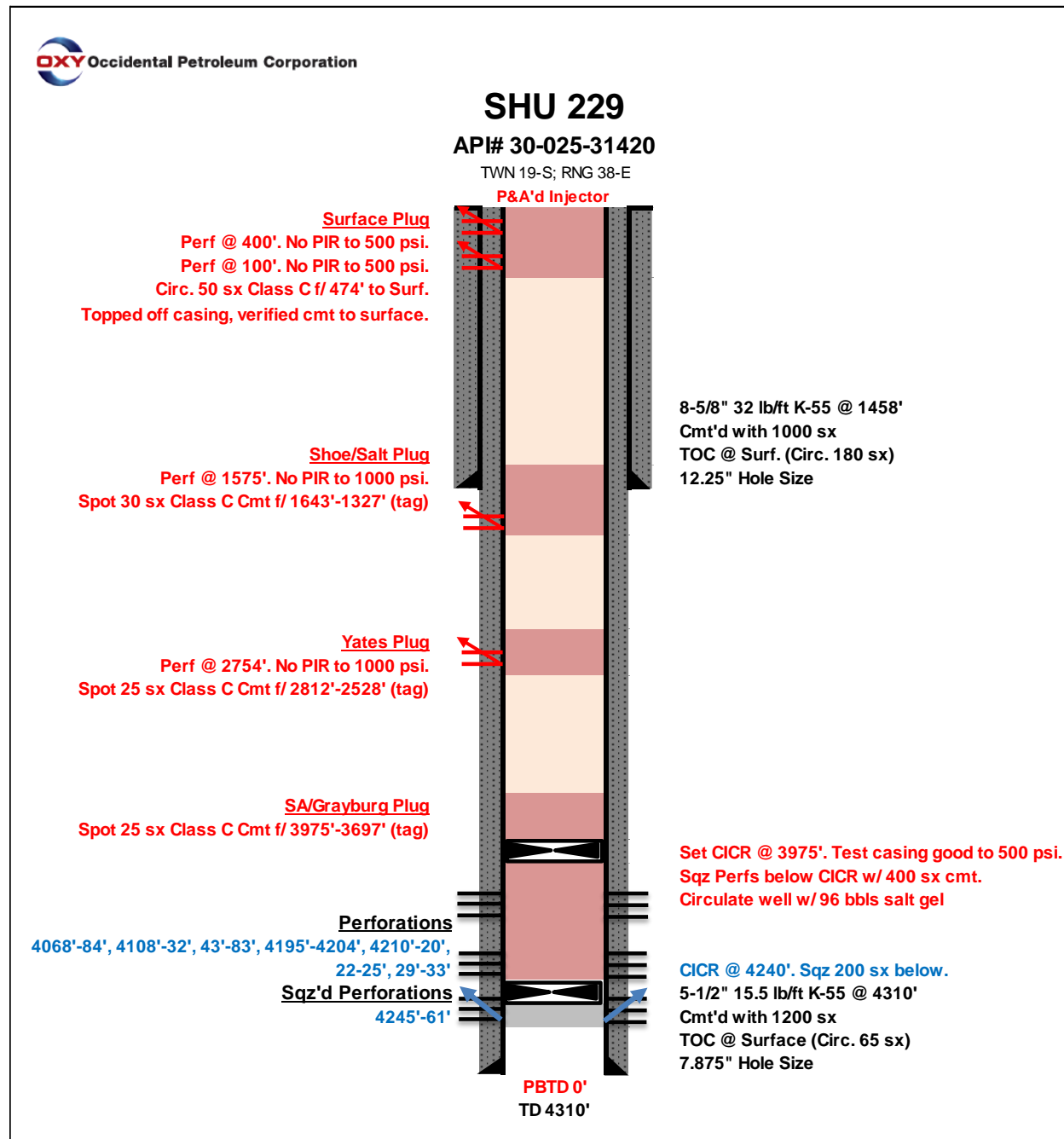
12/01/23 Surf-0, Prod-0 psi, Tbg-0 psi. Pumped 20 bbls 10# thru tbg. Tbg was clear. Rih w/ 10 jts 2.375" tbg. Stung into CIBP. No inj rate. Tested @ 1800 psi. Lost 300 psi in 5 mins. Oxy PE (Jeff J) was good w/ sqz. NDSH. Pooh w/ 125 jts 2.375" tbg and MST tool. LD DC from tbg board. RURWLS. Ran CBL from 3975' to surface. Good cmt from 3975'-2500'. Patchy cmt from 2500'-1450'. RDRWLS. Rih w/ 5.50" AD-1 and 115 jts 2.375" tbg. SDON.

12/04/23 Surf-0, Prod-0 psi, Tbg-0 psi. Rih w/ 10 jts 2.375" tbg. EOT @ 3975'. Circ 96 bbls of salt gel. Spotted 25 sxs Class C Cmt from 3975'-3728', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 247', disp to 3728' w/ 14.4 bbls. Pooh w/ 40 jts 2.375" tbg. WOC. Rih w/ 32 jts. Tagged TOC @ 3697' (good tag). LD 43 jts. Set the pkr @ 2340'. RUWL. Perf csg at 2754' (4 holes). RDWL. No inj rate @ 1000 psi. NMOCD (Kerry) approved to spot 25 sxs @ 2800'. Rih w/ 15 jts. EOT @ 2812'. Spotted 25 sxs from 2812'-2565', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 247', disp to 2565' w/ 9.9. Pooh w/ 20 jts. SDON.

12/05/23 Surf-0, Prod-0 psi, Tbg-0 psi. Rih w/ 11 jts 2.375" tbg. Tagged TOC @ 2528' (good tag). LD 44 jts 2.375" tbg. Set pkr @ 1106'. RUWL. Perf the csg @ 1575' (4 holes). RDWL. No inj rate @ 1000 psi. NMOCD (Kerry) approved to spot 30 sxs @ 1625'. Rih w/ 17 jts. EOT @ 1643'. Spotted 30 sxs Class C Cmt from 1643'-1347'. Disp w/ 5.2 bbls. Pooh w/ 40 jts 2.375" tbg. WOC. Rih w/ 30 jts. Tagged TOC @ 1327' (good tag). LD 51 jts. Set the pkr @ 32'. RUWL. Perf csg at 400' (4 holes). RDWL. No inj rate @ 500 psi. NMOCD (Kerry) approved to perf @ 100' and spot out the surface plug. RUWL. Perf @ 100' (4 holes). RDWL. No rate @ 500 psi. Rih w/ 15 jts. EOT @ 474'. Crew performed a bop drill. SDON.

12/06/23 Surf-0, Prod-0 psi, Tbg-0 psi. EOT @ 474'. Spotted 50 sxs Class C Cmt from 474' to surface. LD 15 jts 2.375" tbg. Topped off csg. NDBOP. Wash up equip. RDPU/Cmt equip. Verified cmt to surface.

Final P&A'd WBD



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COMMENTS

Action 293314

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 293314
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/26/2024

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gcordero	None	2/23/2024