

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31995
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9519
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 131
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide; TUBB Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator  
 Scout Energy Management, LLC.

3. Address of Operator  
 13800 Montfort Dr., STE 100 Dallas Tx 75240

4. Well Location  
 Unit Letter: 2150; \_\_\_ feet from the N line and 850 feet from the E line  
 Section 32 Township 24S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: Re-REPAIR PERFORM MIT ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy respectfully requests to repair the subject well to conduct a successful MIT. Procedure:

1. MIRU N/D wellhead and N/U BOP
2. RIH and set CIBP @ 6478'
3. Pressure test CIBP
4. RIH w 4-1/2" casing
5. Perform cmt job. Let set up.
6. RIH w 3-7/8" bit, drill out CIBP and clean well out to PBTD of 6852'.
7. TOH w bit and tbg.
8. RIH with injection tbg. EOT @ 6480'
9. ND BOP, Set packer @ 6470' and NU WH
10. Circ well with packer fluid
11. Run MIT test
12. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE: SR. Reg Specialist DATE: 01/17/2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

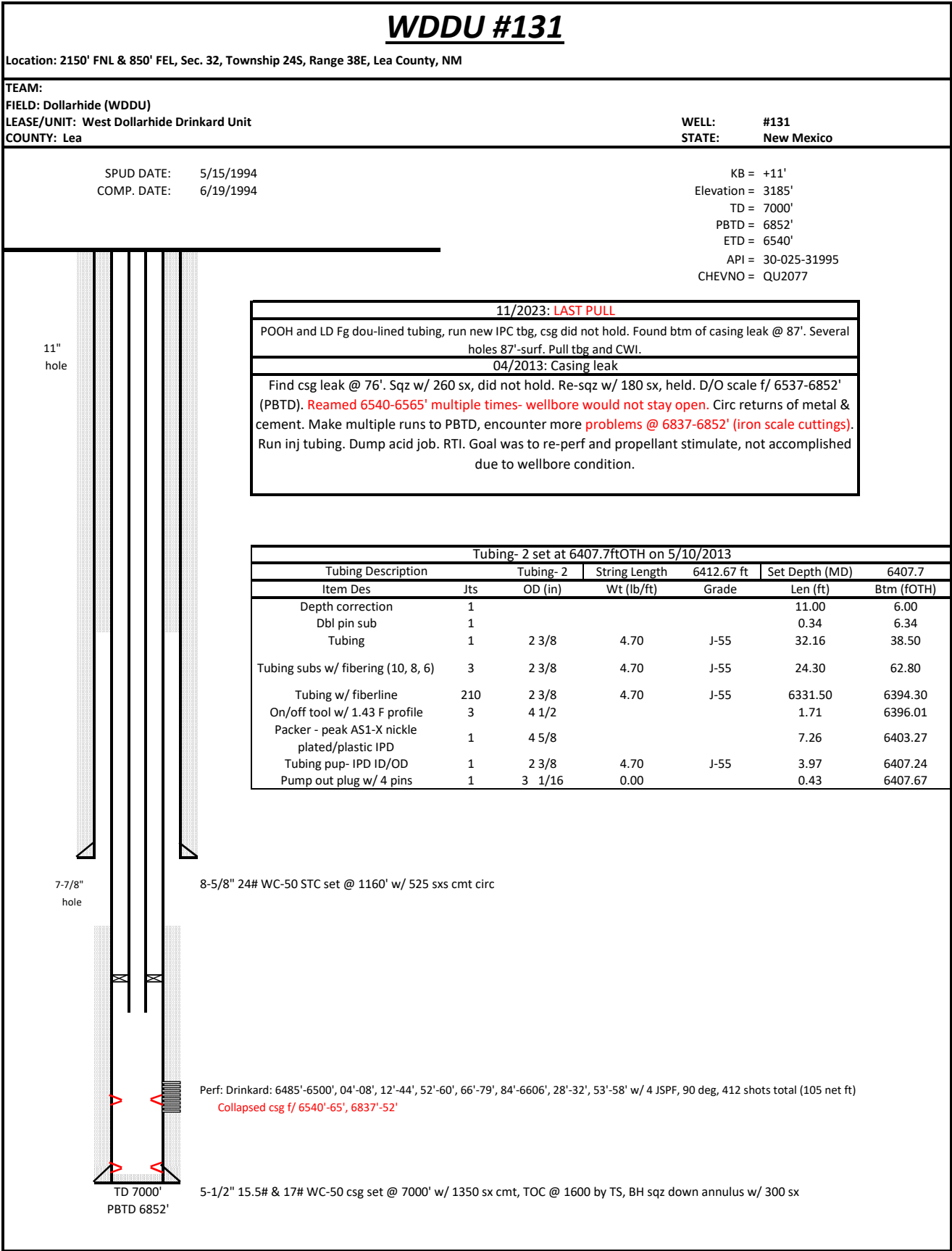
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

### Scout Energy's Work Procedure

1. MIRU N/D wellhead and N/U BOP
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3. Pressure test CIBP
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WDDU #131

Location: 2150' FNL & 850' FEL, Sec. 32, Township 24S, Range 38E, Lea County, NM

TEAM:

FIELD: Dollarhide (WDDU)  
LEASE/UNIT: West Dollarhide Drinkard Unit  
COUNTY: Lea

WELL: #131  
STATE: New Mexico

SPUD DATE: 5/15/1994  
COMP. DATE: 6/19/1994

KB = +11'  
Elevation = 3185'  
TD = 7000'  
PBTD = 6852'  
ETD = 6540'  
API = 30-025-31995  
CHEVNO = QU2077

11"  
hole

11/2023: LAST PULL
POOH and LD Fg dou-lined tubing, run new IPC tbg, csg did not hold. Found btm of casing leak @ 87'. Several holes 87'-surf. Pull tbg and CWL.
04/2013: Casing leak
Find csg leak @ 76'. Sqz w/ 260 sx, did not hold. Re-sqz w/ 180 sx, held. D/O scale f/ 6537-6852' (PBTD). Reamed 6540-6565' multiple times- wellbore would not stay open. Circ returns of metal & cement. Make multiple runs to PBTD, encounter more problems @ 6837-6852' (iron scale cuttings). Run inj tubing. Dump acid job. RTI. Goal was to re-perf and propellant stimulate, not accomplished due to wellbore condition.

Tubing- 2 set at 6407.7ftOTH on 5/10/2013						
Tubing Description	Tubing- 2	String Length	6412.67 ft	Set Depth (MD)	6407.7	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (fOTH)
Depth correction	1				11.00	6.00
Dbl pin sub	1				0.34	6.34
Tubing	1	2 3/8	4.70	J-55	32.16	38.50
Tubing subs w/ fibering (6)	1	2 3/8	4.70	J-55	6.00	44.50
Tubing w/ fiberline	213	2 3/8	4.70	J-55	6421.95	6466.45
On/off tool w/ 1.43 F profile	3	4 1/2			1.71	6468.16
Packer - peak AS1-X nickle plated/plastic IPD	1	4 1/2			7.26	6475.42
Tubing pup- IPD ID/OD	1	2 3/8	4.70	J-55	3.97	6479.39
Pump out plug w/ 4 pins	1	3 1/16	0.00		0.43	6479.82

7-7/8"  
hole

8-5/8" 24# WC-50 STC set @ 1160' w/ 525 sxs cmt circ

Proposed: 4-1/2" 11.6# set @ 6480', TOC @ surface

Perf: Drinkard: 6485'-6500', 04'-08', 12'-44', 52'-60', 66'-79', 84'-6606', 28'-32', 53'-58' w/ 4 JSPF, 90 deg, 412 shots total (105 net ft)  
Collapsed csg f/ 6540'-65', 6837'-52'

TD 7000'  
PBTD 6852'

5-1/2" 15.5# & 17# WC-50 csg set @ 7000' w/ 1350 sx cmt, TOC @ 1600 by TS, BH sqz down annulus w/ 300 sx

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 304456

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 304456
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should tubing replacement be required, the same tube size shall be replaced. The packer shall not be set more than 100 ft above the top of the perforation or the top part of the injection interval.	2/26/2024