

Well Name: SLINGSHOT 35 FEDERAL	Well Location: T20S / R28E / SEC 35 / NWSE / 32.5284584 / -104.1463639	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM103877	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001532278	Well Status: Abandoned	Operator: FASKEN OIL & RANCH LIMITED

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 2/28/24

Xf

Subsequent Report

Sundry ID: 2757456

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/23/2023	Time Sundry Submitted: 09:01
Date Operation Actually Began: 10/03/2023	

Actual Procedure: See attached procedure and WBD

SR Attachments

Actual Procedure

Slingshot_35_Fed_1_Procedure___WBD_PA_20231023090054.pdf

Well Name: SLINGSHOT 35 FEDERAL	Well Location: T20S / R28E / SEC 35 / NWSE / 32.5284584 / -104.1463639	County or Parish/State: EDDY / NM
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US Well Number: 3001532278	Well Status: Abandoned	Operator: FASKEN OIL & RANCH LIMITED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VIOLA VASQUEZ

Signed on: OCT 23, 2023 09:01 AM

Name: FASKEN OIL & RANCH LIMITED

Title: Regulatory Analyst

Street Address: 6101 HOLIDAY HILL ROAD

City: MIDLANDState: TX

Phone: (432) 687-1777

Email address: VIOLAV@FORL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 10/31/2023

Signature: James A Amos

Fasken Oil and Ranch, LTD.**DAILY OPERATIONS REPORT****Slingshot 35 Federal # 1**

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Slingshot 35 Federal # 1

Eddy Co., NM

Well ID: SL3501

Zone: 1 Field: Burton Flat; Morrow (Pro Gas)

AFE # 4563**Plug and Abandon.**

Oct 3, 2023 Tuesday (Day 1)

Informed BLM and awaiting contact from representative. Contractor delivered and set K-Nevaeh pipe racks, catwalk and rig mats. SITP-1500 psi, SICP-160 psi. Spotted rig and BCM safety rep inspected rig in one hour. RUPU (BCM Rig No. 12). Spotted and RU BCM flowback tank and cement pump. Attempted to bleed down tubing and casing pressure with no success. Collected 30 bpw from well into pit and had excess gas that did not bleed down. Rig crew dug around cellar and located surface casing valves. Rig crew maintenance cement pump lines. Contractor delivered 100 bbw to location. Shut in tubing and casing and SDON. (MG)

Daily Cost:

Cum. Cost: AFE Cum. Cost:

AFE Amount:

Oct 4, 2023 Wednesday (Day 2)

SICP-0 psi, SITP-1500 psi. Bled down tubing pressure to 100 psi to half frac tank with gas buster. Pumped 50 bbw down tubing and killed well. NDWH, function tested BOP and NU BOP. Attempted to release Arrowset 1-X packer for 2 hours without success. Notified BLM and approved to set 1.781" F blanking plug in profile nipple at 11,148'. Pressure tested casing to 500 psi and spotted cement plug from 11,148' to 10,939'. Loaded casing with 84 bbw and pressure tested to 500 psi for 6 minutes with no pressure loss and bled down pressure. Renegade slick line scheduled for 10/5/23 to set 1.781" F blanking plug in profile nipple. SWI and SDON. (DB)

Daily Cost:

Cum. Cost: AFE Cum. Cost:

AFE Amount:

Oct 5, 2023 Thursday (Day 3)

SITP-80 psi, SICP-400 psi. Bled down tubing and casing pressure. RU Renegade slickline and 5K lubricator. RIW with 1.781" blanking plug on slickline, tagged FL at 7280' and set blanking plug in profile nipple at 11,201' (WLD). RU BCM pump on tubing and pumped 26 bbw. Pressured tubing to 600 psi for 5 minutes with no pressure loss. POW with slickline and RDSL unit. Released on/off tool and PU 30' from packer. Closed BOP and pressure tested casing to 500 psi for 5 minutes with no pressure loss and bled down pressure. Mixed and displaced well with 258 bbls 9.5 ppg mud laden brine followed by 65 bbls of salt gel with 40 second funnel viscosity pumped @ 2 bpm at 300 psi and returns consisted of produced water. Mixed and pumped 25 sx Class "H" cement 16.4 ppg/ 1.18 yield (5.25 slurry) ft3/sk and flushed with 42 bbw. Spotted plug at 11,148 to estimated TOC at 10,922' with BLM desired TOC at 11,148' at 3:00 CST. POW with 50 2-3/8" EUE 8rd N80 tubing to derrick while tallied. Gandy vacuum truck hauled 1 load of bbw and Standard vacuum truck hauled 1 load of bbw to location. Standard vacuum hauled 1 load of produced water to public disposal. Shut in tubing and casing and SDON. (MG)

Daily Cost:

Cum. Cost: AFE Cum. Cost:

AFE Amount:

Fasken Oil and Ranch, LTD.**DAILY OPERATIONS REPORT****Slingshot 35 Federal # 1**

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Slingshot 35 Federal # 1

Eddy Co., NM

Well ID: SL3501

Zone: 1 Field: Burton Flat; Morrow (Pro Gas)

Oct 6, 2023 Friday (Day 4)

SITP-0 psi, SICP-0 psi. RIW with 42 jts 2-3/8" 4.7# EUE 8rd N80 tubing and tagged cement at 10,895'. Notified BLM of cement tag depth and approved to continue with plugging operations. POW tallying 360 jts 2-3/8" 4.7# EUE 8rd N80 tubing and TOSSD. RIW with 2-7/8" x 4' perf sub with x-over collar and 294 jts of 2-3/8" 4.7# EUE 8rd N80 tubing to 8972'. Spotted 25 sacks (5.3 bbls) of Class "H" 16.4 ppg, 1.18 yield cement. Displaced with 33.7 bbls of 10# mud laden brine water from 8972' - 8746'. POW and LD 62 jts of 2-3/8" 4.7# EUE 8rd N80 tubing with EOT at 7084'. Standard vacuum hauled 2 loads of produced water to public disposal. SWI and SDON WOC. (RG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Oct 7, 2023 Saturday (Day 5)

No activity. (RG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Oct 8, 2023 Sunday (Day 6)

No activity. (RG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Oct 9, 2023 Monday (Day 7)

SITP-0 psi, SICP-0 psi. RIW w/ 6 jts 2-3/8" EUE 8rd N80 tubing and tagged top of cement @ 8805' w/ BLM required tag depth of 8827'. POW and LD 69 jts and left EOT swing at 6704'. Mixed and pumped 25 sx Class "C" cement 14.8 ppg/1.32 yield ft3/sk w/ 2% calcium at 2 bpm rate at 90 psi, flushed with 25 bbw and spotted plug from 6704' to estimated TOC at 6454' at 10:15 AM CST. POW w/ 40 jts and WOC for 4 hours. RIW w/ 22 jts from derrick and tagged TOC at 6464' w/ BLM required tag depth of 6575'. LD 36 jts tubing to racks and left EOT at 5395'. Mixed and pumped 25 sx Class "C" cement 14.8 ppg/1.32 yield ft3/sk w/ at 2 bpm rate at 75 psi. Flushed with 20 bbw. Spotted plug from 5395' to estimated TOC at 5145' at 2:15PM MST. POW w/ 38 jts tubing and left EOT at 3910'. Shut in tubing and casing and SDON. (MG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Fasken Oil and Ranch, LTD.**DAILY OPERATIONS REPORT****Slingshot 35 Federal # 1**

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Slingshot 35 Federal # 1**Eddy Co., NM****Well ID: SL3501****Zone: 1 Field: Burton Flat; Morrow (Pro Gas)****Oct 10, 2023 Tuesday (Day 8)**

SITP-0 psi, SICP-0 psi. RIW w/ 22 jts 2-3/8" EUE 8rd N80 tubing and tagged top of cement @ 5142' w/ BLM required tag depth of 5254'. POW and LD 71 jts of 2-3/8" EUE 8rd N80 tubing and left EOT at 2899'. Mixed and pumped 25 sx Class "C" cement 14.8 ppg/1.32 yield ft3/sk w/ 2% calcium at 2 bpm rate at 100 psi. Flushed with 10.3 bbw. Spotted plug from 2899' to estimated TOC at 2649' at 10:25AM MST. Notified Abby w/ BLM about tag depth and approved to continue job. POW w/ 30 jts tubing to derrick. WOC for 4 hours. RIW w/ 21 jts of tubing and tagged TOC at 2637'. POW w/ 22 jts 2-3/8" EUE 8rd N80 tubing and LD 70 jts tubing on pipe racks. Left EOT at 695'. Shut in tubing and left casing open to flowline and SDON. (MG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Oct 11, 2023 Wednesday (Day 9)

SITP-0 psi, SICP-0 psi. Mixed and pumped 85 sx Class "C" cement 14.8 ppg/1.32 yield ft3/sk at 2 bpm at 0 psi. Left wellhead casing valves open. Pumped cement from 695' to surface and had good cement coming out of all casings. POW and LD 22 jts 2-3/8" EUE 8rd N80 tubing. Washed up equipment. Backfilled casing with 1 barrel of cement. RDPU, cleaned location and SDON. Plan to cut off WH on 10/16/23. (MG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Oct 12, 2023 Thursday (Day 10)

No activity. Waiting on WH cut off. (MG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Oct 13, 2023 Friday (Day 11)

No activity waiting on WH cut off (MG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Oct 14, 2023 Saturday (Day 12)

No activity waiting on WH cut off (MG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Fasken Oil and Ranch, LTD.**DAILY OPERATIONS REPORT****Slingshot 35 Federal # 1**

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Slingshot 35 Federal # 1

Eddy Co., NM

Well ID: SL3501

Zone: 1 Field: Burton Flat; Morrow (Pro Gas)

Oct 15, 2023 Sunday (Day 13)

No activity wait on WH cut off (MG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Oct 16, 2023 Monday (Day 14)

Cut off WH and mast anchors and welded plate on casing w/ 1" valve filled w/ grease.
Welded marker jt on WH on 10-13-23. WELL PLUGGED AND ABANDONED. FINAL REPORT. (MG)

Daily Cost:

Cum. Cost:

AFE Cum. Cost:

AFE Amount:

Well: Slingshot 35 Fed No. 1**Operator:** Fasken Oil and Ranch, Ltd.**Location:** 2100' FSL and 1980' FEL
Sec 35, T20S, R28E
Eddy County, NM**Proposed P&A as of 7/2023**

GL: 3,212'

KB: 3,229'

API #: 30-015-32278**TD:** 11,625'**PBTD:** 11,586'**Casing:** 13-3/8" 48# H-40 @ 626'
w/ 350sx Halliburton Lite + 100 sx"C" +2% CaCl2
TOC @ 89' after 1".

9-5/8" 36# J-55 @ 2,808'

w/ 1". 625sx "C" w/ 4% CaCl2

TOC surf, Circ 20sx

5-1/2" 17# & 20# N-80 @ 11,632'

1st stg 750sx Super "C" thru DV. Circ 30 sx

2nd stg 600 sx BJ Lite "C" + 200 sx "H" neat thru DV. Circ. 40 sx

DV: 5,314'

8,887'

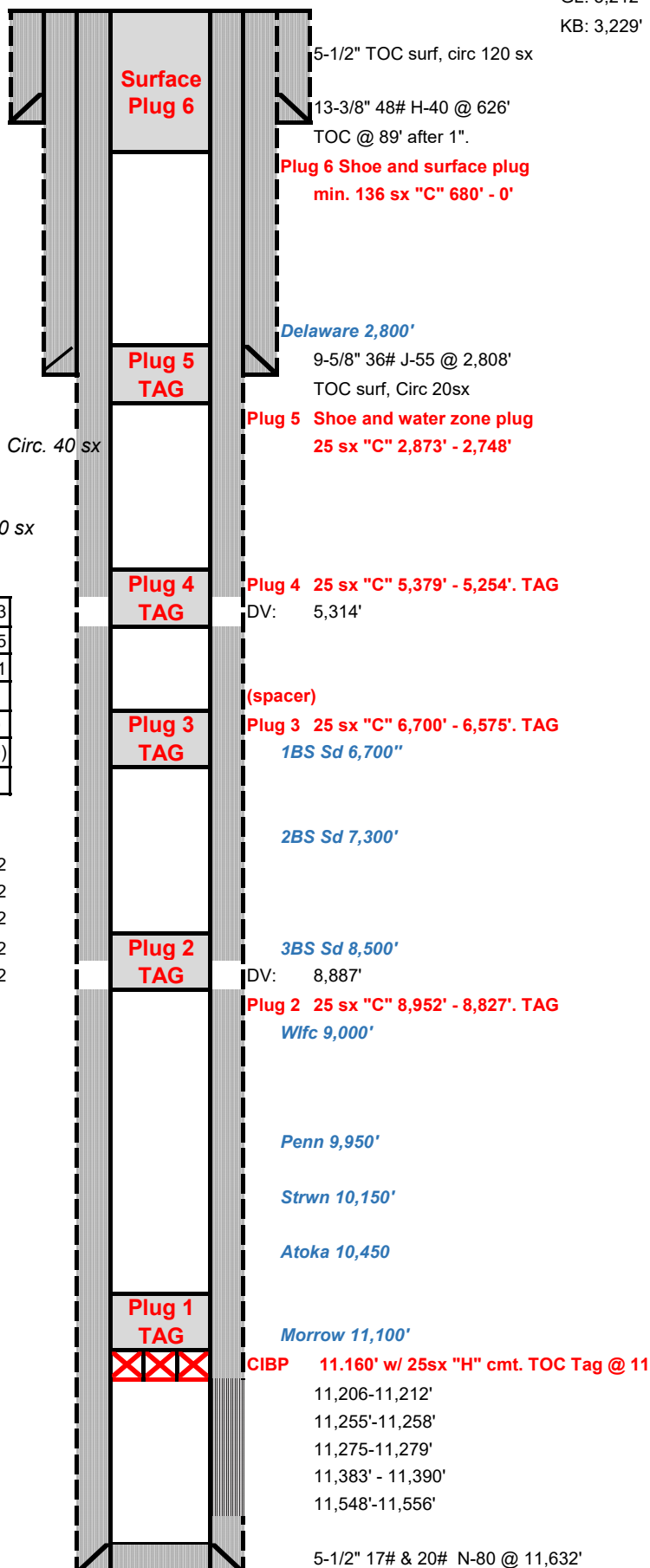
3rd stg 925 sx BJ Lite "C" + 200 sx "C" neat. Circ. 120 sx

5-1/2" TOC surf, circ 120 sx

Tubing:	2-3/8" x 4.50" Wireline re-entry guide	0.43
8/20/2002	5-1/2 Arrowset 1X 10K Packer w/1.781" "F"	7.25
	TOSSD	1.71
	360 jts 2-3/8" EUE 8rd N-80 Tubing	11,148.12
	KB Correction	15.00
	Slack Off	(5.60)
	EOT	11,166.91

Perfs:

Morrow	11,383' - 11,390' (32h, 4 spf)	8/11/02
	11,206-11,212' (7h, 1 spf)	10/24/02
	11,255'-11,258' (4h, 1 spf)	10/24/02
	11,275'-11,279' (5h, 1 spf)	10/24/02
	11,548'-11,556' (9h, 1 spf)	10/24/02



jace farmer

Page 1 TD: 11,625'

7/28/2023

Staus:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 312534

CONDITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 312534
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	2/28/2024