

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-28841
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mike
8. Well Number. 003
9. OGRID Number 269864
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection ☐

2. Name of Operator  
 State of New Mexico formerly Energy Acumen LLC

3. Address of Operator  
 1625 N. French Drive, Hobbs, N 88240

4. Well Location  
 Unit Letter I : 1650 feet from the S line and 990 feet from the E line  
 Section 32 Township 18S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 GR 3704' KB 3714'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 PNR  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A-Plus P&A LLC plugged the Mike 003 on 1/22/24 per the below summary.

1/9/24: Road Rig #10 from Farmington, NM to Hobbs Yard. Notify Donald Christie w/ NMOCD of MOL to Mike #3. SDFD.

1/10/24: MOL. Held JSA. Spot equipment onto location and RU. Change to rod equipment, move pump jack, and RU hardlines and relief line. Dig out BH, found damaged threads on 2" port on BH. Secure location and SDFD.

1/11/24: Shut down until the 15<sup>th</sup> due to high winds, travel from Hobbs to Farmington.

1/15/24: Load supplies @ Farmington Yard and travel to Hobbs Yard.

1/16/24: Held JSA. Service and start equipment. Check for H2S on well, no H2S. Check well pressures and open to pit; no pressures.

Release and LD pump, RU workfloor. POOH and LD 164 3/4" rods and pump. ND wellhead and NU and test BOP. RU work floor.

Changed to tbg equipment. POOH and LD 129 jnts of 2-3/8" tbg. RU JSI WL, RIH w/ GR to 4045', POOH and LD GR. PU and RIH w/ 5-1/2" WL set CIBP, RIH and set @ 4030'. POOH and RD WL. Secure well and SDFD.

1/17/24: Held JSA. Service and start equipment. Check pressures on well and for H2S, no pressure and no H2S. Spot tbg trailer and PU and tally A Plus work string to CIBP tag @ 4030'. RU pump to tbg and establish circulation w/ 60 bbls, pumped a total of 112 bbls.

Attempt to pressure test casing to 600#, observed leak on wellhead flange. TOO H and run CBL. RU JSI WL and run CBL from 4030' to surface, showed good bond to surface behind casing, submitted for review. RD WL. PUMU tag sub and TIH to 4030'. Secure location and SDFD.

1/18/24: Held JSA. Check well for H2S and pressure, no H2S and no pressure. Attempt to pump Plug #1, issues w/ cmt equipment, SD to repair.

Plug #1: Mix and pump 30 sxs Class C cmt w/ 1% CaCl from 4030' to 3734' @ 14.8# 1.32 yield, displaced w/ 14 bbls of salt gel water. WOC for 4 hrs. TIH and tagged Plug #1 @ 3740'. LD to next plug.

Plug #2: Mix and pump 25 sxs Class C cmt from 3599' to 3352' @ 14.8# 1.32 yield, displaced w/ 12.5 bbls salt gel water. LD 10 jnts and stand back 10 stands. Secure location and SDFD.

1/19/24: Held JSA. Check well for pressures and H2S, no pressure and no H2S. TIH and tagged Plug #2 @ 3360'. LD to next plug.

Plug #3: Mix and pump 25 sxs Class C cmt w/ 2% CaCl from 3062' to 2815' @ 14.8# 1.32 yield, displaced w/ 10.5 bbls of Salt gel water. LD 8 jnts, stand back 10 stands and WOC for 3 hrs. Attempted to tag Plug #3, plug too green to tag. Stand back 10 stands and WOC for 1 hr. TIH and tagged Plug #3 @ 2820', LD to next plug.

Plug #4: Mix and pump 25 sxs Class C cmt from 2792' to 2545' @ 14.8# 1.32 yield, displaced w/ 9.5 bbls weighted 10#. LD 8 jnts and stand back 10 stands. Drain lines and pump, secure location and SDFD.

1/20/24: Held JSA. Check well for H<sub>2</sub>S and pressure, no H<sub>2</sub>S or pressure, open well to pit. TIH and tagged Plug #4 @ 2590'. LD to next plug. Thaw out lines and RU pump. Attempt to pump Plug #5, had issues w/ Cmt Bulk truck, SD and repair.

**Plug #5:** Mix and pump 25 sxs Class C cmt from 472' to 221' @ 14.8# 1.32 yield, displaced w/ 0.7 bbls Salt get water. LD all tbg and drain lines and pump. Secure location and SDFD.

1/21/24: Held JSA. Check well pressures, no pressure, open to pit. TIH and tagged Plug #5 @ 230', LD to next plug.

**Plug #6:** Mix and pump 25 sxs Class C cmt from 120' to surface @ 14.8# 1.32 yield. LD all tbg, RD work floor and tbg equipment. ND BOP and RD rig and equipment. Dig out wellhead. Secure location and SDFD.

1/22/24: Held JSA. RU welder to cut off and remove wellhead. TOC @ surface in casing, TOC 79' down BH. Install and weld on Plug and Abandon Marker, RU poly pipe and top off BH w/ 25 sxs Type III cmt. MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

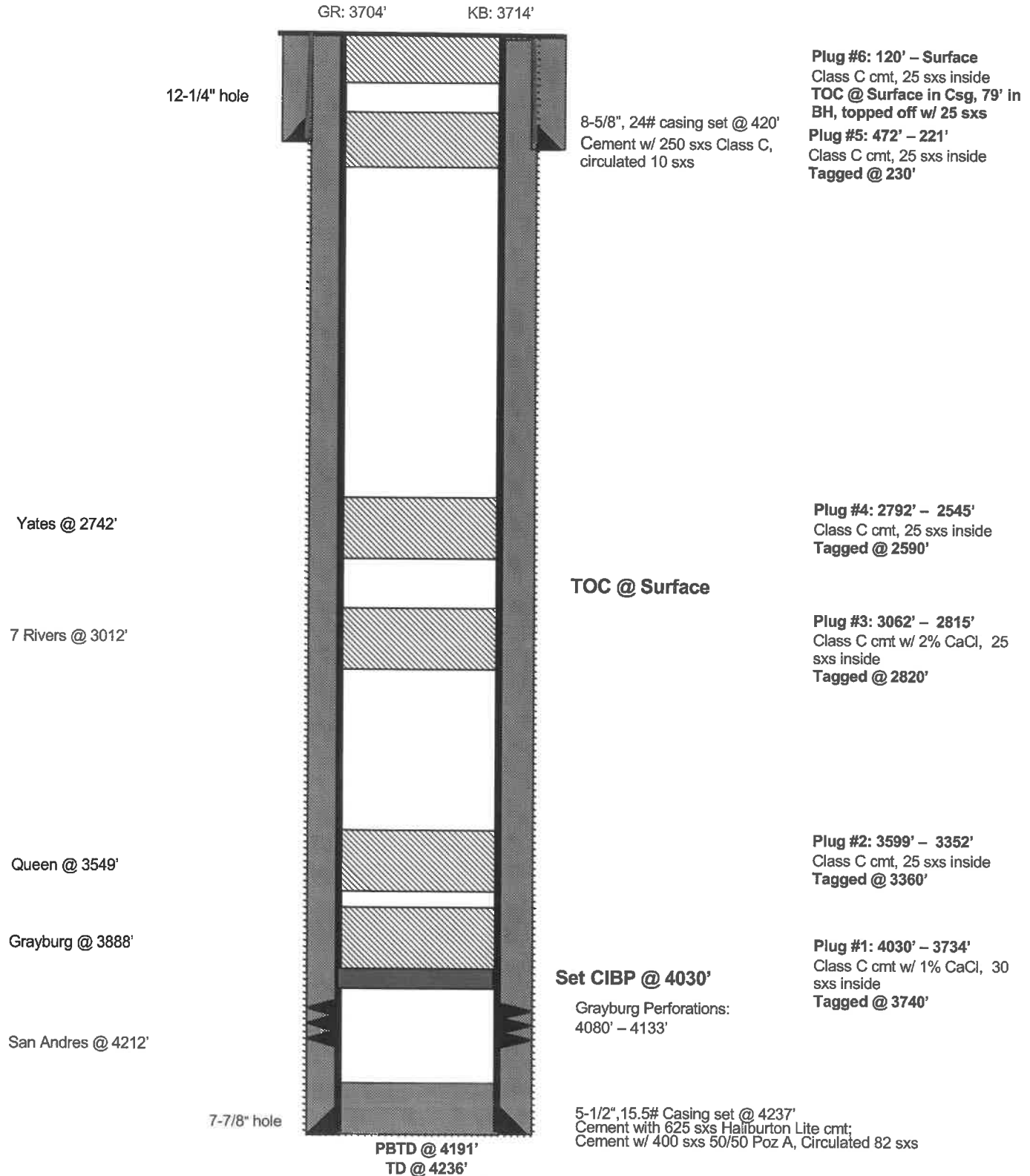
Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/28/24  
Conditions of Approval (if any): \_\_\_\_\_

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms,

**Mike 003**  
**As Plugged on 1/22/2024**  
 Eunice Monument Grayburg San Andres  
 Unit I, 1650' FSL & 990' FEL, Section 32, T18S, R37E  
 Lea County, NM, API #30-025-28841



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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS

Action 313534

COMMENTS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 313534
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/28/2024

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	2/28/2024