

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-05927
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gushwa DX
8. Well Number 002
9. OGRID Number 330968
10. Pool name or Wildcat ATOKA; SAN ANDRES

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator SILVERBACK OPERATING II, LLC	
3. Address of Operator 19707 West IH 10, Suite 201 San Antonio, TX 78257	
4. Well Location Unit Letter J: 1650 feet from the South line and 1650 feet from the East line Section 21 Township 18S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Silverback Operating II, LLC has plugged and abandoned this well. Please see attached plugging report and wellbore schematics.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Heather Treffert*

TITLE Field Operations Analyst

DATE 12/11/2023

Type or print name Heather Treffert

E-mail address: [hltreffert@silverbackexp.com](mailto:hltreffert@silverbackexp.com)

PHONE: 575-689-5332

**For State Use Only**

APPROVED BY: *[Signature]* TITLE Staff Manager DATE 2/29/24  
 Conditions of Approval (if any):

**Gushwa DX2 P&A Plugging Report**  
**30-015-05927**  
**21-18S-26E-Unit G**

11/6/2023; Move in rig, and spot equipment.

11/7/2023; RU pulling unit and POOH w/ rods. NU BOP.

11/8/2023; POOH w/ 55 jts of tbg. Hung off kill string.

11/9/2023; POOH w/ 55jts tbg. MU RBP tool and RIH. Attempted to release RBP without success. POC released until Monday.

11/13/2023; PU work string and RIH w/ on/off tool, bumper sub, 6 drill collars, and yards. No success short catcher overshot, bumper sub, 6 drill collars, yards, and 51jts tbg.

11/14/2023; PU 1 jt and lash to RBP. No success in unsetting RBP and had trouble releasing overshot the RBP had partiall come apart. RIH w/ kill string.

11/15/2023; POOH w/ kill string. RIH w/ on/off tool, 6 drill collars, bumper sub, yards, and 52 jts tbg. attempting to turun onto the RBP. The tbg just spins. Pulled 35k and 50k over but nothing released.

11/16/2023; RIH w/ milling assembly and milled over RBP.

11/17/2023; Continued miling. RBP dropped 3'. POOH w/ milling assembly and RIH w/ on/off tool and

11/20/2023; Spot plug #1 EOT @ 8765' w/ 65sx 9.7 mix, 46.9 disp, 14.8ppg, 85.8 cu./ft. WOC.

11/21/2023; Tag plug #1 @ 8080'. Spot plug #2 w/ 25sx cmt 3.7 mix 43.8 disp 33 cu./ft 14.8ppg. EOT @ #3 w/ EOT @ 7120' 25sx 3.7mix 39.7 disp 33 cu./ft 14.8ppg. WOC & tag.

11/22/2023; Tag plug #3 @ 6850'. Spot plug #4 w/ EOT @5900' 25sx 3.7mix 32.7disp 33 cu./ft 14.8pp EOT @4530' 25sx 3.7mix 24.7disp 14.8ppg 33cu./ft. WOC.

11/27/2023; Tag plug #5 @4270'. Wireline set CIBP @1508'. Bubble test successful. Perf @ 450' and 3 plug #6 w/ EOT @1508' 35sx 5.2mix 6.7disp 46.2 cu./ft 14.8ppg. WOC.

11/28/2023; Tag plug #6 @1137'. Spot plug #7 w/ EOT @ 500' 50sx 7.5 mix 66cu./ft 14.8ppg. Cmt to s plate and P&A marker. RDMO.

OH w/ RBP tool. RIH w/ 55jts kill string. Crew  
in unsetting RBP, on/off tool sheared off. RIH w/  
from RBP. POOH w/ fishing assembly and found  
Latch on and found there is no catch when  
d 60jts tbgs. Retrieved RBP.  
@ 7820'. WOC & tag Plug #2 @7580'. Spot plug  
g. WOC & tag plug #4 @ 5655'. Spot Plug #5 w/  
350' and saw no injection into either perf. Spot  
surface. Cutoff wellhead and installed 1/4" steel

GUSHWA DX #2 Post PA				Sec-TWN-RNG: 21-18S-26E-Unit G				30-015-05927							
				Footage Calls: 1650' FSL 1650' FEL				Elev 3374' GL							
				Lat/Long (NAD83):											
				CASING DETAIL											
				#	HOLE	CSG	WGHT	GRADE	Top	Depth	TOC	SX			
				A	11	8 5/8	24	H40	0	1,175	0	500	Circ'd		
				B	7.875	5 1/2	36 & 32	J-55	0	9,229	0	600	6240 Temp log		
												300	Sqzd hole in		
													csg from 1568-98		
				FORMATION TOPS											
				FORMATION		TOP (FT)		FORMATION		TOP					
				San Andres		903		Cisco		7,099					
				Glorieta		2,282		Canyon		7,762					
				Abo		4,479		Strawn		8,192					
				Wolfcamp		5,847		Morrow		8,702					
				TUBING DETAIL											
				OD		GRADE		WGHT		TOP		BASE			
				PERFORATION DETAIL											
				FORMATION		TOP		BASE		TREATMENT					
				A	Morrow	8,983	9,128	8500 lb sand, 3500 gal 15% HCL							
				B	San Andres	1,598	1,665	252,000 lb 20/40 Sand							
				C											
				D											
				E											
				PLUGS											
				#	sx	Class	Top	Bottom	Ht	Notes		Tag			
				1	65	C	8080	8765	685	cmt plug to cover Strawn & Morro					
				2	25	C	7580	7,820	240	cmt plug to cover Canyon					
				3	25	C	6,850	7,120	270	cmt plug to cover Cisco					
				4	25	C	5,665	5,900	235	cmt plug to cover Wolfcamp					
				5	25	C	4,270	4,530	260	cmt plug to cover Abo					
				6	35	C	1137	1,508	371	CIBP & cmt plug to cover perfs		Y			
				7	50	C	0	500	500	Surface Plug					

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CONDITIONS

Action 294105

CONDITIONS

Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256	OGRID: 330968
	Action Number: 294105
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/29/2024