

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: JAMES RANCH UNIT	Well Location: T23S / R31E / SEC 17 / NENW /	County or Parish/State: EDDY / NM
Well Number: 56	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC071988B	Unit or CA Name: CONSL DWRM FMN PA ABC	Unit or CA Number: NMNM70965K
US Well Number: 3001527886	Well Status: Abandoned	Operator: XTO PERMIAN OPERATING LLC

Accepted for record –NMOCD gc2/29/2024

Subsequent Report

Sundry ID: 2764831

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/06/2023

Time Sundry Submitted: 12:41

Date Operation Actually Began: 10/28/2023

Actual Procedure: XTO Permian Operating, LLC respectfully requests approval of this subsequent P&A for the above mentioned well. Please see attached P&A summary report and WBD.

SR Attachments

Actual Procedure

James_Ranch_Unit_056_PA_Summary_Report_WBD_20231206124107.pdf

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NENW /County or Parish/State: EDDY /
NM

Well Number: 56

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC071988B

Unit or CA Name: CONSL DWRM FMN
PA ABCUnit or CA Number:
NMNM70965K

US Well Number: 3001527886

Well Status: Abandoned

Operator: XTO PERMIAN
OPERATING LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON

Signed on: DEC 06, 2023 12:41 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/08/2023

Signature: James A Amos

James Ranch Unit 056
API 3001527886
P&A Summary Report

10/28/23-10/29/23: MIRU James Ranch Unit 56.

10/30/23: RU PU and RU Load and test tbg to 1000 psi. Held good. Unseat pump. Lay down polish rod. TOH laying down 76-1 inch, 73-7/8, 144-3/4, 12- 1 inch and insert pump. Change equipment from rods to tbg.

10/31/23: RU hot oiler. Pump 75 bbls fresh with 98A down tbg and 75 bbls down casing. ND WH. NU BOPE. TOH with 242 joints 2-7/8 tbg, 1-5.5 TAC, 6 joints, perforated sub, and mud anchor. Tallying out of hole. TIH with 4-3/4 bit and tbg.

11/1/23: Pick up tbg and tag at 8020'. RU cementers and pump first 25 sack plug. TOH with bit and TIH with 5.5 cag scraper and tbg. Tag TOC 7920'. TOH with 30 joints.

11/2/23: Finish TOH with 215 joints 2-7/8" EUE tbg. Remove 5.5" casing scraper. TIH with perforated sub and tbg. End of tbg at 7920'. Pump 30 sacks Class H cement. TOH with 60 joints.

11/3/23: TIH and tag for cement. TOH with 253 joints 2-7/8" EUE tbg. RU wireline. RIH with 5.5" -CIBP. (OD-4.2). Tagged at 6847. RD wireline. TIH with 4-3/4" bit and 5.5" scraper. TOH with 30 joints. SDFWE

11/6/23: MIRU HOU pump 180 bbls FW mixed/w 20 gals PN-98 paraffin solvent well started circ at 50 bbls RDMO HOU. POH/w 218 jts 2 7/8" tbg LD bit & scraper. SWI SDFD.

11/7/23: MIRU WL RIH/w 5.5" CIBP tag up 7530' attempt to work thru/w no success. POH/w CIBP (cmt in setting tool.) RD WL. RIH/w 4 1/4" bit 5.5" csg scraper & 246 jts 2 7/8" tbg. RU pump reverse circ tbg capacity (55 bbls) to assure tbg not plugged recovered cmt. Cont RIH to 7671'. Swivel does not have correct X/O to connect to 2 7/8" tbg LD 4 jts RU pump reverse circ 55 bbls recovering slight cmt. RU Washington head. RIH/w 4 jts. RU PS DO cmt 7671'-7729' circ clean PU SWI SDFN.

11/8/23: Cont DO cmt 7729'- 7829' circ clean 2x tbg volume. RD PS & Washington head. POH/w 252 jts 2 7/8" L-80 tbg LD bit & scraper. RU WL RIH/w 5.5" CIBP (4.24") set 7780' POH RD WL. load csg/w 23 bbls FW pressure test csg to 500psi for 30 mins held good. RIH/w 218 jts 2 7/8" tbg. EOT 6763' SWI SDFD.

11/9/23: Cont/w tbg tag CIBP 7794' RU Big E cmt trks circ 170bbls 10# brine gel. Batch 30 sks class H cmt. Pump 30 sks cmt displace w/42 bbls (7794'-7484') RD Big E POH/w 40 jts EOT 6638' SWI SDFD. Notes: WOC 6 hrs. Gilbert Espinoza/w BLM advised of Tag in AM.

11/10/23: RIH w/39.5 jts Tbg & Tagged CIBP @ 7780'. Solid. Fill Tbg w/ 7 bls fluid & PT 10 1500 psi. Pull out of hole w/ Tbg attempting to clear tbg every 1000' +/- . Found btm 20 jts (608') of tbg Solid cement with fresh clear fluid on top of plugged string. NO GREY water was present. Cement was Hard set. TIH w/ 4.75" Bit/Scraper Tagged CIBP @ 7780'. No evidence of stringers. No displacement on TIH. Ld 1.5 jts. Break circulation w/38 bbls. Btm up returns was 1/2 bls of brown solids no grey water. SWI & SDFWE

11/13/23: POH/w 248 jts 2 7/8 6.5# L-80 tbg LD bit & scraper. RIH/w 250 jts & 8' sub. RU cmt trks pressure test lines to 1500psi batch 30 sks cmt pump 5 bbl FW spacer 6.3 bbls 15.6# cmt followed by 2 bbl spacer displace 41.2 bbls (7780-7484') BW well static RD cmt trk POH/w 25 stds EOT6155' reverse circ 40 bbls SWI SDFD.

11/14/23: RIH tag TOC 7456' w/ 184 jts& 12' of jt 241. LD 66 jts EOT 5615' w/ 184 jts. RU cmt trk pressure test lines 1500 psi; no leaks. Spot 25 sks class C cmt 5700'-5448' w/ 5 bbl FW spacer ahead, 6 bbl cmt @ 14.8ppg, and 2 bbl FW spacer behind Displace/w 32 bbls BW (No WOC). LD 66 jts reverse circ 30 bbls spot 95 sks class C cmt 4350'-3416' w/ 3 bbl FW spacer ahead, 22 bbls cmt, @ 14.8ppg, 2 bbl FW spacer behind 19.5 bbls displacement. Ld 30 jts & reverse circulate 25 bbl recovering 1.5 bbl cmt POH/w 15 stds (WOC 4 hrs). RIH tag TOC 3420' circ 80 bbls FW LD 1 jt SDFD.

11/15/23: POH/w 110 jts 2 7/8" L-80 tbg. MIRU WL. RIH perf squeeze holes 3390' POH RD WL. Attempt to circ pressure up to 500psi no circ bumped up to 1000psi no circ. RU WL RIH to 3340' pressure csg to 500psi perf csg no pressure leak. POH/w WL. Wait on CBL 2hrs. RIH/w CBL to 3415' CBL to surface. RD WL. Rock annulus 500psi BD 1000psi on csg BD couple of times no circ Bd. SDFN.

11/16/23: Pressure up csg to 1500 psi held 4 mins well started circ. Circ 190 bbls FW (blue dye surfaced 170 bbls). RIH/w 110 jts 2 7/8" L-80 tbg. LD 110 jts RU WL RIH/w Bailer & 3 kits of cmt (3 kits=18-gallon cmts=18') est TOC 3402'. POH/w bailer SWI SDFD.

11/17/23: RIH/w 4" bailer tag TOC 3405' made 4 bailer runs. WOC 2 hrs circ 10 bbls down csg up annulus. RIH/w 4.27" GR tag @3372' POH LD GR. RIH/w 4" tag @3364' dump cmt POH LD WL. Pump blue die followed by 200 bbls FW. (174 bbls in blue dye surfaced) SWI SDFW.

11/20/23: ND BOP NU bonnet head RU cmt trks Pump blue dye/w 5 bbls FW spacer circ 208 bbls 14.8# cmt down csg up annulus 880 sks class C cmt. 174 bbls blue dye surfaced followed by cmt shut down cmt when 14.8# cmt to surface. RD cmt crew. RDMO PU Wellbore PA'd. XTO will cut off wellhead and set DHM.

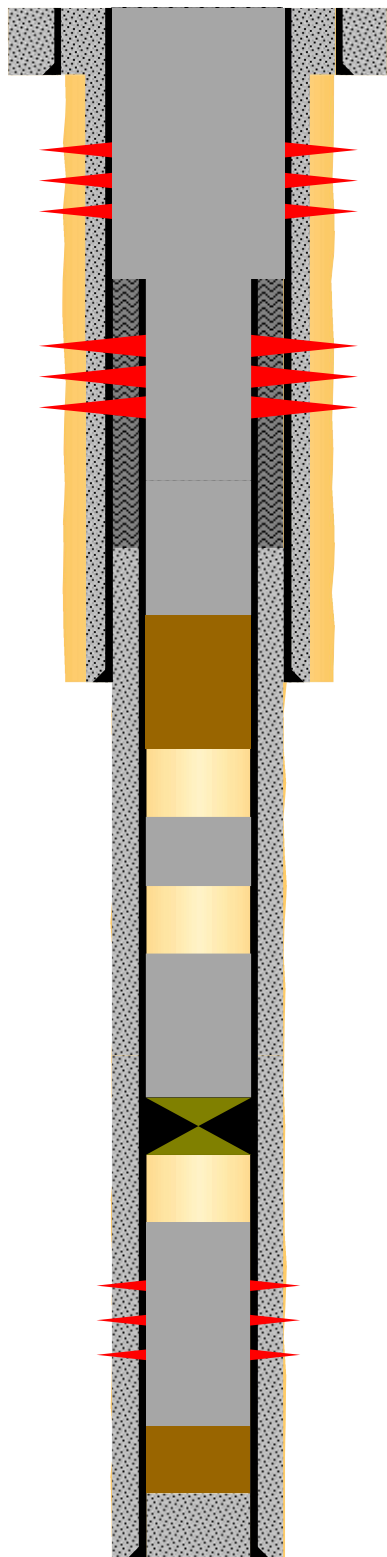


Schematic - Wellbore - Vertical

Well Name: James Ranch Unit 056

API/UWI 3001527886	SAP Cost Center ID 1136701001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R31E-S17	Spud Date 5/13/1994 19:30	Original KB Elevation (ft) 3,334.00	Ground Elevation (ft) 3,321.00	KB-Ground Distance (ft) 13.00

Vertical schematic (actual)



KB: 3334'; 1.0

GL: 3321'; 2.0

SPUD DATE: 5/13/1994; 3.0

COMPL. DATE: 6/15/1994; 4.0

Surface; 17 1/2 in; 425.0 ftKB

Casing; Surface; 13 3/8 in; 48.00 lb/ft; H40; 13.0-425.0 ftKB

Cement; 13.0-3,340.0 ftKB

Cement; 13.0-3,364.0 ftKB; 880 sxs circ down casing up annulus

Intermediate; 12 1/4 in; 3,920.0 ftKB

Cement; 3,364.0-3,402.0 ftKB; dump bailer & GR Tag run

3410' TOC by CBL; 3,410.0

Cement; 3,402.0-3,420.0 ftKB; dump bailer

Cement; 3,420.0-4,350.0 ftKB; 95 sxs class C cmt

Casing; Intermediate; 8 5/8 in; 32.00 lb/ft; J55; 13.0-3,920.0 ftKB

Cement; 5,448.0-5,700.0 ftKB; 25 scks class C

Production; 7 7/8 in; 8,070.0 ftKB

Cement; 7,456.0-7,780.0 ftKB; 30 scks class H Tagged

CIBP; 7,780.0-7,781.0 ftKB; 5.5" CIBP

Cement; 7,829.0-7,921.0 ftKB; 30sxs Tagged

Cement; 7,921.0-8,025.0 ftKB; 25 sxs plug & Tagged

8025' PBTB; 8,025.0

Casing; Production; 5 1/2 in; 17.00 lb/ft; J55; 13.0-8,070.0 ftKB

8070' 5-1/2" CSG & TD- 7-7/8" HOLE; 8,070.0

TD - Original Hole; 8,070.0 ftKB

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 294502

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 294502
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/29/2024