

Well Name: BLAST BLA FEDERAL	Well Location: T26S / R27E / SEC 20 / NENE / 32.015617 / -104.121307	County or Parish/State: EDDY / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM100549	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154214600X1	Well Status: Abandoned	Operator: CHEVRON USA INCORPORATED

Accepted for record –NMOCD gc2/29/2024

Subsequent Report

Sundry ID: 2764158  
Type of Submission: Subsequent Report  
Date Sundry Submitted: 12/04/2023  
Date Operation Actually Began: 10/05/2023  
Type of Action: Plug and Abandonment  
Time Sundry Submitted: 06:33

Actual Procedure: Please see attached Plugging Summary and As Plugged Wellbore Diagram.

SR Attachments

Actual Procedure  
Reporting\_\_PA\_Operations\_Summary\_\_External\_\_BLAST\_\_BLA\_\_FEDERAL\_002H\_\_2023\_12\_04\_06.2  
8.51\_20231204063246.pdf  
As\_Plugged\_WBD\_20231204063236.pdf

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INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARK TORRES

Signed on: DEC 04, 2023 06:33 AM

Name: CHEVRON USA INCORPORATED

Title: Well Abandonment Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (989) 264-2525

Email address: MARKTORRES@CHEVRON.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/13/2023

Signature: James A Amos



P&A Operations Summary - External

Well Name BLAST 'BLA' FEDERAL 002H	Field Name Welch	Lease	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001542146
Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft) 3,249.00	Latitude (°) 32° 1' 55.74" N	Longitude (°) 104° 12' 11.304" W
Daily Operations			
Start Date	Summary		
10/5/2023	Review JSA, blind sweep and excavate around well, found cut casing on well, checked pressure, production had 500 PSI and surface had 200 PSI, Surface was T'ed and new risers were installed, removed flow line and graded location.		
10/19/2023	Held safety meeting, check pressure. RUWL Tag at 7096' with gauge ring TOH set CITP at 7071' TOH cut tubing at 7066' RDWL		
10/25/2023	Held safety meeting, check pressure. Move from Blast 3H to Blast 2H MIRU ND WH NU BOP		
10/27/2023	JAS SWC SIF. Check pressures 0 PSI on Tubing and Production. Laid Down 217 JTS of tubing. Lunch. TIH with 217 JTS and 2 6ft JTS. tagged at 7011'. Secure Loc. Debrief.		
10/30/2023	Held safety meeting, check pressure. Spot 30 sacks C cement at 7011'-6722 TOH WOC tag TOC at 6736' Pump mud TOH Pump mud and 30 sacks C cement at 5720'-5423' TOH Pump mud and 30 sacks C cement at 3050'-2753' TOH		
10/31/2023	Held safety meeting, check pressures, 250 psi behind 5-1/2". TOH, MIRU WL and perform CBL in 2 passes (0 pressure and 1500 psi). Discuss results with office and notify Roberta with BLM of decision to perform casing expansions on 5-1/2" due to SCP. RDMO wireline. TIH remaining pipe in derrick and LD same.		
11/1/2023	Held safety meeting, check pressure. ND BOP NU WH RD equipment		
11/10/2023	MIRU Renegade E-line unit, RIH with 4.625" gauge ring and tagged @ 2718', RIH with expansion tool, and expanded per proposed depths (as noted on wellbore diagram), RDMO renegade.		
12/2/2023	Road Equip to Location. Spot in R/U Coil Equip. Test Bop. Run in with Coil Tbg Tag @ 2738'. Load Well. Mix & Pump 11.6 bbls / 50 Sks Class C Cmt 1.32 Yield 14.8 ppg, Displace Coil. Cmt Coverage 2160' - 1660'. Pull Coil to Surface. RD Inj Head. Secure Well.		
12/3/2023	Test Cmt Plug 1500 Psi. Run in Coil Tag @ 1675' . Notified BLM Rep Gabriel Benaway 9:42 am . Pump Stage 2 From 1675' to Surface 156 sks Class C 1.32 Yield. RDMO Coil Unit. Road Coil & Equip to Crane McElroy Well JTM 68B.		

**AS PLUGGED WELLBORE DIAGRAM (12-4-2023)**

FIELD: NMNM100549 (Carlsbad W FOT)  
 LEASE/UNIT: Blast 'Bla' Federal  
 WELL NO.: 2H  
 COUNTY: Eddy ST: New Mexico  
 LOCATION: 1030' FNL & 15' FEL, Sec. 20, T-26S, R-27E

API NO.: 30-015-42146  
 CHEVNO:  
 PROD FORMATION:  
 STATUS: SI

Spud Date: 5/21/2014  
 TD Date: 6/17/2014  
 Comp Date: 12/14/2015  
 GL: 3,249'  
 KB:

Base of Fresh Water: 100'  
**R-111-P: NO**

**Conductor Casing**

Size: 20"  
 Wt., Grd.:  
 Depth: 60'  
 TOC: Surf  
 Hole Size: 30"

**Surface Casing**

Size: 13-3/8"  
 Wt., Grd.: 48# J55  
 Depth: 377'  
 Sxs Cmt: 350  
 Circulate: Yes - 84 sx  
 TOC: Surf  
 Hole Size: 17-1/2"

**Intermediate Casing**

Size: 9-5/8"  
 Wt., Grd.: 36# J55  
 Depth: 2,023'  
 DV Tool: N/A  
 Sxs Cmt: 525  
 Circulate: Yes - 74 sx  
 TOC: Surf  
 Hole Size: 12-1/4"

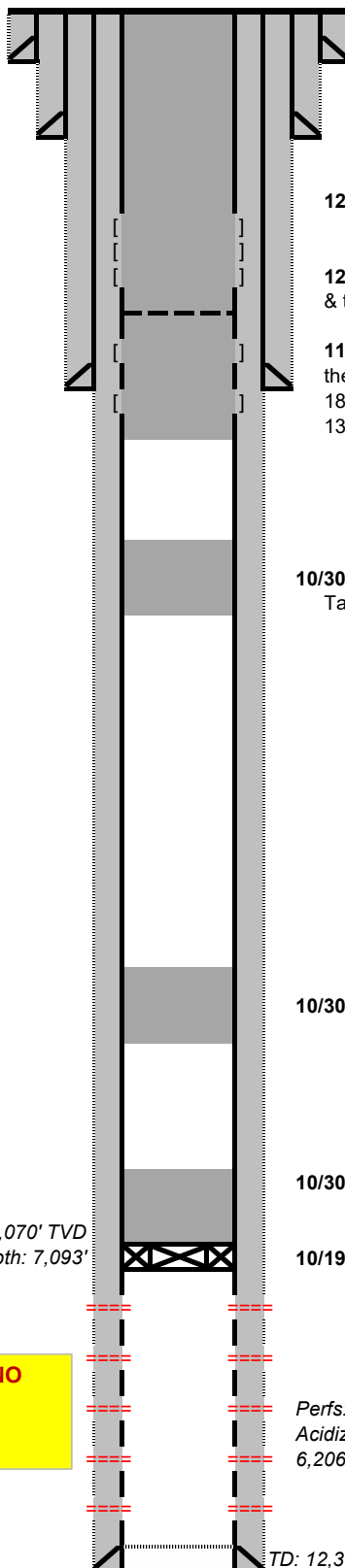
**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 17# P110  
 Depth: 12,350'  
 Liner Top: N/A  
 Sxs Cmt: 2216 sx  
 Circulate: Yes - 62 sx  
 TOC: 22' via CBL  
 Hole Size: 8-1/2"

Formation	Top (MD)
Castile	424'
Top of Salt	1,380'
Base of Salt	1,870'
Lamar	2,050'
Bell Canyon	2,110'
Cherry Canyon	2,970'
Brushy Canyon	4,150'
Bone Spring	5,670'

KOP @ 7,072' MD / 7,070' TVD  
 Packer Depth: 7,093'

**H2S Concentration >100 PPM? NO**  
**NORM Present in Area? NO**



12/3/23: Spot 156 sx Class C f/ 1,675' - 0'

12/2/23: Spot 50 sx Class C f/ 2,160' - 1,660'; WOC & tag plug @ 1,675'

11/10/23: Perform Renegade LET 5-1/2" Casing Expansions in the following order: 2111', 2109', 2110', 2101', 2099', 2100', 1891', 1889', 1890', 1521', 1519', 1520', 1391', 1389', 1390', 1306', 1304', 1305'

10/30/23: Spot 30 sx Class C f/ 3,050' - 2,753'  
 Tag plug @ 2,753' and perform CBL

10/30/23: Spot 30 sx Class C f/ 5,720' - 5,423'

10/30/23: TIH, tag tbg @ 7,011'; spot 30 sx Class C f/ 7,011' - 6,736'; WOC & tag plug @ 6,736'

10/19/23: Set CIP @ 7,071'; cut tbg free @ 7,066' WLM

Perfs: 504 holes f/ 12,183' - 7,837' MD  
 Acidized with 58,000G 15% HCL and Frac with a total of 6,206,818 lb 16/30 RCS and 20/40 White Sand

TD: 12,350' MD / 7,490' TVD

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 294523

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 294523
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/29/2024