

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ELLIOTT B FEDERAL Well Location: T21S / R37E / SEC 20 / County or Parish/State: LEA /

NWNW / 32.4698617 / -103.1915304

Well Number: 1 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC032591B Unit or CA Name: Unit or CA Number:

US Well Number: 300250669200X1 Well Status: Abandoned Operator: CONTANGO

RESOURCES LLC

Accepted for record -NMOCD gc2/29/2024

Subsequent Report

Sundry ID: 2764359

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/04/2023 Time Sundry Submitted: 02:43

Date Operation Actually Began: 11/29/2023

Actual Procedure: Elliott B Federal 001 Description of Work Performed: 1. MIRU P&A rig (11/9/2023). 2. POOH w/ rods & pump. Unset TAC (11/10/2023). 3. POOH scanning tubing. RIH w/ bit & scraper on tubing. Tagged @ 6,270', unable to work down to pkr @ 6,488'. Started POOH (11/13/2023). 4. Finished POOH w/ tubing, scraper & bit. RIH w/ tubing to 6,511'. Spot 25 sxs Class C cmt. WOC 4 hours. Tag TOC @ 6,511' (11/14/2023). 5. RIH to spot more cmt. Tag @ 5,999'. POOH w/ tubing. RIH w/ 7" CIBP on tubing. Set CIBP @ 5,690'. Spot 25 sxs Class C cmt on top of CIBP. Pull tubing up to 5,230'. Spot 35 sxs Class C cmt from 5,078' to 5,230'. POOH w/ tbg and setting tool. Started running back in w/ tubing (11/15/2023). 6. Tag @ 4,530'. POOH w/ tubing. RIH w/ 7" CIBP on tubing. Set CIBP @ 3,676'. Pressure tested csg to 500 psi, pressure leaked off slowly. Spot 25 sxs Class C cmt on top of CIBP. POOH w/ tubing. RIH w/ 7" pkr on tubing. Unable to get pkr to set. POOH w/ tubing & pkr (11/16/2023). 7. RIH w/ pkr on tubing. Set pkr, but pkr kept slipping uphole. POOH w/ tubing & pkr. RIH w/ new pkr on tubing. Set pkr @ 26'. Pressure tested csg from 26' to 3,526' to 500 psi for 30 minutes. Bled off pressure. Unset pkr, RIH and set pkr @ 2,069'. Rigged up wireline & perforated @ 2,896'. Wireline broke down. Repaired wireline. POOH w/ wireline (11/17/2023). 8. Establish circulation. Circ/sqz 130 sxs Class C cmt. WOC for 4 hours. Tag TOC @ 2,446'. Set pkr @ 815'. RU wireline. Perf @ 1,357' (11/27/2023). 9. Circ/sqz 33 sxs Class C cmt into perfs. WOC 4 hours. Tag TOC @ 1,223'. Set pkr @ 28'. RU wireline. Perf @ 346'. Circ/sqz 105 sxs Class C cmt. Circulated cmt to surface up annulus. Unset pkr, POOH w/ tubing and pkr. Fill csg w/ 20 sxs Class C cmt (11/28/2023). 10. RDMO P&A rig (11/29/2023). 11. Cut off wellhead 3' below ground level. Verified cmt to surface in csg and annuli. Installed dry hole marker. Covered cellar. Dug up & cut off rig anchors (11/29/2023).

eived by OCD: 12/12/2023 12:35:02 PM

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NWNW / 32.4698617 / -103.1915304

County or Parish/State: LEA? NM

Well Number: 1

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Allottee or Tribe Name:

Lease Number: NMLC032591B

Unit or CA Name:

Unit or CA Number:

US Well Number: 300250669200X1

Well Status: Abandoned

Operator: CONTANGO RESOURCES LLC

SR Attachments

Actual Procedure

Elliott_B_Federal_001___3160_5___Subsequent_Report_of_P_A_20231204144319.pdf

Elliott_B_Federal_001___3160_5___Subsequent_Report_of_P_A_20231204144257.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTY POLK Signed on: DEC 04, 2023 02:43 PM

Name: CONTANGO RESOURCES LLC

Title: Regulatory Analyst

Street Address: 1717 SOUTH BOULDER SUITE 900

City: TULSA State: OK

Phone: (918) 748-3349

Email address: KRISTY.POLK@CONTANGO.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

Signature: James A Amos

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

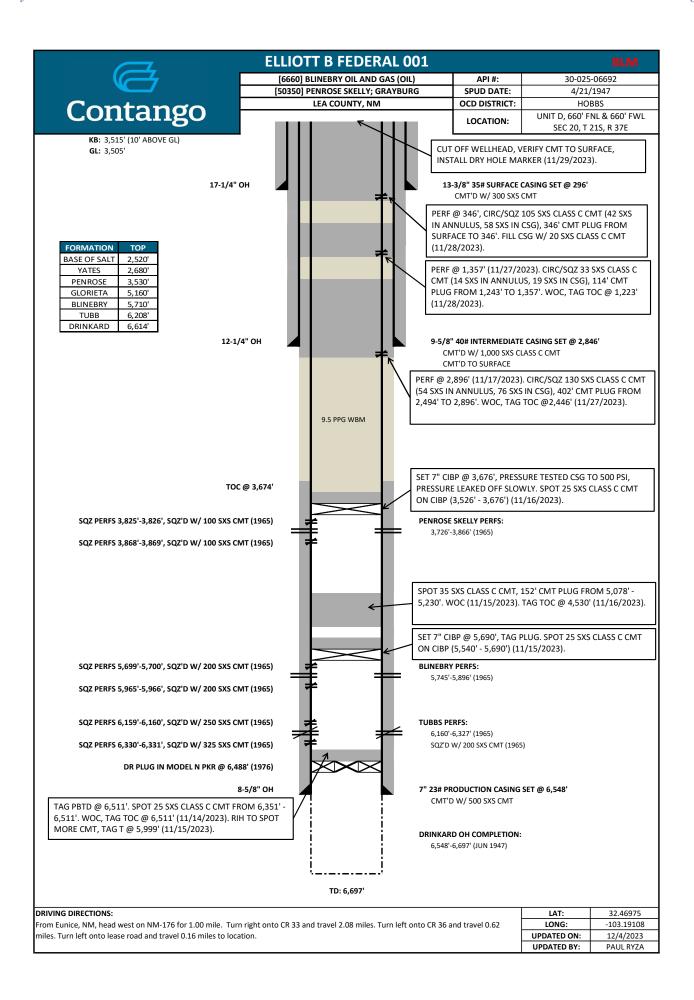
Disposition: Accepted Disposition Date: 12/12/2023

Page 2 of 2

Elliott B Federal 001

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 293589

COMMENTS

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	293589
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	2/29/2024

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gcordero	None	2/29/2024