

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24423
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CARRACAS 17B
4. Well Location Unit Letter <u>O</u> : <u>650</u> feet from the <u>S</u> line and <u>2070</u> feet from the <u>E</u> line Section <u>17</u> Township <u>32N</u> Range <u>04W</u> NMPM County <u>RIO ARRIBA</u>		8. Well Number 015
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7370 GL		9. OGRID Number 330132
		10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: RUN MIT FOR TA EXT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MorningStar Operating requests approval to run an MIT for TA Status extension, to be effective 7/01/2024.

Currently, there are multiple producing wells on this lease.

TA extension is being requested as evaluation for returning to production is underway. At this time, exceptionally low natural gas pricing does not justify economics.

Another well in this area with similar circumstances was recently Returned to Production from TA by MorningStar. The initially promising production results from this RTP are under review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 02/27/2024

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

MorningStar Operating, LLC

Carracas 17B 15
O - S17 T32N R04W
Rio Arriba County, NM

TD – 4,300'; PBTD – 4,207'

12-1/4" hole to 349'
 Surface Csg: 9 jts 9-5/8" 36# J55
 Setting Depth: 352'

Cement
 50 sx 65/35, 100 sx Class B
 Total volume: 218 ft³
 Circulated cmt to surface

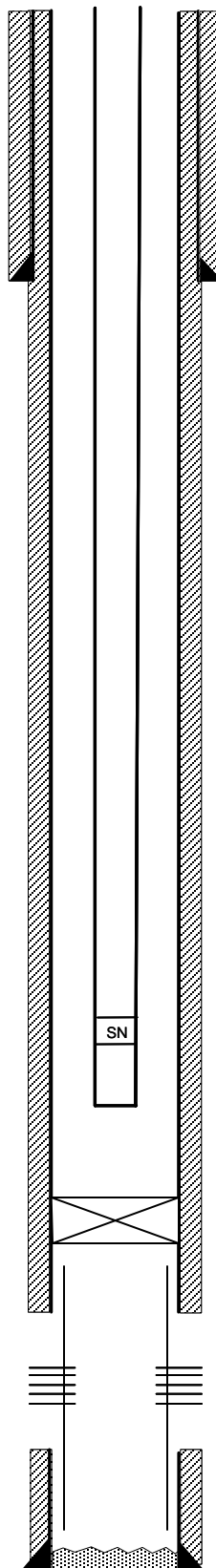
8 3/4" hole to 4,300'
 Prod Csg: 106 jts 5-1/2" 15.5# K55 LTC
 Setting Depth: 4,290'

Cement
 Lead: 540sx 65/35 poz
 Tail: 100sx 50/50 poz
 Total volume: 1553 ft³
 Circulated 20 bbls cmt to surface

Composite Plug Set 4052' –
load hole with inhibited
packer fluid (10/2009)

Under-ream Csg (1999):
 4164-4191'
 3 1/2" 9.3# J-55 liner
 Set 4092-4189'

Frac (1989):
 1766 bbls fluid, 48klbs 40/70 sand,
 170klbs 20/40 sand
Cavitate (1999)



PBTD: 4,207'

Prepared by: BBerry
 Date: 02/26/2024

KB = 13 ft
 GL = 7,370 ft
 API# 30-039-24423

Spud Date: 06/01/1989
 Ready to Produce: 07/15/1989
 Section Mill, Cavitate, Run Liner: 08/23/1999
 Convert to POW well: 10/12/2009

MIT 08/20/2014 – Passed (start 570 psig, drop and hold for 30 min @ 565 psig)

MIT 07/01/2019 – Passed (Pressure to 560 and held 30 min)

Kill String 10/12/2009:

2 3/8" 4.7# J-55 tbg:
 126 jts tubing, 1.78" SN, 1 jt tubing
 Est EOT 4027'

Perforations (FC) 1989:

4166-4189', 4 spf 0.50" EHD 92 total Perfs

Perforations (FC) 1999:

4158-4180' 4 spf 88 holes 0.33" EHD

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CONDITIONS

Action 317915

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 317915
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	TA starts at date of testing - Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT.	2/29/2024