

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26485
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CARRACAS 17 B
4. Well Location Unit Letter ____ N ____ : ____ 795 ____ feet from the ____ S ____ line and ____ 1940 ____ feet from the ____ W ____ line Section 17 Township 32N Range 4W NMPM County LEA		8. Well Number 014
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7439 GL		9. OGRID Number 330132
		10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:	RUN MIT FOR TA EXT <input checked="" type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MorningStar Operating requests approval to run an MIT for TA Status extension, to be effective 7/19/2024.

Currently, there are multiple producing wells on this lease.

TA extension is being requested as evaluation for returning to production is underway. At this time, exceptionally low natural gas pricing does not justify economics.

Another well in this area with similar circumstances was recently Returned to Production from TA by MorningStar. The initially promising production results from this RTP are under review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 02/26/2024

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

MorningStar Operating, LLC

Carracas 17 B #14
Rio Arriba County, NM

TD – 4,360 ft MD

14-3/4" hole to 233'
Surface Csg: 10-3/4" 40.5# J-55
Setting Depth: 208 ft

Cement
381sx Class G
Circulated cement to surface

8-7/8" hole to 2272'
Int Csg: 7-5/8" 26.4# J-55
Setting Depth: 2152 ft

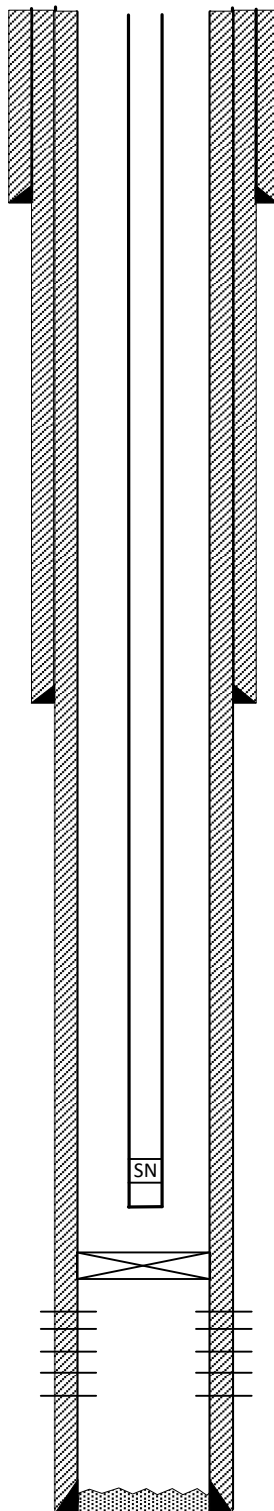
Cement
Lead: 295sx Class G
Tail: 125sx Class G
Circulated cement to surface

6-3/4" hole to 4360'
Prod Csg: 5-1/2" 15.5# J-55 LT&C
Setting Depth: 4356'

Cement
240sx Class G
Circulate 1 bbl cement to surface

Perfs FC: 4spf 100 holes:
4,238'-4,262'

Frac:
3088 bbls fluid
265,856# 16/30 sand



PBTD: 4,310 ft MD

Prepared by: JRyza
Date: 02/28/2022

KB = 12 ft
GL = 7,439 ft
API# 30-039-26485

Spud Date: 07/13/2001
Ready to Produce: 09/07/2001
Install rod lift: 07/28/2005
Convert to TA: 08/31/2009

Prod Tbg 08/28/2009:

2-3/8" 4.7# J-55 tbg;
128 jts tbg,
SN, 1 jt tbg w/ notched collar on bottom
EOT=4,097' ; SN=4,064'

NOTE: Hole loaded with 2% KCL
inhibited fluid above BP

Bridge plug @ 4,195'
Noted as CBP, (maybe CIBP?)

Fruitland perfs: 4,238' – 4,262'

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CONDITIONS

Action 317686

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 317686
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	TA starts date of test - Notify NMOCD 24 hours prior to testing - bradenhead test required prior to MIT day of MIT	2/29/2024