

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R12W / SEC 30 / NENE / 36.63821 / -108.14722	County or Parish/State: SAN JUAN / NM
Well Number: 192E	Type of Well: OTHER	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: I149IND8470	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004525172	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2773854

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 02/07/2024	Time Sundry Submitted: 08:52
Date proposed operation will begin: 03/07/2024	

Procedure Description: Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Mancos and/or Gallup development. This lease is held by production via the GCU 192, GCU 193, and GCU 193E wells.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- GCU_192E_WBD_TA_20240207085222.pdf
- GCU_192E_WBD_1.2.24_20240207085215.pdf
- GCU_192E_TA_Procedure_20240207085206.pdf

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Lease Number: I149IND8470	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004525172	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_192E_ID_2773854_TA_COAs_MHK_2.9.2024_20240209091847.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: FEB 08, 2024 03:10 PM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 02/09/2024
Signature: Matthew Kade	

Gallegos Canyon Unit 192E

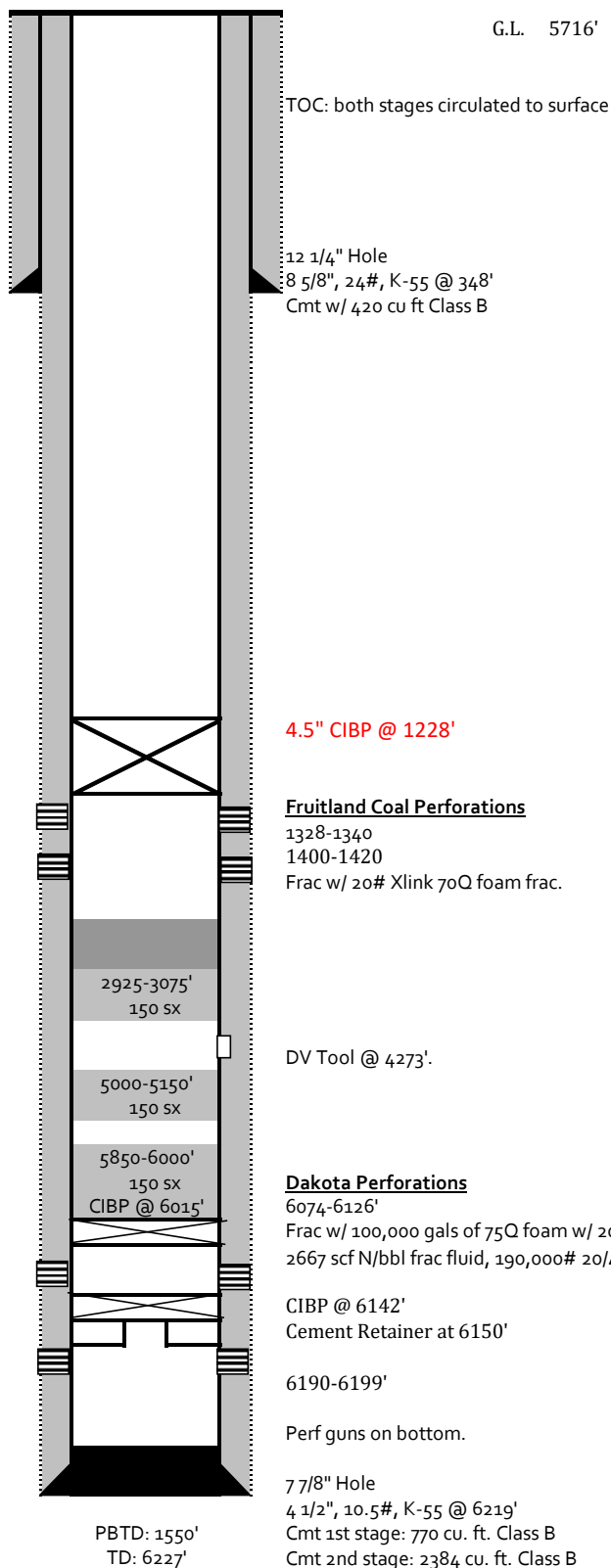
Fruitland Coal
 API # 30-045-25172
 T-28N, R-12-W, Sec. 30
 San Juan County, New Mexico

Wellwork History

5/3/83: Spud date
 5/16/83: Completed Dakota formation.
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 5/8/03: Recompleted to Fruitland Coal and installed PU.
 2/2/04: Replaced pump, no fill, no scale, pump seemed ok.
 5/13/11: Small scale on pump/rods. Tubing tested good. RIH 4 jts, no tag fill.
 Run 4.5" Casing scraper across perforations. Run tubing, pump/rods.

Formation Tops

Ojo Alamo	96
Kirtland	216
Fruitland	1111
Pictured Cliffs	1420
Chacra	2336
Cliffhouse	2980
Menefee	3016
Point Lookout	3902
Mancos	4166
Gallup	5071
Dakota	5992



Gallegos Canyon Unit 192E

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API # 30-045-25172
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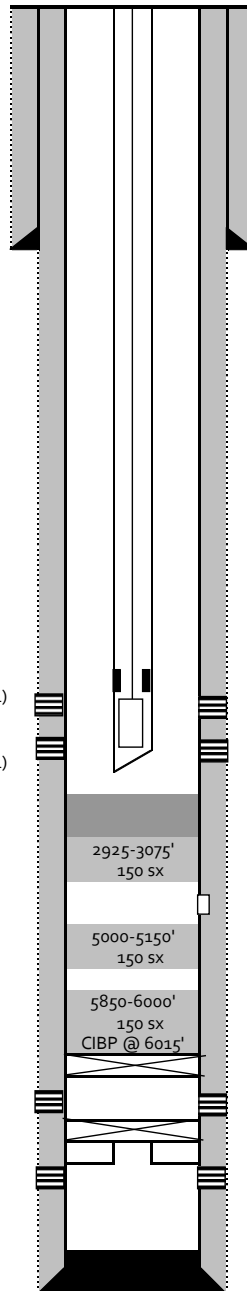
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2/2/04: Replaced pump, no fill, no scale, pump seemed ok.
5/13/11: Small scale on pump/rods. Tubing tested good. RIH 4 jts, no tag fill.
Run 4.5" Casing scraper across perforations. Run tubing, pump/rods.

Formation Tops

Ojo Alamo	96
Kirtland	216
Fruitland	1111
Pictured Cliffs	1420
Chacra	2336
Cliffhouse	2980
Menefee	3016
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Gallup	5071
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"F" Nipple @ 1450' (5/2011)

EOT @ 1469' (5/2011)



G.L. 5716'

TOC: both stages circulated to surface

12 1/4" Hole
8 5/8", 24#, K-55 @ 348'
Cmt w/ 420 cu ft Class B

Rod Details

- ROD, POLISHED: 1.25 X 11 FT 11'
- ROD, PONY: 0.75 x 2 GRD. D 2'
- ROD, PONY: 0.75 x 4 GRD. D 4'
- ROD, PONY: 0.75 x 8 GRD. D 8'
- RODS: 57 joints, 0.75 X 25 GRD. D 1425'
- PUMP, RHAC, 2.0 X 1.25 X 14 14'

Tubing Detail

- TUBING, 2.375, 4.7#, J-55, EUE 1437-33'
- NIPPLE, PROFILE, 2.375 OD, 1.780 ID .94'
- MULE SHOE, 2.375" 18.09'

Fruitland Coal Perforations

1328-1340
1400-1420
Frac w/ 20# Xlink 70Q foam frac.

DV Tool @ 4273'.

Dakota Perforations

6074-6126'
Frac w/ 100,000 gals of 75Q foam w/ 20# gelled wtr,
2667 scf N/bbl frac fluid, 190,000# 20/40 sand

CIBP @ 6142'
Cement Retainer at 6150'

6190-6199'

Perf guns on bottom.

77/8" Hole
4 1/2", 10.5#, K-55 @ 6219'
Cmt 1st stage: 770 cu. ft. Class B
Cmt 2nd stage: 2384 cu. ft. Class B

PBTD: 1550'
TD: 6227'

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #192E

800' FNL & 1110' FEL, A SEC 30 T28N R12W

SAN JUAN COUNTY, NM / 3004525172

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1250'.
7. RIH 4.5" CIBP and set at 1228'.
8. Roll hole w/ treated 2% KCL.
9. POOH tubing.
10. ND BOP, NU WH.
11. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
12. RDMO service rig.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



February 9, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2773854 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: I149IND8470
Agreement:
Well(s): Gallegos Canyon Unit 192E, API # 30-045-25172
Location: NENE Sec 30 T28N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-25172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. I149IND8470	
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
8. Well Number 192E	
9. OGRID Number	
10. Pool name or Wildcat Basin Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter <u>A</u> : <u>800</u> feet from the <u>North</u> line and <u>1110</u> feet from the <u>East</u> line Section <u>30</u> Township <u>28N</u> Range <u>12W</u> NMPM <u>San Juan</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,716', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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6. POOH 2 3/8" tubing. MU 4.5" scraper. Round trip to at least 1250'.
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9. POOH tubing.
10. ND BOP, NU WH.
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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 2/12/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-89301

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #192E

800' FNL & 1110' FEL, A SEC 30 T28N R12W

SAN JUAN COUNTY, NM / 3004525172

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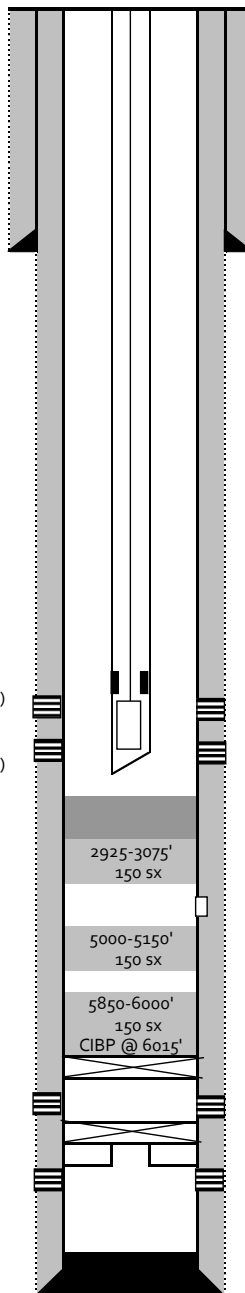
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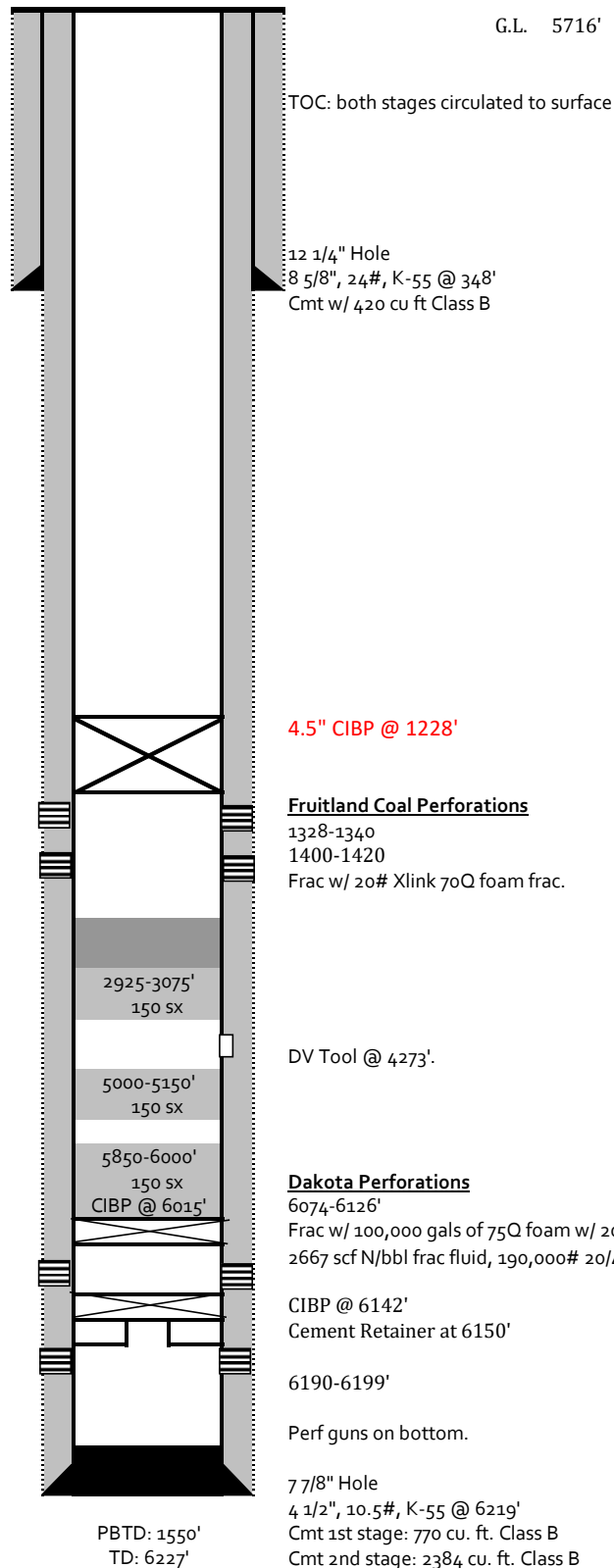
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 313512

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 313512
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - bradenhead test required prior to MIT day of MIT	2/29/2024