

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-33942</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V0-6298</b>
7. Lease Name or Unit Agreement Name <b>Tsah Tah SWD</b>
8. Well Number <b>36</b>
9. OGRID Number <b>006515</b>
10. Pool name or Wildcat <b>SWD; Mesaverde</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6745'</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <b>SWD-1053-B</b>	
2. Name of Operator <b>Dugan Production Corp.</b>	
3. Address of Operator <b>PO Box 420, Farmington, NM 87499-0420</b>	
4. Well Location Unit Letter <b>F</b> : <b>1800</b> feet from the <b>North</b> line and <b>1360</b> feet from the <b>West</b> line Section <b>36</b> Township <b>35N</b> Range <b>10W</b> NMPM County <b>San Juan</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6745'</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: MIT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. requests permission to conduct MIT on the well per the following procedure:

- Notify NMOCD 24 hrs before pressure test.
- Conduct Bradenhead test on the well per NMOCD requirements.
- Hook Wilson Pressure Testing Service's pressure truck to 5½" injection casing.
- Verify pressure recording charts, gauge, and spring for test requirements. Check calibration date on meter.
- Pressure test 5½", 15.5#, J-55 casing from surface to Arrowset packer set @ 3313' for 500 psi or more for 30 minutes. Note pressure at the end of 30 minutes.
- Submit signed pressure recorder chart and subsequent report of pressure test to NMOCD.
- Return well back to injection

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineering Supervisor** DATE **2/27/2024**

Type or print name **Aliph Reena, P.E.** E-mail address: **Aliph.Reena@duganprodction.com** PHONE: **505-360-9192**  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Dugan Production Corp. requests permission to conduct MIT on the well per the following procedure:

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Return well back to injection.

Current Injection Wellbore Schematic

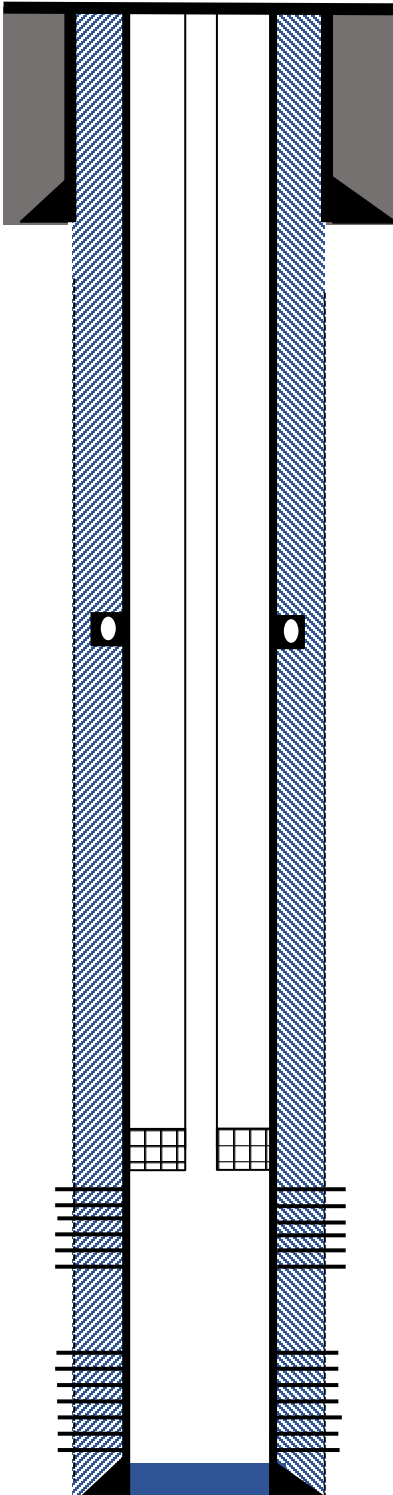
Dugan Production Corp.

Tsah Tah SWD #036

API: 30-045-33942

Sec 36 T25N R10W

Injection Zone: Menefee &amp; Point Lookout of Mesaverde

**Surface Casing:** 8-5/8", 24# J-55 casing set @ 226'**Cement Job:** 200 sks, Class G cement, 236 Cu.ft Cement.  
Circulated 3 bbls to surface.**Injection Casing:** 5 1/2", 15.5# J-55 Casing to 4490'**Cement Job:** Cement 1<sup>st</sup> stage w/ 410 sks 65-32-6, Type 5 cement  
followed by 100 sks Type 5, 907 cu.ft.

DV tool @ 1875'

Stage II, 320 sks 65-35-6 cement tailed w/ 50 sks Type 5 cement,  
664 cu.ft for stage II cement. Total slurry 1571 cu.ft. Circulated 25  
bbl cement to surface.**Injection Zone:** Menefee & Point Lookout of Mesaverde**Injection Perforations :** 3376'-4381'**Arrowset Injection Packer Setting Depth:** 3313'**2-7/8", 6.5# IPC Coated Tubing EOT:** 3311'**5 1/2", 15.5# J-55 Casing to 4490'****PBTD:** 4446'**TD:** 4495'

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 318498

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 318498
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Kill check required day of MIT -Notify NMOCD 24 hours prior to testing	2/29/2024