

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-31345
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-492
7. Lease Name or Unit Agreement Name White Oak State
8. Well Number #3
9. OGRID Number 326475
10. Pool name or Wildcat Red Lake; Qn-Grbg-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Spur Energy Partners, LLC	
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	
4. Well Location Unit Letter I : 1650 feet from the S line and 330 feet from the E line Section 23 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/07/23 MIRU plugging equipment. POH w/ rods. Dug out cellar, ND larkin cap, NU flange & BOP. 12/08/23 Tagged existing CIBP @ 3600'. Established hole on csg at surface. Circ'd hole w/ 70 bbls brine H2O. Spotted 25 sx class C cmt @ 3600-3238'. WOC. 12/11/23 Tagged @ 3200'. RIH w/ 3rd party wireline. Was unable to run a good CBL, well was not static due to perfs @ 2601'. Notified Kerry Fortner w/ OCD. Set 4 1/2" CIBP @ 2551'. Re-ran CBL. TOC @ 2200-400'. Pressure tested csg, held 500 PSI. Circ'd hole w/ MLF. Spotted 30 sx class C cmt @ 2551-2117'. WOC. 12/12/23 Tagged plug @ 2081'. Perf'd @ 596'. Pressured up on perfs to 500 PSI. Perf'd @ 350'. Established an injection rate but lost circulation. Pump'd Brine H2O & still no circulation. Spotted 25 sx class C cmt @ 646-284'. WOC. 12/13/23 Tagged plug @ 365'. Spotted 25 sx class C cmt @ 365' to surface. WOC & tagged @ 388'. Perf'd @ 200'. Could not establish circulation. Sqz'd 50 sx class C cmt @ 200-100'. WOC. 12/14/23 Tagged plug @ 150'. Perf'd @ 100'. Sqz'd 40 sx class C cmt @ 100' to surface. WOC & tagged @ 96'. PU 4 1/2" packer & established injection rate. Sqz'd 40 sx class C cmt @ 96' to surface. WOC. Verified cmt at surface. Rigged down & moved off. 12/18/23 Moved in backhoe and welder. Cut off well head & anchors. Kerry Fortner w/ OCD verified cmt @ surface via picture text message. Welded on "Above Ground Dry Hole Marker". Installed 2' concrete form w/ 6 sx cmt. Backfilled cellar, cut off dead men, cleaned location, and moved off.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/29/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

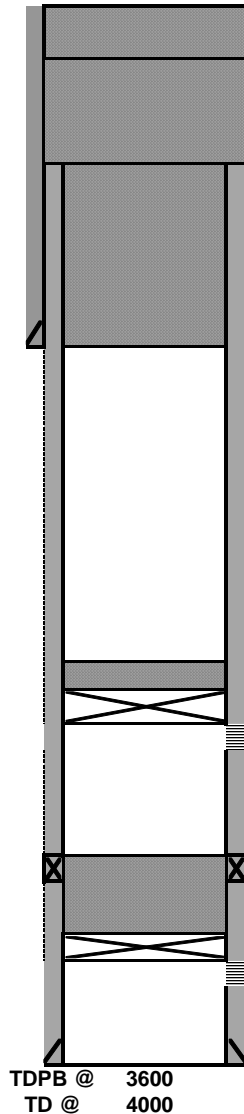
APPROVED BY: [Signature] TITLE Staff Manager DATE 3/1/24

Conditions of Approval (if any):

Spur Energy Partners		PLUGGED	
Author:	Abby @ BCM	Well No.	#3
Well Name	White Oak State	API #:	30-015-31345
Field/Pool	Red Lake; Qn-Grbg, SA	Location:	Sec 23, T17S, R28E
County	Eddy		1650 FSL & 330 FEL
State	NM	GL:	3699
Spud Date	10/10/2000		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	300	17 1/2	675	0
Prod Csg	4 1/2	J55	11.6#	3,992	7 7/8	1,270	0

Formation	Top
Yates	546
7 Rivers	931
Queen	1501
San Andres	2214
Glorieta	3618



4. Spotted 25 sx class C cmt @ 365' to surface. WOC & tagged @ 388'. Perf'd @ 200'. Could not establish circulation. Sqz'd 50 sx class C cmt @ 200-100'. WOC. Tagged plug @ 150'. Perf'd @ 100'. Sqz'd 40 sx class C cmt @ 100' to surface. WOC & tagged @ 96'. PU 4 1/2" packer & established injection rate. Sqz'd 40 sx class C cmt @ 96' to surface.

8 5/8 24# CSG @ 300
Hole Size: 17 1/2

3. Tagged plug @ 2081'. Perf'd @ 596'. Pressured up on perms to 500 PSI. Perf'd @ 350'. Established an injection rate but lost circulation. Pump'd Brine H2O & still no circulation. Spotted 25 sx class C cmt @ 646-284'. WOC & Tagged plug @ 365'.

2. Set 4 1/2 CIBP @ 2551'. Re-ran CBL. TOC @ 2200-400'. Pressure tested csg, held 500 PSI. Circ'd hole w/ MLF. Spotted 30 sx class C cmt @ 2551-2117'.
Perfs @ 2601-3426'

DV Tool @ 3514'

1. Tagged existing CIBP @ 3600'. Established hole on csg at surface. Circ'd hole w/ 70 bbls brine H2O. Spotted 25 sx class C cmt @ 3600-3238'.

CIBP @ 3600'

Perfs @ 3714.5-3953'

4 1/2 11.6# CSG @ 3,992
Hole Size: 7 7/8

TDPB @ 3600
TD @ 4000

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CONDITIONS

Action 298321

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 298321
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/1/2024