

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41392
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake CVX JV BS Federal Com
8. Well Number 23H
9. OGRID Number 373075
10. Pool name or Wildcat Wildcat G-06 S2530020; Bone Spring

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Permian Operating, LLC.	
3. Address of Operator 6401 Holliday Hill Rd Bldg 5, Midland TX 79707	
4. Well Location Unit Letter <u>N</u> : <u>50</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating, LLC. has plugged and abandoned the above mentioned well per the attached summary report and WBD.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

11/20/2013

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen Houston TITLE Regulatory Analyst DATE 12/19/2023

Type or print name Kristen Houston E-mail address: Kristen.houston@exxonmobil.com PHONE: 432-894-1588

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/1/24

Conditions of Approval (if any):

Poker Lake Unit CVX JV BS 23H
API 30015 41392
Summary Report for P&A

11/21/23: No venting. Move in and rig up pulling and reverse unit. Bleed down casing and tubing pressures. Shut in tubing and pumped 26 bbls 10# brine down casing, pressured started increasing. Shut in casing and tried pumping down tubing, tubing pressure up to 900#. Circulated 50 bbls down casing out tubing. Casing on vacuum, tubing light flow. Secured well, shut down for Thanksgiving holiday.

11/27/23: (No Venting) Install BPV. Function test hydraulic bop and perform draw down test. Test good. Nipple down production tree. Nipple up 10k x 5k adapter flange and hydraulic bop. Remove BPV and install 2WC. Pressure test bop rams/blinds. High- 3500 psi/ Low- 250 psi. Test good no leaks. Rig up work floor and tbg tongs. Rig up on/off tool from 5 1/2" AS-1X. Pooh w/ 2 7/8" L-80 tbg and GLV. Lay down on/off tool. Secure well and shut in overnight. NM OCD Rep: David Alvarado Receive approval on 11/27/23 to set CIBP @ 9900', leaving 5 1/2" AS-1X packer @ 9937'.

11/28/23: (No Venting) Rig up wireline equipment. Rih with 4.36"-gauge ring/junk basket. Set down on 5 1/2" AS-1X in well @ 9927'. Pooh w/ GRJB. Found 2 bands in JB and heard noise of band falling as JB was raised through bop. Determine best to make 2nd run. Rih w/ GRJB to 9927'. Did not see any drag or take weight in or out of hole. Had an additional 2 bands in JB. LD tools. Rih w/ 5 1/2" CIBP and set @ 9900'. Pooh w/ tools. RDWL. MIRU Hydrostatic testing equipment. Rih w/ 2 7/8" open ended hydrotesting Test in hole w/ total of 10 jts 2 7/8". Secure well and shut in overnight.

11/29/23: (No Venting) Load csg w/ 12 bbls 10# brine. Oil began coming out of Int csg valve. Close in. Test 5 1/2" csg to 700 psi. Saw gain of 100 psi in Int csg gauge. Csg bled down to 0 psi from 700 psi. Slight vac. Open Int csg and had slight flow Rig up Hydrostatic testing equipment. Rih hydrotesting total of 307 jts 2 7/8". Test to 6500 psi. No leaks. Rig down testing equipment. Tag CIBP @ 9900'. Circulate 250 bbls 10# brine around wellbore. Test csg to 700 psi. bled

11/30/23: (No Venting) Rig up cement equipment. Test lines to 1500 psi. Break circ w/ 20 bbls 10# brine. Pump 3 bbls f/w spacer and 25 Sx Class H cement @ 9,903'-9,762'. Displace w/ 55 bbls 10# brine. Shut down. Pooh laying down 8 jts 2 7/8" L-80 and pull 40 jts to derrick. Rig down cement equipment shut down to WOC. Secure well and shut in for weekend.

12/4/23: (No Venting) RIH w/ 45 jts 2 7/8". Tag TOC @ 9762'. Receive approval from OCD rep David Alvarado. Pooh w/ 59 jts 2 7/8". EOT @ 7884'. Rig up cement equipment. Break circulation w/ 10# brine. Pump 3 bbls f/w spacer and 35 Sx Class H cement. Pump 3 bbls f/w spacer and displace w/ 43 bbls 10# brine. Shut down. Pooh laying down 10 jts and pull 20 jts to derrick. Reverse out w/ 70 bbls 10# brine. RDMO cement equipment. Pooh 124 jts 2 7/8". Secure well and shut in overnight.

12/5/23: Pooh w/ 121 jts 2 7/8". Rig up wireline equipment. Rih w/ logging tools. Intention to tag TOC but did not find cement where was pumped. Continue in hole and tag @ 9718' on Cmt plug on CIBP. Run CBL from 9718' to surface. Fluid level drops to 600' from surface. Maintain well full while logging. Lay down tools. Rig down wireline equipment. Secure well and shut in overnight.

12/6/23: (No Venting) Rig up wireline equipment. Rih w/ 4.5" GRJB to 7900'. Lay down tools. Rih and set 5 1/2" CIBP @ 7884'. Pooh w/ tools. Rig down wireline equipment. Load csg w/ 27 bbls 10# brine and

test csg/plug to 700 psi. Leak off to 0 psi. Rih w/ 245 jts 2 7/8" and tag CIBP @ 7884'. Rig up cement equipment. Break circ w/ 13 bbls 10# brine. Pump 2 bbls f/w spacer and 50 Sx Class H cement followed by 2 bbls f/w spacer. Displace w/ 41 bbls 10# brine. Pooh laying down 15 jts and stand back 40 jts. Reverse out w/ 50 bbls 10# brine. Rig down cement equipment. Secure well and shut in overnight.

12/7/23: (No Venting) Rih w/ 43 jts 2 7/8". TLOC @ 7517' w/ 233 jts total. Pooh w/ 233 jts 2 7/8". Rih with 5 1/2" 32A test packr and begin isolating csg leak. Found leak from 4965'-4998'. Set packer @ 4865' and test csg to surface to 600 psi. Held. Pump down tbg into leak w/ rate of 1 Bpm @ 750 psi. Receive circulation out of intermediate csg. Close in intermediate csg and will gain only 100 psi on int csg and will continue getting rate of 1 Bpm @ 750 psi. Shut down. Secure well and shut in overnight.

12/8/23: (No Venting) Pump into leak to attempt to get additional rate w/ max psi of 1000 psi. Only able to get 1.15 Bpm @ 1000. Pump dye and 10# brine to circulate through leak in 5 1/2" prod csg and out 8 5/8" int csg. Pump 1 Bpm @ 750 psi. Start off receiving approx. .75 bpm in returns. Appears as more 10# brine is going up in int csg, more is being lost in returns. At 200 bbls pumped, received 100 bbls back in returns. Pump total of 240 bbls 10# brine and received 110 bbls in returns. Had not received confirmation of plan going forward from OCD. Secure well and shut in over weekend.

12/11/23: (No Venting) Wait on confirmation from OCD in how to proceed w/ cementing procedure. Rih w/ 18 jts 2 7/8". Attempt to set packer @ 5541' w/ 172 jts total. Could not get packer to set. Attempt to set at multiple different depths. Could not get packer to set. Pooh w/ 172 jts 2 7/8" and 32A tension packer. Rih w/ 5 1/2" Crest pkr and 172 jts 2 7/8". Set packer @ 5541'. Pressure test pkr/csg from 5541' to cmt plug @ 7517' to 700 psi. Held. Rig up wireline. RIH w/ strip shot perf gun and shoot sqz holes in 5 1/2" prod csg @ 5810'. Pooh w/ tools. Rig down wireline equipment. Pump into sqz holes and break over. Establish rate of 2 Bpm @ 400 psi. Pump 5 bbls 10# brine. Secure well and shut in overnight.

12/12/23: (No Venting) Pump in through sqz holes and out int csg to receive circulation. Broke circulation w/ 45 bbls 10# brine pumping 2 Bpm @ 350 psi. Rig up cement equipment. Break circulation w/ 13 bbls 10# brine. Pump 6 bbls f/w spacer and follow w/ 9.5 bbls 14.8# Class C cement (40 Sx). Shut down and break off to wash lines. Displace w/ 4 bbls f/w and 30 bbls 10# brine. Shut down. Rig down cement equipment. WOC. Open well. Csg and Int Csg on slight vac. Tbg static. Unseat packer and pull 30 jts 2 7/8". Set pkr @ 4579'. Test csg from 4579' to surface to 600 psi. Held. Bleed off pressure. Secure well and shut in overnight.

12/13/23: (No Venting). Rig up wireline. Rih w/ weight bar and tag top of cement. TOC @ 5590'. Pooh w/ tools. Receive approval from OCD Rep David Alvarado to proceed. Rih w/ strip shot perf gun and shoot sqz holes @ 5018'. Pooh w/ tools. Rig down wireline equipment. Pump into sqz holes at rate of 2 Bpm @ 250 psi. Broke circulation w/ 30 bbls 10# brine. Rig up cement equipment. Break circ 13 bbls 10# brine. Pump 6 bbls f/w and 11.8 bbls 14.8# cement (50 sx). Displace w/ 4.5 bbls f/w and 26 bbls 10# brine. Shut down. Rig down cement equipment. Secure well and shut in overnight.

12/14/23: (No Venting) Rig up wireline equipment. Rih and tag TOC @ 4754'. Pooh w/ tools. Rih w/ strip shot guns and shoot sqz holes @ 4045'. Pooh w/ tools. Rig down wireline equipment. Establish rate of 2 Bpm @ 250 psi and break circulation w/ 24 bbls 10# brine. Rig up Big E cement equipment. Break circ w/ 12 bbls 10# brine. Pump 5.2 bbls f/w spacer and follow w/ 21.3 bbls 14.8# cement (90 Sx). Shut down

and break off to wash lines. Displace w/ 3.8 bbls f/w and 20 bbls 10# brine. Shut down. Rig down cement equipment. Secure well and shut in overnight.

12/15/23: (No Venting) Unseat packer. Pooh and set packer @ 918. Load and test csg/pkr to 600 psi. Held. Rig up Yellowjacket wireline. Rih and TTOC @ 3641'. Pooh w/ tools. Rih and shoot sqz holes @ 1275'. Pooh w/ tools. Rig down wireline. Rig up Big E cement equipment. Break circ w/ 10# brine. Pump 50 Sx Class C cement. Rig down cement equipment. Secure well and shut in overnight.

12/18/23: No venting. Release packer and test casing to 500#. Good test. Lay down packer and 26 jts. Run in hole with 2 jts. Move in and rig up wireline unit. Pick up weight bar and test lubricator. Run in hole and tag top of cement at 1029. POOH with weight bar. Call was made to run 3 1/8 perf gun so waited on gun. Pick up 5 1/2 lubricator and 3 1/8 6 shot perf gun. RIH and shoot holes at 200'. Rig down Yellowjacket wireline. Establish circulation at both intermediate and surface casings. Barrel in, barrel out. Rig up cementers and pump 164 sxs Class C cement to surface. Good cement at intermediate and surface casing. Washout lines, rig down cementers. Tie reverse unit to well and pressure up to 200#. Shut in well with 200#. Secure well, shut down.

12/19/23: No venting. Bleed down casing pressure. Nipple down 10K wellhead flange. TOC in 5 1/2 at 6' from surface. Rig down pulling and reverse units. End of job. XTO will cut off WH and Install DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake CVX JV BS Com 023H

API/UWI 3001541392	SAP Cost Center ID 1140511001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T25S-R30E-S02	Spud Date 11/20/2013 00:30	Original KB Elevation (ft) 3,383.00	Ground Elevation (ft) 3,361.00	KB-Ground Distance (ft) 22.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
142.1	142.1	0.6	Cement; 0.0-202.0 ftKB; cement to surfac elocked it ; 12/18/2023
1,181.1	1,180.7	1.5	Cement; 1,029.0-1,279.0 ftKB; 50 Sx Class C; 12/15/2023
3,895.0	3,893.5	1.5	Cement; 3,641.0-4,047.0 ftKB; 90 Sx Class C Tagged; 12/14/2023
4,046.9	4,045.3	1.0	Cement; 4,754.0-5,020.0 ftKB; 50 Sx Class C Tagged ; 12/13/2023
5,019.0	5,017.3	0.9	5-1/2" DVTTool; 4,973.1; 12/14/2013
7,517.1	7,515.0	0.8	Hole In Casing (HIC); 4,965.0-4,998.0 ftKB; HIC packer identified w/ packer; 12/8/2023
9,254.3	9,252.1	0.7	Cement; 5,590.0-5,812.0 ftKB; 40 Sx Class C Tagged; 12/12/2023
10,697.2	10,505.8	75.2	TOC; 5,762.0; 12/15/2013
10,903.2	10,518.1	91.9	Cement; 7,517.0-7,884.0 ftKB; 35 sxs Tagged ; 12/4/2023
11,013.8	10,515.9	90.6	CIBP w/ Cmt Cap; 7,881.0-7,884.0 ftKB; cibp; 12/8/2023
11,214.2	10,512.8	90.3	CIBP w/ Cmt Cap; 9,762.0-9,903.0 ftKB; CIBP wireline set Tagged cement ; 11/29/2023
11,415.0	10,514.4	89.4	KOP; 9,935.0; 12/3/2013
11,621.4	10,513.5	90.8	Tbg set plug ; 9,954.0; 11/21/2023
11,732.0	10,511.9	90.8	Bridge Plug - Temporary; 9,954.0-9,955.0 ftKB; 11/21/2023
11,937.7	10,512.6	89.4	
12,042.0	10,514.5	88.5	
12,243.1	10,518.4	90.5	
12,442.9	10,517.2	89.8	
12,642.7	10,518.3	90.3	
12,752.0	10,517.7	90.1	
12,959.0	10,520.6	89.0	
13,165.0	10,519.7	92.0	
13,360.2	10,512.6	91.8	
13,476.7	10,510.3	90.5	
13,673.2	10,510.0	90.0	
13,871.1	10,511.7	90.2	
13,986.5	10,510.8	90.8	
14,186.7	10,510.3	89.8	
14,393.0	10,508.2	89.8	
14,503.6	10,507.9	90.4	
14,698.2	10,507.4	90.2	
15,556.8	10,491.8	91.8	

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Santa Fe, NM 87505

CONDITIONS

Action 296402

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 296402
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/1/2024