

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33403
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 155
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide Tubb; Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
SCOUT ENERGY MANAGEMENT LLC

3. Address of Operator
13800 MONTFORT DR. STE 100 DALLAS, TX 75240

4. Well Location
 Unit Letter **J**, **2000** feet from the **SOUTH** line and **2550** feet from the **EAST** line
 Section **32** Township **24S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy respectfully requests to
 Pull tubing and packer
 Scan tubing
 PU drill bit and clean out fill
 Pump 5000 gal HCl with salt under work packer
 Release packer
 RIH w IPC injection tubing, testing in
 Load casing and pressure test

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE SR. Regulatory Specialist DATE 02-27-2024

Type or print name DORIAN K. FUENTES E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/4/24
 Conditions of Approval

Scout Energy respectfully request to MIT the well as soon as our Sundry is approved.

1. Pull tubing and packer
2. Scan tubing
3. PU drill bit and clean out fill
4. Pump 5000 gal HCl with salt under work packer
5. Release packer
6. RIH w IPC injection tubing, testing in
7. Load casing and pressure test

WDDU #155

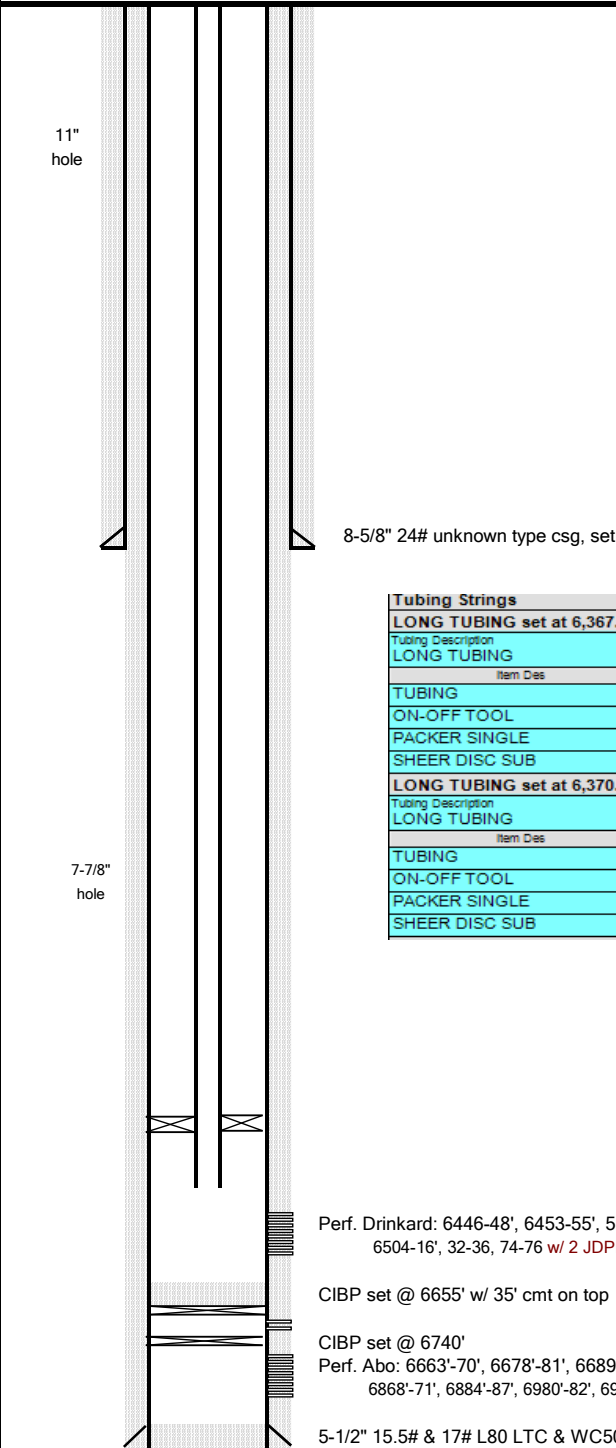
Location: 2000 FSL, 2550 FEL, Sec. 32, Township S024, Range E038, Lea Co., NM

TEAM: Dollarhide FMT
FIELD: Dollarhide (WDDU)
LEASE/UNIT: West Dollarhide Drinkard Unit
COUNTY: Lea

WELL: WDDU #155
STATE: New Mexico

SPUD DATE: 7/19/1996
COMP. DATE: 8/26/1996
CTI: 10/15/2004

KB = +13'
Elevation = 3192' GL
TD = 7250'
ETD = 6471'
PBDT = 6471'
API = 30-025-33403
CHEVNO = BJ4795



8-5/8" 24# unknown type csg, set @ 1190' w/ 525 sx cmt circ. to surface.

Tubing Strings							
LONG TUBING set at 6,367.8ftKB on 10/14/2004 00:00							
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
LONG TUBING		10/14/2004		6,354.82		6,367.8	
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Strm (ftKB)	
TUBING	205	2 3/8	4.70	J-55	6,345.44	6,368.4	
ON-OFF TOOL		4 1/2			1.70	6,360.1	
PACKER SINGLE		4 5/8			7.25	6,367.4	
SHEER DISC SUB		3 1/16			0.43	6,367.8	
LONG TUBING set at 6,370.7ftKB on 6/10/2005 00:00							
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
LONG TUBING		6/10/2005		6,357.66		6,370.7	
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Strm (ftKB)	
TUBING	205	2 3/8	4.60	J-55	6,348.28	6,361.3	
ON-OFF TOOL		4 1/2			1.70	6,363.0	
PACKER SINGLE		4 5/8			7.25	6,370.2	
SHEER DISC SUB		3 1/16			0.43	6,370.7	

Perf. Drinkard: 6446-48', 6453-55', 59-66', 69-73', 77-83, 86-88, 93-95,
6504-16', 32-36, 74-76 w/ 2 JDPF - 180 Deg phasing - 86 holes (43 net ft of perfs)

CIBP set @ 6655' w/ 35' cmt on top

CIBP set @ 6740'

Perf. Abo: 6663'-70', 6678'-81', 6689'-92', '6696'-6700', 6747'-51', 6770'-78', 6783'-86', 6827'-29', 6848'-52'
6868'-71', 6884'-87', 6980'-82', 6996'-7002', 7028'-31', 7103'-10', 7121'-7125' w/ 2 JDPF, 90 deg phasing 132 holes (66 net ft of perfs)

5-1/2" 15.5# & 17# L80 LTC & WC50 csg, set @ 7250' w/ 1820 sx circ to surface

TD 7250'
PBDT 6740'

WDDU #155

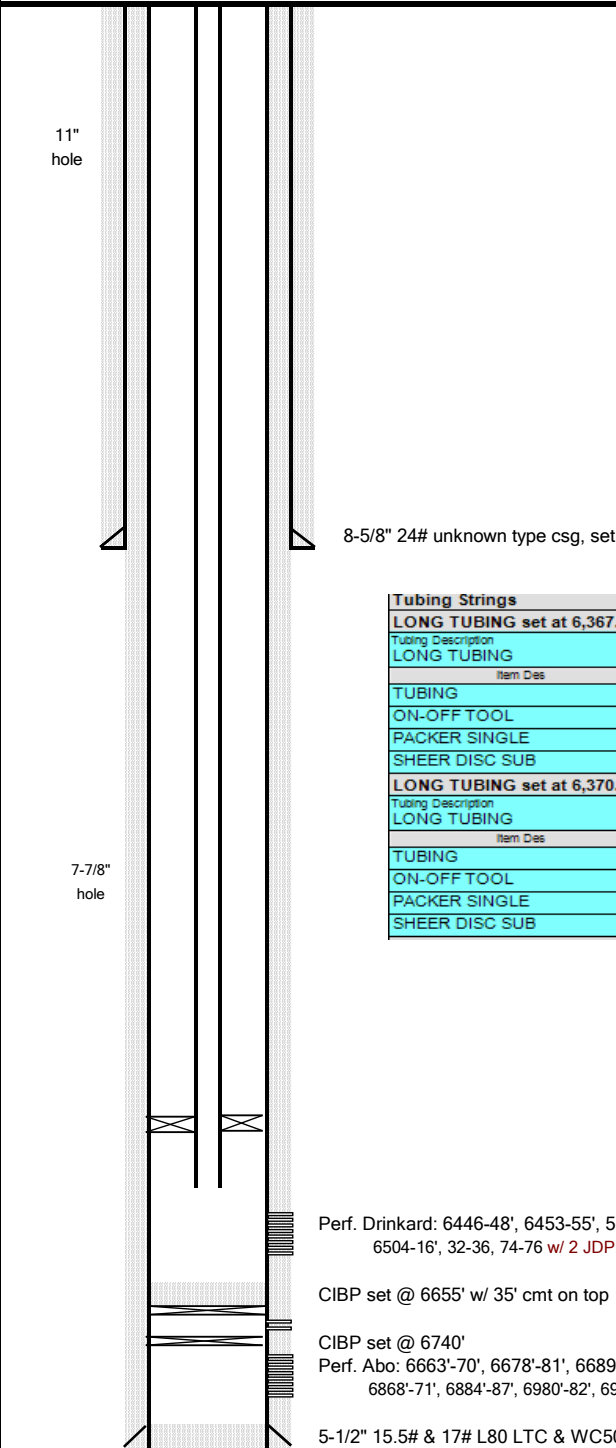
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 318078

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 318078
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	3/4/2024