

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34837
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 25214
7. Lease Name or Unit Agreement Name Gray Hackle Peacock
8. Well Number #1
9. OGRID Number 330423
10. Pool name or Wildcat West Lovington Penn

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Extex Operating Co.	
3. Address of Operator 5065 Westheimer STE 625 Houston, TX 77056	
4. Well Location Unit Letter A : 660 feet from the N line and 660 feet from the E line Section 28 Township 16S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3894' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/23 MIRU plugging equipment. 10/23/23 Dug out cellar, ND well head, NU BOP. Tried to unset tbg anchor, could not unset. 10/24/23 RU 3rd party wireline, cut tbg @ 11,555' per Kerry Fortner w/ OCD's request. POH w/ 120 stands. 10/25/23 RIHw/ guage ring, tagged solid @ 6000'. RIH w/ drill bit & scrapper, tagged @ 6000'. 10/26/23 Circ'd hole w/ 280 bbls Brine H2O. Spotted 50 sx class H cmt w/ 2% retarder @ 11,500-11,094'. Reverse circ'd 70 bbls. 10/26/23 RIH & no tag. Re-spotted 50 sx class H cmt @ 11,500-11,094'. WOC. 10/30/23 Tagged plug @ 11,278'. Spotted 25 sx class H cmt @ 11,278-11,075'. Spotted 25 sx class H cmt @ 10,935-10,732'. Spotted 25 sx class H cmt @ 9650-9447'. Spotted 25 sx class H cmt @ 8330-8127'. 10/31/23 Spotted 25 sx class C cmt @ 6340-6099'. Isolated bad csg @ 5500' to surface. 11/01/23 Spotted 30 sx class C cmt @ 6000-5697'. WOC & tagged @ 5740'. Spotted 25 sx class C cmt @ 5740-5491'. Perf'd @ 4995'. Spotted 50 sx class C cmt @ 5045-4595' due to bad csg integrity. WOC. 11/02/23 Tagged plug @ 4560'. Perf'd @ 3095'. Spotted 50 sx class C cmt @ 3145-2639' due to bad csg integrity. WOC & Tagged @ 2680'. Perf'd @ 2095'. Spotted 50 sx class C cmt @ 2145-1642' due to bad csg integrity. WOC. 11/03/23 Tagged plug @ 1688'. Perf'd @ 522'. ND BOP, NU well head. Sqz'd 150 sx class C cmt @ 522' & circulated to surface. Rigged down & moved off. 11/07/23 Moved in backhoe & welder. Dug out wellhead. Cut off anchors. Installed Above ground Dry Hole Marker. Installed 2' concrete form w/ 6 sx cmt. Kerry Fortner w/ OCD verified cmt @ surface via picture text message. Backfilled cellar, cleaned location, & moved off.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryce Mueller TITLE Production Engineer DATE 12/20/2023
 Type or print name Bryce Mueller E-mail address: bmueller@extex.net PHONE: 8179447406
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/1/24
 Conditions of Approval (if any):

Extex Operating Company

1616 S. Voss Rd. Ste 400
Houston, TX 77057
713.953.0824

December 20, 2023

P&A Report

10/20/23 MIRU plugging equipment.

10/23/23 Dug out cellar, ND well head, NU BOP. Tried to unset tbg anchor, could not unset.

10/24/23 RU 3rd party wireline, cut tbg @ 11,555' per Kerry Fortner w/ OCD's request. POH w/ 120 stands.

10/25/23 RIHw/ guage ring, tagged solid @ 6000'. RIH w/ drill bit & scrapper, tagged @ 6000'.

10/26/23 Circ'd hole w/ 280 bbls Brine H2O. Spotted 50 sx class H cmt w/ 2% retarder @ 11,500-11,094'.

Reverse circ'd 70 bbls. RIH & no tag. Re-spotted 50 sx class H cmt @ 11,500-11,094'. WOC.

10/30/23 Tagged plug @ 11,278'. Spotted 25 sx class H cmt @ 11,278-11,075'. Spotted 25 sx class H cmt @ 10,935-10,732'. Spotted 25 sx class H cmt @ 9650-9447'. Spotted 25 sx class H cmt @ 8330-8127'.

10/31/23 Spotted 25 sx class C cmt @ 6340-6099'. Isolated bad csg @ 5500' to surface.

11/01/23 Spotted 30 sx class C cmt @ 6000-5697'. WOC & tagged @ 5740'. Spotted 25 sx class C cmt @ 5740-5491'. Perf'd @ 4995'. Spotted 50 sx class C cmt @ 5045-4595' due to bad csg integrity. WOC.

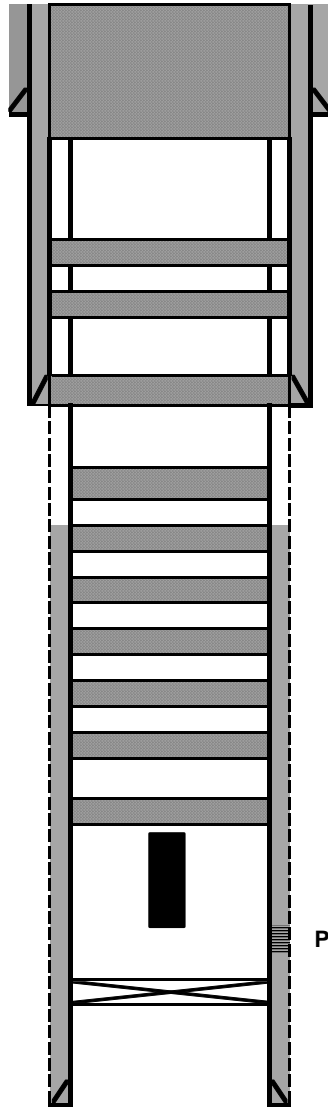
11/02/23 Tagged plug @ 4560'. Perf'd @ 3095'. Spotted 50 sx class C cmt @ 3145-2639' due to bad csg integrity. WOC & Tagged @ 2680'. Perf'd @ 2095'. Spotted 50 sx class C cmt @ 2145-1642' due to bad csg integrity. WOC.

11/03/23 Tagged plug @ 1688'. Perf'd @ 522'. ND BOP,NU well head. Sqz'd 150 sx class C cmt @ 522' & circulated to surface. Rigged down & moved off.

11/07/23 Moved in backhoe & welder. Dug out wellhead. Cut off anchors. Installed Above ground Dry Hole Marker. Installed 2' concrete form w/ 6 sx cmt. Kerry Fortner w/ OCD verified cmt @ surface via picture text message. Backfilled cellar, cleaned location, & moved off.

Extex Operating Co		PLUGGED	
Author:	Abby @ BCM	Well No.	1
Well Name	Gray Hackle Peacock	API #:	30-025-34837
Field/Pool	West Lovington Penn	Location:	Sec 28, T16S, R36E
County	Lea		660 FNL & 660 FEL
State	NM	GL:	3894'
Spud Date	3/25/2000		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8		48#	472	17 1/2	500	Circ'd
Inter Csg	8 5/8		32#	4,945	11	250	Circ'd
Prod Csg	5 1/2		17#	12,510	7 7/8	830	6188' Calc



TDPB @ 11,775
TD @ 12,510

13 3/8 48# CSG @ 472

11. Perf'd @ 522'. Sqz'd 150 sx class C cmt @ 522' & circulated to surface.

10. Perf'd @ 2095'. Spotted 50 sx class C cmt @ 2145-1642' due to bad csg integrity. WOC & Tagged plug @ 1688'.

9. Perf'd @ 3095'. Spotted 50 sx class C cmt @ 3145-2639' due to bad csg integrity. WOC & Tagged @ 2680'.

8 5/8 32# CSG @ 4,945

8. Perf'd @ 4995'. Spotted 50 sx class C cmt @ 5045-4595' due to bad csg integrity. WOC & Tagged plug @ 4560'.

8. Spotted 30 sx class C cmt @ 6000-5697'. WOC & tagged @ 5740'. Spotted 25 sx class C cmt @ 5740-5491'.

7. Spotted 25 sx class C cmt @ 6340-6099'. Isolated bad csg @ 5500' to surface.

6. Spotted 25 sx class H cmt @ 8330-8127'.

5. Spotted 25 sx class H cmt @ 9650-9447'.

4. Spotted 25 sx class H cmt @ 10,935-10,732'.

3. Spotted 25 sx class H cmt @ 11,278-11,075'.

2. Spotted 50 sx class H cmt w/ 2% retarder @ 11,500-11,094'. WOC & no tag. Re-spotted 50 sx class H cmt @ 11,500-11,094'. WOC & Tagged plug @ 11,278'.

1. RU 3rd party wireline, cut tbg @ 11,555' per Kerry Fortner w/ OCD's request. POH w/ 120 stands.

Perfs @ 11,602-11,628'

32.8985252
-103.3532333

CIBP @ 11,775'

5 1/2 17# CSG @ 12,510

Formation	Top
Anhy	1942
T/Salt	2045
B/Salt	3045
7 Rvs	3300
San Andres	4850
Glorieta	6290
Paddock	6945
Tubb	7575
Drinkard	7865
Abo	8280
Wolfcamp	9600
Penn	10,885
Strawn	11,535
Atoka	11,670
Miss	12,460

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

COMMENTS

Action 296758

COMMENTS

Operator: Extex Operating Company 1616 S. Voss Road Houston, TX 77057	OGRID: 330423
	Action Number: 296758
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	3/4/2024

District I
1625 N. French Dr., Hobbs, NM 88240
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Action 296758

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Operator: Extex Operating Company 1616 S. Voss Road Houston, TX 77057	OGRID: 330423
	Action Number: 296758
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/1/2024