



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/04/2024

Well Name: PET INC	Well Location: T28N / R15W / SEC 26 / NENW / 36.63969 / -108.40614	County or Parish/State: SAN JUAN / NM
Well Number: 10	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14206032015	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004522551	Well Status: Gas Well Shut In	Operator: NAVAJO NATION OIL & GAS COMPANY

Subsequent Report**Sundry ID:** 2777579**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 03/01/2024**Time Sundry Submitted:** 12:38**Date Operation Actually Began:** 02/22/2024**Actual Procedure:** Navajo Nation Oil & Gas Company plugged and abandoned the subject well on 2/22/2024.**SR Attachments****Actual Procedure**

Pet_Inc_10_PA_Summary_WBD_20240301123829.pdf

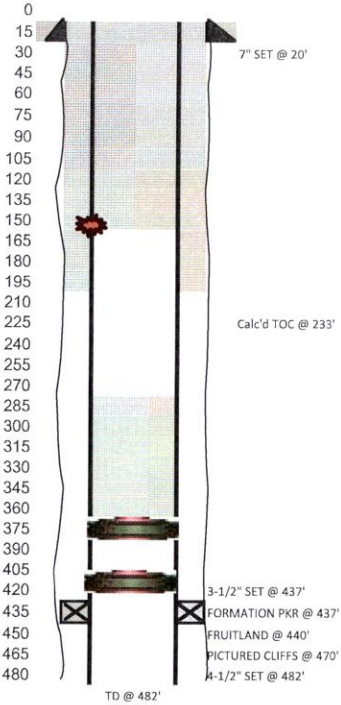
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH**Signed on:** MAR 01, 2024 12:38 PM**Name:** NAVAJO NATION OIL & GAS COMPANY**Title:** Regulatory Specialist**Street Address:** 332 RD 3100**City:** AZTEC**State:** NM**Phone:** (505) 327-4892**Email address:** ARLEEN@WALSHENG.NET**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** MATTHEW H KADE**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647736**BLM POC Email Address:** MKADE@BLM.GOV**Disposition:** Accepted**Disposition Date:** 03/04/2024**Signature:** Matthew Kade

Navajo Nation Oil and Gas				Pet Inc #10		Date Comp: 2/22/2024	
Plug #	Formation	Formation Top	Perfs	CICR Depth	Cement Detail	Cement Depths	Plug Position
1	Fruitland/PC	440' 470'	-	387' 372'	Dump Ball 5sx Class G Neat (5.75 cf)	372'-342'	Inside
2	Surface	-	154'	-	40sx Class G Neat (46.0 cuft)	0-160'	Inside
2	TOP OFF	-	-	-	2sx Class G Neat (2.3 cuft)	0'	Inside
<p>11/20/23 Notified BLM (Cement hotline), Val Uentillie (NN BLM) & NMOCD (Monica Kuehling) 11/20/2023 (0850hrs) as a courtesy notification of prepping wells for P&A scheduled at a later date. SICP/SITP=50psi, Surf casing cut-off at surface, no BH Valve. MIRU DWS #32 from Pet Inc #16. Derrick in the air at 1600hrs. ND wellhead (Bonnet frozen on, extended time to remove). Daylight running short. Decided not to proceed until am. Reinstalled wellhead packing and bonnet, shut in well and SDON. Rig crew off location at 1730hrs.</p> <p>11/21/23 SICP/SITP=40psi, Surf casing cut-off at surface, no BH Valve. BDW. ND wellhead, Installed companion flange & LD 15jts of 1-1/4" IJ tubing, open ended. Began removing tbq head, at approx 1/2 turn, 3-1/2" csg stick up sheared off just under coupling. Not enough threads left to work with. Called out wireline and 3", 7.7#, LP WLS BP (Select Oil Tools), RU TWG Wireline Service, RIH w/ 2.75" Gauge ring to 390', all good. RIH w/ BP & set at 387'KB, no noticeable change in gas venting at surface. Pumped 4bbbls of water (3.3bbl capacity), did not load csg. Called out for 2nd BP. (K. Mason Notified BLM engineer). RIH w/ 2nd BP & set at 372'KB (Csg Coupling at 378"). Pumped 3.5bbbls and csg did not load, light vacuum approx 15 min after SD (PLUGS NOT HOLDING). RD TWG wireline & DWS #32, moved rig to the Pet Inc #7. Called out Knockout Roustabout Services. Cut-off approx 3" of 3" LP "csg" stick up and re-threaded. Installed full opening 3" ball valve, shut in well. Well is prepped for rigless P&A.</p> <p>2/19/24 SICP=30PSI. NO BH. BDW. MIRU TWG. JHA with crew. RU to run dumpballer. Made 3 runs with bailer, 54'. WOC 1 HR. Attempt to load casing and pressured to 100 psi. SD pressure bleeding off slowly, TIH with CBL tool. Tagged TOC @342' (30'). Trickled water in casing while logging. Lod showed good cement from 343' to 250 and from 108' to surface good. Spotty cement in between. Discussed 30ft cement plug with NNMinerals inspector and it was ok'd. Attempted to pressure test casing to 500 psi, could not get above 200 psi @1bpm. SD and TIH with perf guns to 154', collar at 149'. Shot 4 holes at 154'. POH with perf guns. LD Guns verified all shots fired. Attempted to est inj rate and circulation. Pumped 30 bbls at 2 bpm and 230 psi max, pressure dropped to 170 psi. SD at 30 bbls pumped, did not get circulation. RD M&R and TWG. MOL. NNMinerals Inspector Val Uentillie on location to witness operation.</p> <p>2/21/24 SICP=0PSI. MIRU cement equipment. JHA with crew. RIH with 160' of 1" poly pipe. M&P 40 sks, 1.15 yield, 15.8#, 46 cuft, 8.2 bbls class "G" neat cement. Cement circulated to surface. Shut casing valve and moved cement equipment back to PET Inc #12.</p> <p>2/22/24 On location. Checked cellar and it has appx 12" of water in it. Backhoe scooped water out. Cut off casing strings. Cement at surface on 7" casing and TOC inside 3-1/2" is at 9'3" topped off with 10 gallons of cement. Welded marker plate onto the casing strings. Released all equipment. NNMinerals Inspector Val Uentillie on location to witness the operation.</p>							



WELL: PET INC 10		COUNTY: SAN JUAN		API #: 30-045-22551	
FIELD: OJO FRUITLAND SAND		STATE: NM		SPUD: 5/26/1977	
FORMATION: PICTURED CLIFFS		LOCATION: 790' FNL & 1,850' FWL, SEC 26, T28N, R15W			
TD: 482'		PBTD: 482'		ELEV G/L: 5,555'	
				ELEV RKB: UNK	

CASING RECORD									
SURFACE CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SX CMT	TOP CMT
7"	20#		LTC	SURF	20	1	8-3/4"	5	SURF

PRODUCTION CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SX CMT	TOP CMT
3-1/2"	7.7#	8V LP	UNK	0	437	23	4-3/4"	10	
4-1/2"				437	482				

Plug #: Surface
0--160'
40sx Class G Neat (46.0 cuft)
2sx Class G Neat (2.3 cuft) - TOPOFF

Plug #1: PC / Fruitland
272' - 372'
5 sxs Neat G (5.75 cf)

PREPARED BY J. WRIGHT 8/7/2023
LAST WO UPDATE: Kyle Mason 2/22/2024

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1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 319895

CONDITIONS

Operator: NNOGC EXPLORATION AND PRODUCTION, LLC P.O. Box 4439 Window Rock, AZ 86515	OGRID: 292875
	Action Number: 319895
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved for record only - well plugged 2/22/2024	3/6/2024