



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/04/2024

Well Name: PET INC	Well Location: T28N / R15W / SEC 35 / NENW / 36.62427 / -108.40611	County or Parish/State: SAN JUAN / NM
Well Number: 12	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: SHIPROCK
Lease Number: 14206032015	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004522554	Well Status: Gas Well Shut In	Operator: NAVAJO NATION OIL & GAS COMPANY

Subsequent Report

Sundry ID: 2777581

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/01/2024

Time Sundry Submitted: 12:41

Date Operation Actually Began: 02/22/2024

Actual Procedure: Navajo Nation Oil & Gas Company plugged and abandoned the subject well on 2/22/2024.

SR Attachments

Actual Procedure

Pet_Inc_12_PA_Summary_WBD_20240301124135.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH**Signed on:** MAR 01, 2024 12:41 PM**Name:** NAVAJO NATION OIL & GAS COMPANY**Title:** Regulatory Specialist**Street Address:** 332 RD 3100**City:** AZTEC**State:** NM**Phone:** (505) 327-4892**Email address:** ARLEEN@WALSHENG.NET**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** MATTHEW H KADE**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647736**BLM POC Email Address:** MKADE@BLM.GOV**Disposition:** Accepted**Disposition Date:** 03/04/2024**Signature:** Matthew Kade

Navajo Nation Oil and Gas				Pet Inc #12		Date Comp: 2/22/2024	
Plug #	Formation	Formation Top	Perfs	CICR Depth	Cement Detail	Cement Depths	Plug Position
1	PC	535'	-	472'	15sx Class G Neat (17.3 cuft)	0'	Inside
1	PC	535'	-	472'	15sx Class G Neat (17.3 cuft)	472'-122'	Inside
2	Surface	-	-	-	4sx Class G Neat (4.6 cuft)	0'	Inside
2	TOP OFF	-	-	-	1sx Class G Neat (1.15 cuft)	0'	Inside

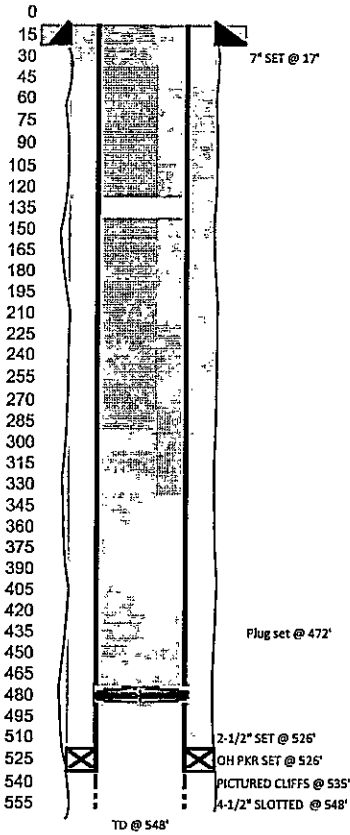
2/14/24: SICP=OPSI. No BH. MIRUWL. Could not get valve open on Pet Inc #5 JHA with crew. RU to run GR to 480'. (Got hung up at 24' but worked through bad spot) POH with GR and JB. LD tools and RU to run CIBP. Set CIBP at 472' (csg collar at 476'). PU then went down and tagged CIBP at 472'. POH with setting tool. Picked up a pretty good kick at 24' to 26'. LD setting tool and run in with CBL tools. Log showed good cement from 280' to surface. Spotty cement from 280' down to cibp. Laid down logging tools. Attempt to pressure test casing to 500 psi. Could only get to 270 psi then dropped to 70 psi. Shut down. RD kill truck and opened tbq valve. Water flowing back. Secured the well for the evening. Off location at 17:30. NNMIneral Inspector Val Uentillie on location to witness operation.

2/15/2024: SICP=OPSI. JHA with crew. Attempt to tih with dump baller. Hlt ice plug 6' down in casing. POH with baller and rih with rod and wt bar to chisle through plug. Got ice plug knock loose and TIH to CIBP at 472'. POH with spear rod and wt bar. Tagged fill at 456' (16'). POH and will try 10' dump baller. Got to 55' and no deeper. Worked baller and it tried to hang up. (Possible parted casing). Contacted engineering with problem. Secured the well and RDMOL to Pet Inc #5. 11:30 off location. (Will be moving in a rig to P&A)

2/20/2024: SICP=OPSI. MIRU. JHA with crew. Tally 1-1/2" MT tubing. MU Jet sub onto tbq. TIH with tbq. Tagged fill at 458' with 15 joints in and 4ft stick up on #15. MIRU cementers. M&P 15 sks, 1.15 yield, 17.3 cuft, 15.8#, class "G" neat cement. POH laying down 6 joints. EOT @ 273'. Circulated tbq and WB clean. POH laying down remaining tbq. NU B1 adapter and 2" ball valve. Secured the well for the evening (WOC). Plan for tomorrow is to tag TOC and lay down MT tbq. TIH with 150' of 1" poly pipe and pump cement till circulate cement. WOC and move to Pet Inc #12 while WOC the #12. NNMInerals Inspector Val Uentillie on location to witness the operation.

2/21/2024 SICP=OPSI. JHA with crew. TIH with 1.50 MT Tbg and tag toc. Tagged at 456', no cement. POH with Jet sub. TIH with open ended MT Tbg, Tagged at 456' and pu 2'. M&P 15 sks, 1.15 yield, 15.8#, 17.3 cuft, 3.1 bbls of class "G" neat cement. POH with tbq slowly. WOC 4 hrs. Moved cement equipment to PET Inc #17. Back on location, TIH and tagged TOC @122'. POH laying down 1-1/2" MT tbq. TIH with 1" poly pipe. M&P 4 sks, 4.6 cuft, 1.15 yield, 15.8#, .8 bbls of class "G" neat cement. POH with poly pipe and topped off casing with 2.5 gallons of cement. SD for the day. NNMInerals Inspector Val Uentillie on location to witness the operation.

2/22/2024 RDMOL HWS #15. Cut off casing strings. Cement at surface on both casing strings. Weld marker plate on to the casing strings. Moved cement equipment to PET Inc #17. NNMInerals Inspector Val Uentillie on location to witness the operation.



PREPARED BY J. WRIGHT
LAST UPDATE: K. Mason 2.29.2024

WELL: PET INC 12	COUNTY: SAN JUAN	API #: 30-045-22554
FIELD: OJO FRUITLAND SAND	STATE: NM	SPUD: 7/7/1977
FORMATION: PICTURED CLIFFS	LOCATION: 790' FNL & 1,850' FWL, SEC 35, T28N, R15W	
TD: 548'	PBTD: 548'	ELEV G/L: 5,641'
		PLUGGED 2.22.24

CASING RECORD									
SURFACE CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SX CMT	TOP CMT
7"	20	UNK	UNK	SURF	17	1	8-3/4"	5	SURF
PRODUCTION CASING									
OD	WT/FT	GRADE	THD	TOP	BTM	NO JTS	BIT SZ	SX CMT	TOP CMT
2-1/2"	5.9	10VLP	UNK	0	526	22	6-1/4"	10	
4-1/2"	UNK	SLOTTED	UNK	530	548	1			
TUBING									

Plug #2: Surface
0" - 122'
5 sxs (5.75 cf)

CIBP set @ 472'
Plug #1: PC
122' -472'
15sx Class G Neat (17.3 cuft)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 319896

CONDITIONS

Operator: NNOGC EXPLORATION AND PRODUCTION, LLC P.O. Box 4439 Window Rock, AZ 86515	OGRID: 292875
	Action Number: 319896
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	approved for record only - well plugged 2/22/2024	3/6/2024