

<b>Well Name:</b> BENSON SHUGART	<b>Well Location:</b> T18S / R30E / SEC 26 / NENE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 5	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM025503	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152369700X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> CHEVRON USA INCORPORATED

Accepted for record –NMOCD gc3/6/2024

### Subsequent Report

**Sundry ID:** 2768541

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/06/2024

**Time Sundry Submitted:** 01:34

**Date Operation Actually Began:** 11/09/2023

**Actual Procedure:** Please see attached documentation of plugging operations.

### SR Attachments

#### Actual Procedure

Reporting\_\_PA\_Operations\_Summary\_\_External\_\_BENSON\_SHUGART\_WFU\_005\_\_2024\_01\_06\_13.3  
0.49\_20240106133407.pdf

Benson\_Shugart\_Waterflood\_Unit\_5\_RCBL\_100\_DPI\_20240106133401.pdf

As\_Plugged\_WBD\_20240106133353.pdf

Well Name: BENSON SPRING GART	Well Location: T18S / R30E / SEC 26 / NENE /	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM025503	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152369700X1	Well Status: Abandoned	Operator: CHEVRON USA INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** MARK TORRES**Signed on:** JAN 06, 2024 01:34 PM**Name:** CHEVRON USA INCORPORATED**Title:** Well Abandonment Engineer**Street Address:** 6301 DEAUVILLE BLVD**City:** MIDLAND**State:** TX**Phone:** (989) 264-2525**Email address:** MARKTORRES@CHEVRON.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 01/09/2024**Signature:** James A Amos



P&A Operations Summary - External

Well Name BENSON SHUGART WFU 005	Field Name SHUGART	Lease GNSBRG FDRL BTTRY 2	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001523697
Basic Well Data			
Current RKB Elevation 3,466.00, 10/25/2013	Original RKB Elevation (ft) 3,466.00	Latitude (°) 32° 43' 21.54" N	Longitude (°) 103° 56' 11.94" W
Daily Operations			
Start Date	Summary		
11/2/2023	Review JSA, check well for pressure, blind sweep area, excavate and expose risers. production and surface had 0 PSI, crew installed new risers and graded location.		
11/9/2023	Mobilize rig to location; Spot in surface equipment; TGSM Issue PTW & EIP; Review/Discuss SBS JSA, IOGP (SYLA/SWC), Pinpoint SIF activities for the day (RU, ND WH, NU BOP) V&V LOTO to IHE; RU surface equipment; Test BOP.		
11/13/2023	Release packer and TOH w/ production tbg. MIRU WL, perform GR/JB run, RIH and set CIBP at 2,974'. Dump bail 35' Class C on top. Set CIBP @ 1,987' and dump bail 35' Class C on top. RDMO WL unit.		
11/14/2023	Pjsm. check whp. pooh w/ kill string. p/u peak packer. rih and set packer. test plug. good. test backside. failed. pooh. test casing/ plug. failed. rbih w/ packer ans set. test plug and chart 500 # for 30 minutes. bleed off release packer,pooh standing back in derrick. Wireline truck threw pto called for new truck. wait on truck. run kill string in hole.		
11/15/2023	Pjsm. check whp. pooh w/ kill string. p/u rih w/ cbl tools. pooh logging. l/d cbl. p/u cmt bailer rih dump cmt on top of cibp. pooh r/d w/l. rih w/ 2 3/8 4.7 # L-80 from derrick. pooh l/d tubing. n/d bop/n/u tree.		
11/16/2023	Pjsm. R/D spread. start rig move to Salado Draw 29-6.		
12/21/2023	MIRU, N/D B-1 Flange, N/U BOP. R/U Work Floor. Atempt to test the pipe rams found leaks on the door. Pressure test the blind and flange connection 250 PIS 5 mins 2000 PSI 10 mins. Secure Loc Debrife.		
12/22/2023	Fix Pipe ram door on BOP Test Pipe rams. TIH spot 110 sks 1,982'-895'. Displace 3.4 bbls. TOH. R/D work floor. N/D BOPE. N/U B1 flange. Shut in well.		
1/3/2024	N/U BOPE. Trip in tbg, Tag TOC @ 1,144' Update Gaberial with NM BLM. Mix and pump 117 sx Class "C" 14.8 ppg 1.32 yield cement from 1,144' to surface. Trip out & top off cmt.		
1/4/2024	R/D Sunset pulling unit.		

## Benson Shugart WFU #005 As Plugged Wellbore Diagram

Created:	08/02/23	By:	GJPU	Well #:	5	Fd./St. #:	N/A
Updated:	08/22/23	By:	NQFG	API		30-015-23697	
Lease:	Ginsberg Fed.			Surface	Tshp/Rng:	S-18 & E-30	
Field:	Benson Shugart WFU			Unit Ltr.:	A	Section:	26
Surf. Loc.:	990' FNL & 990' FEL			Bottom hole	Tshp/Rng:	18-S, 30-E	
Bot. Loc.:				Unit Ltr.:	A	Section:	26
County:	Eddy	St.:	NM	Cost Code:	UCRJ10100		
Status:	Shut-in			Chevno:	AP0219		

## Surface Casing

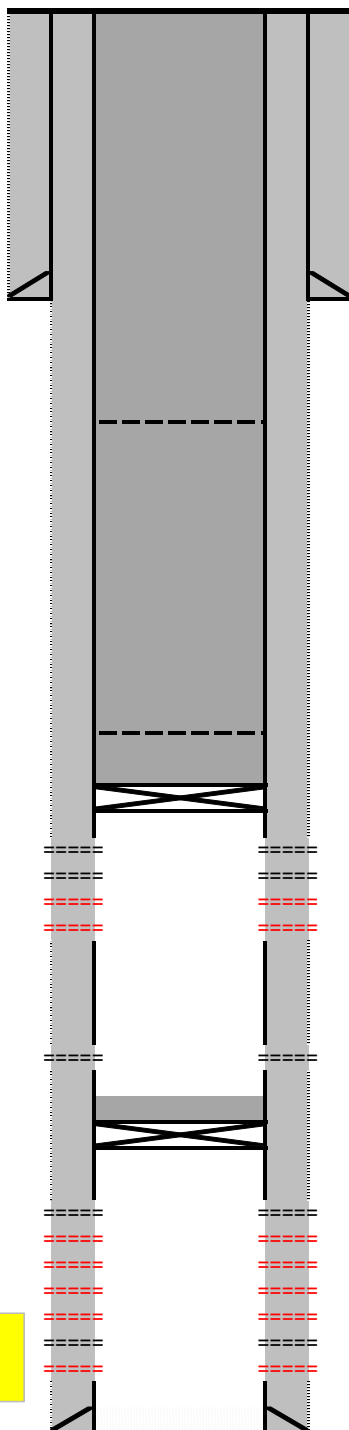
Size:	8 5/8"
Wt., Grd.:	24#, J-55
Depth:	585
Sxs Cmt:	300
Circulate:	Yes, 40 sx
TOC:	Surface
Hole Size:	11"

## Production Casing

Size:	5.5"
Wt., Grd.:	15.5#, 17# (692'), J-55
Depth:	3,475'
Sxs Cmt:	170
Circulate:	Yes, 250 sx
TOC:	Surface
Hole Size:	7 7/8"
DV Tool:	N/A

Formation	Top (MD, ft)
Rustler	430'
Salt Top	629'
Salt Bottom	1,559'
Yates	2,025'
Seven Rivers	2,578'
Queen	2,848'
Penrose	3,060'
Grayburg	3,250'

KB:	3,466'
GL:	3,460'
Ini. Spud:	11/13/81
TD Date:	
Ini. Comp.:	02/10/82
Base of Fresh Water:	225'
Potash:	YES



1/3/24: TIH and tag @ 1,144'. Spot 117 sx Class C f/ 1,144' - 0'

12/22/23: TIH and tag @ 1,982', spot 110 sx Class C f/ 1,982' - 895'

11/13/23: Set CIBP @ 1,987' &amp; dump bail 35' Class C on top

## Perforations

2,082'-2,090' (SQZ'd 10/20/1993)  
 2,158'-2,168' (SQZ'd 10/20/1993)  
 2,160' - 2,168' (10/2007)  
 2,184' - 2,196' (10/2007)

2,648'-2,658' (SQZ'd 10/20/1993)

11/13/23: Set CIBP @ 2,974' &amp; dump bail 35' Class C on top

3,074'-3,082' (SQZ'd 10/20/1993)  
 3,076' - 3,084' (9/2007)  
 3,120'-3,128' (9/2007)  
 3,222' - 3,236' (9/2007)  
 3,240'-3,246' (9/2007)  
 3,354'-3,362' (SQZ'd 10/20/1993)  
 Re-Perf 3,390' - 3,398' (Original and re-perfed 5/2002)

H2S Concentration >100 PPM? YES  
 NORM Present in Area? YES

PBTD:	3,456'
TD:	3,510'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 301898

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 301898
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/6/2024