Office	State of New Mexico	Form C-103 <sup>1</sup>
<u>District I</u> – (575) 393-6161 Energy, N	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-29754
811 S. First St., Artesia, NM 88210 OIL CC	NSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	20 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		19552
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERIPROPOSALS.)		South Hobbs G/SA Unit
	Other Injection	8. Well Number 216
Name of Operator     Occidental Permian LTD.		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210		Hobbs; Grayburg - San Andres
4. Well Location		
	from the NORTH line and	2411feet from theWESTline
	rnship 19S Range 38E	NMPM County LEA
	(Show whether DR, RKB, RT, GR, etc.	
3628' (KB)		
12. Check Appropriate B	ox to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION T	O·   SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND A		
TEMPORARILY ABANDON   CHANGE PLA		ILLING OPNS. ☐ P AND A ☑
PULL OR ALTER CASING MULTIPLE CO	OMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	П
13. Describe proposed or completed operations		ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULI	E 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
Please find attached the final plugging procedu	ire and WRD	
r lease find attached the final plugging proceed	are and WBB.	
		Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of
		C-103Q (Subsequent Report of Well Plugging) which
		may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us
		www.ciiiii.u.scate.iiii.us
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true an	d complete to the best of my knowledg	ge and belief.
SIGNATURE Roni Mathew	TITLE Regulatory Advisor	DATE 01/11/2024
T. Poni Mathow	E 1 11 roni mothow@	100VI COM PHONE 713 215 7827
Type or print name Roni Mathew For State Use Only	E-mail address: roni_mathew@	PHONE: 713.215.7827
FOI STATE USE OMY		
APPROVED BY:  Conditions of Approval (if any):	TITLE Staff Manager	DATE3/6/24
conditions of ripproval (ii ally).		

## **Daily Log**

**12/15/23:** Spotted in equipment and RU on well. SITP/CP-0 psi. Dropped standing valve. Tested tbg to 1000 psi. Held good. Tested csg to 500 psi. Held good. RU Renegade WL. Fished standing valve. RDWL. NDWH. NUBOP. Ring gasket would not seal properly. NDBOP. NUWH. Ordered another gasket for Monday. SDOW.

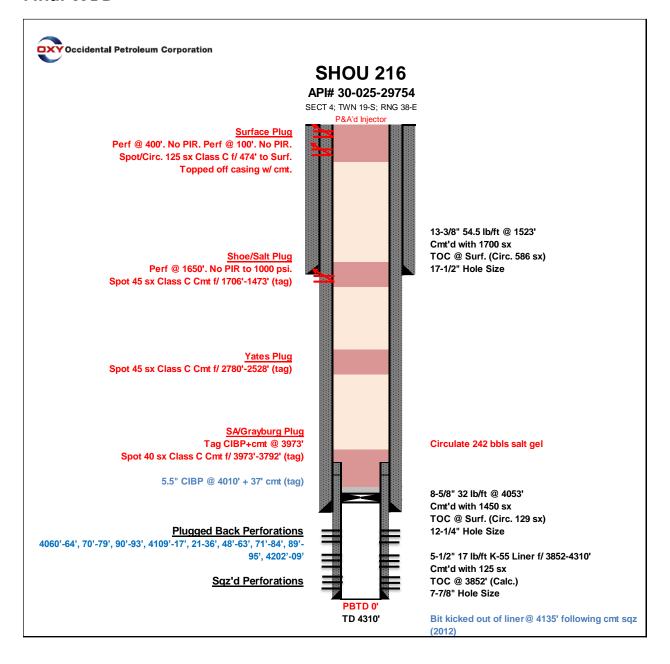
**12/18/23:** SITP/CP-0 psi. Function tested bop. NDWH. NUBOP. RU work floor and tbg equipment. PU 3 joints of 2 3/8 WS and tagged TOC @ 3973'. Started circulating salt gel when pump broke down. Secured well. SDON

**12/19/23:** Replaced starter and compressor on pump. Circulated 242 bbls of salt gel. Spotted 40 sxs of class c cmt @ 3973' to put ETOC @ 3741' and displaced w/ 14bbls. POH w/ 20 stands. Performed BOP closing drill. Secured well. SDON.

12/20/23: SITP/CP-0 psi. RIH w/ 17 stands and tagged TOC @ 3792'. Laid down 38 joints to put EOT @ 2780'. Spotted 45 sxs of class c cmt. Displaced w/10 bbls. POH w/ 20 stands. WOC. RIH w/ 17 stands and tagged TOC @ 2528'. LD 26 jts. POH w/ 27 stands. RIH w/ 18 stands and 1 joint to set pkr @ 1169'. RU Brigade WL. Perforated 8 5/8 production csg @ 1650'. RDWL. RU cmt equipment. Unable to establish injection rate. Pressured up to 1000 psi. Got approval from NMOCD to drop 50 ft below perfs and spot 45 sxs. RIH w/ 10 stands 54 to put EOT @ 1706'. Spotted 45 sxs of class c cmt. Displaced w/ 5.9 bbls. POH w/ 20 stands. Secured well. SDON

**12/21/23:** SITP/CP-0 psi. RIH w/ 19 stands and tag TOC@ 1473'. Laid down 44 joints. RU Brigade WL. Perforated csg @ 400'. Unable to establish inj rate. Perforated @ 100'. Unable to establish inj rate. NMOCD gave us approval to drop down 50' below perfs and spot. RIH w/ 15 jts to put EOT @ 474'. Spotted 125 sxs of class c cmt to surface. RD tongs and work floor. NDBOP. Topped off csg. Rigged down cement equipment and pulling unit.

### **Final WBD**



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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 302464

#### **COMMENTS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	302464
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM.	3/7/2024

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#### CONDITIONS

Created By		Condition Date
gcordero	None	3/6/2024