Submit I Copy To Appropriate District Office District I (575) 202 6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Lifergy, Witherars and Nat	urar Resources	WELL API NO.	Revised July 18, 2013		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		30-015-22276 5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	1220 South St. Fra Santa Fe, NM 8	300 27 100 A 100 A 100 A 20 E A	STATE X FEE			
1220 S. St. Francis Dr., Santa Fe, NM 87505		44400000	6. State Oil & Gas Lea 15960	ase No.		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CES AND REPORTS ON WELL SALS TO DRILL OR TO DEEPEN OR PI CATION FOR PERMIT" (FORM C-101) I	LIG BACK TO A	7. Lease Name or Unit	f Agreement Name		
1. Type of Well: Oil Well 🔀	Gas Well  Other		8. Well Number #00	)1		
2. Name of Operator CFM Oil Comp	Name of Operator CFM Oil Company LLC					
3. Address of Operator			280554 10. Pool name or Wild			
PO Box 1176 Artesia, N 4. Well Location	M 88211		DAYTON; GRAYB	URG		
Unit Letter 0 :	330 feet from the SOUTH	line and 16	feet from the	EAST line		
Section 35		ange 26E	Name and Company of the Park	inty EDDY		
	11. Elevation (Show whether DF 3294 GR	R, RKB, RT, GR, etc.)		average also revised to		
12. Check A	appropriate Box to Indicate N	lature of Notice, F	Report or Other Data	ı		
NOTICE OF IN' PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. PAN	ERING CASING 🗌		
DOWNHOLE COMMINGLE	6.19 / A electrostation electron in a last a replacation place of the last and last a					
CLOSED-LOOP SYSTEM  OTHER:		OTHER:Notify OC	D 24 hrs Before Any	y Work Begins <b>⊠</b>		
13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, and	give pertinent dates, inc.	luding estimated date		
proposed completion or reco	rk). SEE RULE 19.15.7.14 NMA ompletion. Plugge	d on November 13, 2		re diagram of		
	1. PO	OHED with rods and	pump as was necessar	y		
	3. Bail	aned out well to TD o ed hole dry.				
			culating 72 sacks of cen ation abandonment mar			
	. No		575-626-0830 before o			
	Op.	Stationio				
			Approved for plugging of well b bond is retained pending Locat C-103Q (Subsequent Report of may be found at OCD Web Pag www.emnrd.state.nm.us	ion cleanup & receipt of Well Plugging) which		
C. J.D.						
Spud Date:	Rig Release Da	ite:				
hereby certify that the information a	bove is true and complete to the be	est of my knowledge :	and belief.			
SIGNATURE Orma	TITLE Offi	ce - Assistant-CFM	10il <b>D</b> ATE	1-18-24		
Type or print name Amy Pohl For State Use Only	E-mail address	: cfmoilcomp@ou	itlook.com PHONE:	575-365-4316		
APPROVED BY:	TITLE	Stoff Manager	DATE	3/8/24		
Conditions of Approval (if any):	11121	Staff Manager	DATE	3/0/24		

9				1112		0-015	-00	16		***************************************
Sea Labor		44								Icate Type of Leuse
11		of the state of th		<u> </u>	120	- I				te Cil & Gas Lease No.
44444			1	prof	205	00				30
Mary Mary			1	101	00	001				
			In TYPE OF WELL						T. Unit	Asprenient Name
		to the same of the		011	· 🖸	MELL DAY	OTHER			
Ī		Hyper-	b. TYPE OF COMPLE	TION		PLUC DIFF.	1		1	n or Lesso Name Johnny
. 1		enalid.	Z. Name of Operator	EN DECPI	:	MACH L HESVH.	OTHER		9. Well	
_ [										
ŧ									1	ld and Pool, or Wildent  1. Dayton GB
1									7777	
ŧ					220		1	1650		
at the			UNIT SETTEN 0	LGCATED	330	ET FROM THE SOUT	TTTTT	1650	T PROM ALL CON	
fresh.			THE East LINE OF	sec. 35 ,	we. 18 S	HGF. 26 E	HIIII.		Ede	ly AllIIIII
-	j - <b>111</b>	4	15. Date Spuddes	16, Date T.D. I	eached 17. 1	9/21/77	Pend.)   16. Fi	3294.3 GR		19, Elev. Cushinghead
The party			9/2/77 20, Taul Depth		Hack T.D.	1 22, 16 Multin	de Coupl., How		Hotury Toels	, Cable Tools
Ē			1265'		230	Aleny	25	Drilled By	: X	
4			24. Fraducing Interval			otton, Name				25, Was Directional Survey Mode
			10	84-1103 G	rayburg					no
Sales Contraction	Towns of the last		26. Type Electric and (						12	7, Was Well Cored
PHILIP .	T. Drieder		28.	nsated Neut		CASING RECORD (Re	port all stripes s	set in well)		no
-treat		please.	CASING SIZE	WEIGHT LB.			LE SIZE		NG RECORD	AMOUNT PULLED
Å		L	7"	20 #			10"	255 ·		
ا نشته		<b>B</b>	4 1/2"	10.50		230.	6 1/4"	210	·	
į										
Į.			SIZE	TOP	BOTTOM		SCREEN	SIZE	DEPTH SE	
4467			SIZE	105	BOTTOM	SACKS CEMENT	JCHEEN	3146	DEP (H 3E	PACKER SET
4494										
		X#	31, Feiteration Record	(Interval, size and	l number)		DEPTH II			SQUEEZE, ETC.
444							1084-117	6 9/12	750 gal. 1	SZ HCL acid
Throughth						- N	1084-110	0/1/	1500 gal.	7½% HCL acid
e established to the second se								2/14	300 gar.	CAN NO ACIO
is elementated and lead country payer	A SALES				1002		1 -	9/15	40,000 ga	il. gelled wtr,

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 305735

## **CONDITIONS**

Operator:	OGRID:
CFM OIL, LLC	280554
P.O. Box 1176	Action Number:
Artesia, NM 88210	305735
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/8/2024