

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31511
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Remuda Basin 24 State
8. Well Number 001
9. OGRID Number 05380
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>N</u> : <u>750</u> feet from the <u>South</u> line and <u>1900</u> feet from the <u>West</u> line Section <u>24</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned the above mentioned well per the attached summary report and WBD.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

5/26/2001

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 1/24/2024

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: 432-967-7046

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/8/24

Conditions of Approval (if any):

Remuda Basin 24 State 001
API Number 3001531511
P&A Summary Report

12/13/23: Bled well to tank. open static, Zero returns. MIRU Brigade # 34 pulling unit Install Hgr w/ 2WCV in WH ND 10K frac valve NU 10x5K spool and 5K Hyd 7-1/16 BOPE FT&PT 250psi -low 3400psi -High w/ chart all test Gd spot in pipe racks and catwalk set tbg on racks and tallied PU retrieving head for RBP and 31 jts tbg. SDFN.

12/14/23: Bled well to tank. open static, Zero returns, FT BOPE set POSI stop Cont PU 297 jts tag sand @9600' Reverse Circ 60 bbls PUH Ld 1 jt and SDFN.

12/15/23: Today's Ops- Circulate 10# brine down csg up tbg to clean out sand. Caught pressure. Changed to circulate down tbg up csg. Got up to 3 bpm w/no psi. Circulated 10 bbls. Swapped back to circulating down csg up tbg. Circulated 30 bbls and worked jnt down. PU 1 jnt and went in circulating. Didn't tag. PU 1 jnt (300) and went in hole circulating, didn't tag/no pressure. PU another jnt and went in circulating. No tag/no pressure. PU another jnt (302 jnts 9728'). Continued doing the same until we TTORBP @ 9973' (308 plus 13'. Work on trying to release RBP. Pulled 25 pts over neutral (95k). Pulled up and lost weight, believe we released RBP. TOH std back 100 jnts 2-7/8 L80 tbg. SDFW.

12/18/23: Today's Ops- TOH std back 196 jnts 2-7/8 L80 tbg (total tbg in derrick 308 jnts). RBP was not on BHA. Decision made to TIH with on/off tool. TIH 308 jnts 2-7/8 tbg plus BHA (depth @ 9967'). Secured well. Verified well secure. SDFN.

12/19/23: NPT Brigade. Accumulator would not hold pressure.

12/20/23: Today's Ops- Circulate 10# brine down csg up tbg. 2 bpm 0 psi. Got returns @ 30 bbls gone. Circulated 85 total bbls 10# brine @ 2 bpm. Work RBP. Set 15 pts on it to try and equalize. Pulled up 20 pts over and wouldn't release. Set back down on it, didn't feel pressure equalize. Worked it. Drop catching on it. Started TOH dragging an extra 10 pts. Came up 300' and lost the 10 pts. TIH latched back on. Showing extra 10 pts and began TOH again. Got to 32 joints out (7886') and lost the 10 pts again. TIH to latch back on. Attempted to latch back onto RBP with no success. TOH and std back 98 jnts. Secured well. Verified well secure. SDFN.

12/21/23: Today's Ops- TOH std back 208 jnts 2-7/8 L80 tbg. Believe we are chasing wrong RBP. Made phone calls to vendors and we believe we are going after a Tech West RBP instead of a DL RBP. Thunderbird secured the right retrieving head for a Tech West and it should be on location tomorrow morning.

12/22/23: Today's Ops- Make up Tech West on/off tool and TIH 308 jnts. Worked on latching onto Tech West RBP. Put 15 pts on it came up and had no drag. Repeated process 7 times. Finally made decision to TOH. TOH 308 jnts, LD tool and RBP. Were unable to remove RBP from tool. Thunderbird took it to their shop to remove it. Secured well. Verified well secure. RD accumulator and moved it, office trailer, doghouse and generator. SDFHWE.

12/27/23: Today's Ops- TIH 308 jnts 2-7/8 tbg from derrick and PU TIH 42 jnts 2-7/8 tbg and 8' from jnt 43 from pipe rack. (Total in hole 350 jnts, EOT @ 11,325') Tagged @ 11,333'. RU and

prime up CMT pump. Circulated 4 bbls 10# brine @ 1 bpm when we got returns to the pit. Circulated a total 65 bbls 10# brine. Spotted 110 sks Class H CMT (FW mix 11 bbls, total volume 25 bbls, FOF 1,169', CTOC 10,156'). Displaced with 58.5 bbls 10# brine. TOH std back 144 jnts 2-7/8 tbg. EOT @ 6642'. Secured well. Verified well secure. SDFN.

12/28/23: Today's Ops- TOH std back 158 jnts 2-7/8 L80 tbg and LD 48 jnts. MIRU WLU. RIH with weight bar and TTOC @ 10,000'. RIH w/GRJB to 9,800'. RIH set CIBP @9750'. POOH. RDMO WLU. PT to 500 psi for 30 minutes. Pressure held good. TIH 38 jnts. Secured well. Verified well secure. SDFN.

12/29/23: Today's Op- Air activated actuator valve on posi stop will not allow posi stop to disengage. Mechanic has been called out to replace. Part was replaced and posi stop tested. Good to go. TIH 263 jnts 2-7/8 L80 tbg (total in hole 301 jnts). Tagged top of CIBP @ 9724'. (tagged with 6' out of jnt 301). LD 1 jnt. Circulated 340 bbls salt gel mud @ 3 bpm. Good returns to pit as soon as pump was engaged. Secured well. Verified well secure. SDFHWE.

1/2/24: Bled well to tank. open static, Zero returns, FT BOPE set POSI stop Spot 50 sxs class H cmt -9750-9496 5.1 mix 1.06 Yld, 16.4# Disp w/ 55 bbls brine PUH Ld 12 jts reverse Circ 55 bbls till clear fluid at pit PUH Ld 61 jts EOT @7363' w/ 228 jts 2-7/8" WOC per David A. Ok to tag w/ WL. RU WLU RIH w/1-7/16" x 5' weight bar tg cmt @9400' POH RD WL secure well and SDFN.

1/3/24: Today's Ops- Broke circulation w/5 bbls 10# brine. Swapped to CMT. Spotted 105 sks Class C CMT from 7363' to 6701'. (15.75 FW mix, slurry volume 24.5 bbls, FOF 662'). Displaced w/38.5 bbls 10# brine. CTOC 6701'. TOH LD 28 jnts 2-7/8 L80 tbg (EOT @ 6445'). Reverse circulated 40 bbls 10# brine w/no CMT returns @ pit. SD and TOH LD 73 jnts 2-7/8 L80 tbg. EOT @ 4111'. 127 jnts in the hole. MIRU WLU. WOC. RIH and TTOC @ 6610'. POOH RD WLU. EOT @ 4111'. Broke circulation w/5 bbls 10# brine. Swapped to CMT and spotted 390 sks Class C CMT. (58 bbls FW mix, Slurry Volume 91 bbls, FOF 2460', CTOC 1650'). Displaced w/9 bbls 10# brine. TOH std back 50 jnts 2-7/8 tbg and TOH LD 24 jnts. Reverse circulate 15 bbls 10# brine. TOH LD 53 jnts 2-7/8 L80 tbg. Secured well. Verified well secure. SDFN.

1/4/24: psi well static set POSI stop FT BOPE TIH w/ tbg tag CTOC @ 1750' PUH Ld 53 jts left 1 jt and 10' sub in hole RU WLU RIH perf csg @ 1720' POH RD WL EIR @ 2.0 BPM 0-psi took 115 bbls to Circ dye to pit ND 10x5K 7-1/16 spool, 5K Hyd BOPE NU 10 K flange. Secured well. Verified well secure. SDFN.

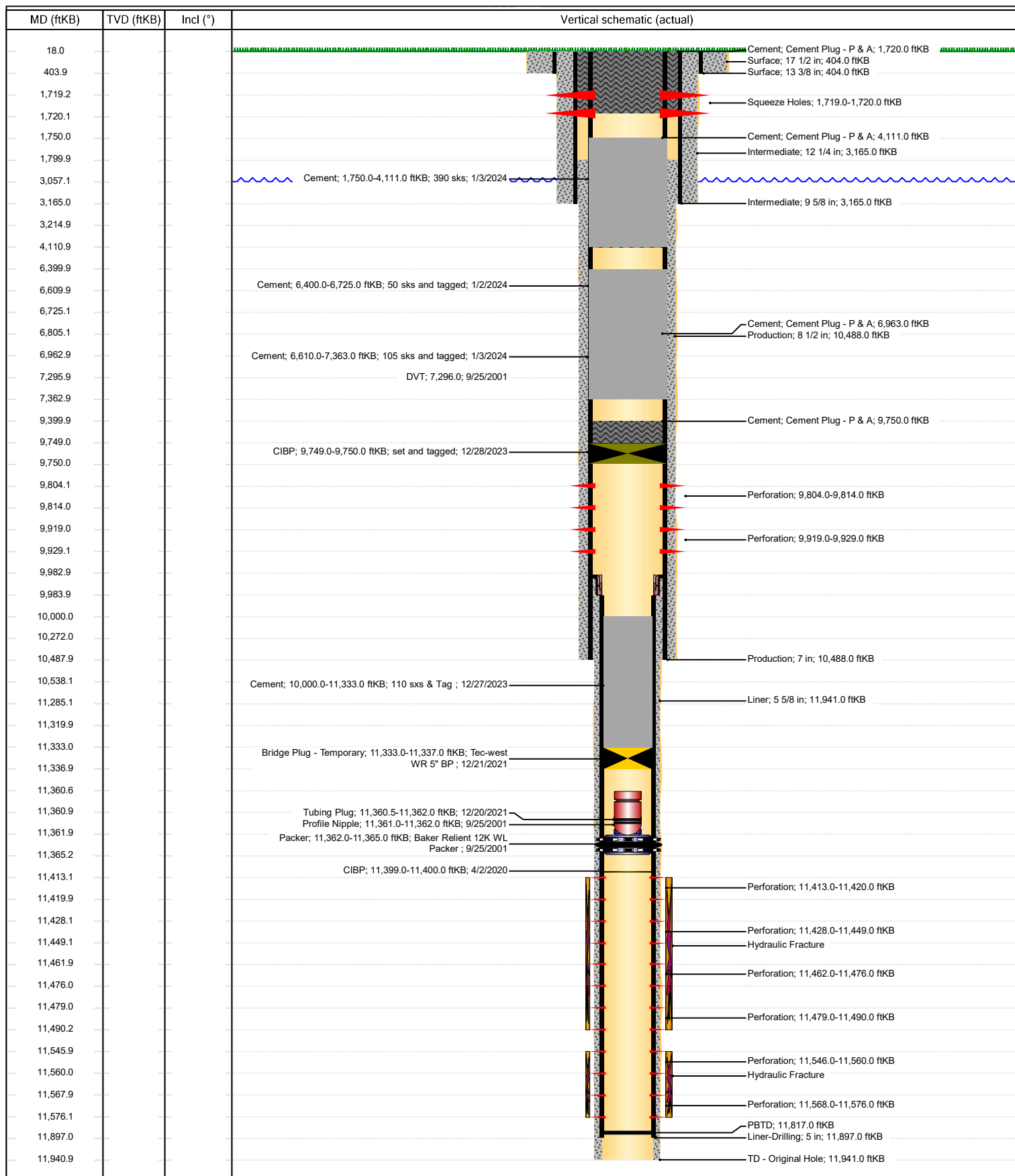
1/5/24: Check psi well static set pump 10 bbls ahead to make sure perf holes not plugged Sqz 400 sxs class C cmt down 7" and out 9-5/8" csg to surface ND 10K WH flange RDMO WO and Equip Susp rpts for P&A pending cut off WH & install DHM.



Schematic - Vertical with Perfs

Well Name: Remuda Basin 24 State 001

API/UWI 3001531511	SAP Cost Center ID 2222601001	Permit Number 809678	State/Province New Mexico	County Eddy
Surface Location T23S-R29E-S24	Spud Date 5/26/2001 00:00	Original KB Elevation (ft) 3,053.00	Ground Elevation (ft) 3,035.00	KB-Ground Distance (ft) 18.00



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Santa Fe, NM 87505

CONDITIONS

Action 307120

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 307120
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/8/2024