Received Dy GDAppropriate Assistant	Sta Sta	ate of New Me	xico		Form C-PC3
Office <u>District I</u> – (575) 393-6161	Energy, Mi	nerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	20027
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	SERVATION	DIVISION	30-025-	
District III - (505) 334-6178	1220	South St. Fran	ncis Dr.	 Indicate Type of Le STATE 	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sa	inta Fe, NM 87	7505	6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM		,		0. 5 5 5 5 5 5	
87505	CES AND REPOI	DTC ON WELLS		7. Lease Name or Unit	t Agraement Name
(DO NOT USE THIS FORM FOR PROPOS				Magnum Pr	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMI	T" (FORM C-101) FO	OR SUCH	8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well	Other		2	
2. Name of Operator	Gus Well	Other		9. OGRID Number	
CO	OG Operating, Ll	LC	*	2291	37
3. Address of Operator				10. Pool name or Wild	
·	ain Street Artesia	i, NM 88210		Lusk; Bone S	pring, South
4. Well Location					
Unit LetterK:_			ne and1980_	feet from the	
Section 32	Township		ange 32-E		County Lea
	11. Elevation (S		RKB, RT, GR, etc.)		
		3533'	GR		
12 (1 - 1 -	' D	- t - T - 1' - t - NT	CNI	D	
12. Check A	Appropriate Box	x to Indicate N	ature of Notice,	Report or Other Data	a
NOTICE OF IN	TENTION TO	:	SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABA		REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON	CHANGE PLAN	IS 🗆	COMMENCE DRI	LLING OPNS. P A	ND A
PULL OR ALTER CASING ☐	MULTIPLE CON	ΛPL □	CASING/CEMENT	T JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM			OTHER		
OTHER: 13. Describe proposed or comp	leted operations	Clearly state all t	OTHER:	d give pertinent dates in	cluding estimated date
of starting any proposed wo					
proposed completion or rec			, , , , , , , , , , , , , , , , , , , ,		
10/18/23—MIRU.	00.61				
10/30/23—Tag existing CIBP @ 113		-+ 25 (2) 1022	0, CTOC @ 10120;		TOC @ 00722
11/06/23—Spot 25 sxs @ 11438' C7 11/10/23—Had cemented tbg to pull					100 @ 9073.
11/13/23—Thad cemented tog to pun 11/13/23—Tag @ 9381'	out the re-spot 12	.5 sxs @ 10551 V	C10C (d) 9381 WC	C.	
11/14/23—Set CIBP @ 9474'.					
11/15/23—Cap BP w/ 25 sxs CTOC	@ 9274', spot 25	sxs @ 7330' CT	OC @ 7030' spot 25	5 sxs @ 4604' CTOC @	4404'.
11/16/23—Perf @ 4061'.	O 40001 GTOG (2 4 4 0 0 1 W 0 0 T	0.05001	20/51	
11/17/23—OCD ok'd to spot 50 sxs 11/20/23—OCD ok'd to spot 65 sxs					
11/20/23—OCD ok d to spot 03 sxs 11/21/23—OCD ok'd to spot 35 sxs			g w 2423, peri w	2372 pressure up.	
11/27/23—Tag @ 2072' perf @ 105			836' perf @ 350' s	set pkr @ 30'.	
11/28/23—Circ 140 sxs from 350' to				1 0	
					ing of well bore only. Liability under Inding Location cleanup & receipt of
				<mark>C-103Q (Subsequer</mark>	nt Report of Well Plugging) which CD Web Page, OCD Permitting @
Spud Date:		Rig Release Da	ate:	www.emnrd.state.	
Spud Date.		Rig Release Da	ite.	(*)	
I hereby certify that the information	above is true and	complete to the h	est of my knowledge	e and helief	
Thereby certify that the information)	complete to the o	est of my knowledge	c and benefi.	
SIGNATURE		TITLE Agent	- Ranger Energy	ServicesDATE_	1/11/24
			30		
Type or print nameChris Roi	nero E-	-mail address:		PHONE:	432-212-9165
For State Use Only					
APPROVED BY:	PRO	TITLE	Staff Manage	r DATE	2/7/24
Released to Imaging 3/8/2024 8:47.	San Contract of the Contract o		Stail Mallage	DAIL_	3/7/24

Received by OCD: 1/18/2024 8:46:37 AM Page 2 of 4 Schematic - Current ConocoPhillips MAGNUM PRONTO STATE 2 District Field Name API / UWI County State/Province DELAWARE BASIN WEST LUSK 3002538827 LEA **NEW MEXICO Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 5/16/2008 Sec 32, T19S, R32E 1.980.00 1.980.00 FWI FSI Original Hole, 1/16/2024 2:45:56 PM MD Vertical schematic (actual) (ftKB) 1; Casing 1; 0.000; 0.000; 0.0; 0.00 Cement Squeeze; 18.0-350.0; 11/28/2023; 44.0 Perforated; 349.0-350.0; 11/27/2023; CEMENT PLUG #12 @ 350' TO SURFACE, MIX PERF AND SQUEEZE CMT TO AND CIRCULATED CEMENT TO SURFACE W/ 350.1 SURFACE 140 SX W/ 14.8 WT CLASS CEMENT TO COVER SURFACE CASING. PUMPED 876.0 CEMENT THROUGH THE 5 1/2" CASING Perforated; 1,057.0-1,058.0; THROUGH PERF AND 350' AND OUT THE 9 11/27/2023; PERF TO SQUEEZE 1,058.1 5/8" SURFACE CASING VALVE, DID NOT CIRCULATE OUT OF THE 13 3/8" CASING 2,365.2 Surface String Cement; 18.0-876.0; 5/16/2008 Perforated: 2,371.0-2,372.0: Cement Squeeze; 826.0-1,058.0; 11/27/2023; 11/20/2023; PERF TO SQUEEZE TO RIGGED UP PUMP AND ESTABLISHED 2,372.0 **COVER BASE OF SALT SECTION** INJECTION RATE, HAD GOOD CIRCULATION OUT OF THE 9 5/8" CASING, CEMENT PLUG 2,469.2 #11 @ 1058' TO 826', MIX AND SQUEEZE Perf; 2,964.0-2,965.0; 11/17/2023; **CEMENT W/50SX OF 14.8 CLASS C CEMENT** 2.964.9 PERF TO SQUEEZE @2965 TO COVER TOP OF SALT SECTION AND 13 3/8" SHOE. 3,460.0 2; Surface; 13.375; 12.615; 18.0; 858.00; 5/16/2008 4,011.2 Intermediate String 1 Cement; 18.0-4,011.0; Perf; 4,060.0-4,061.0; 11/16/2023; 5/16/2008 Cement Plug; 2,072.0-2,423.0; 11/21/2023; perf to squeeze @4062 4,061.0 CMNT PLUG #10 @ 2423' TO 2072', MIX AND SPOT 35 SX OF 14.8 WT CLASS C CMNT TO 4,465.9 COVER BASE OF THE SALT SECTION. Cement Squeeze; 2,365.0-3,022.0; 11/20/2023; 4.919.0 CEMENT PLUG #7 AND #8 @ 3022'-2365' . COMBINED 2 PLUGS MIXED AND SQUEEZED 7.330.1 **CEMENT W/65 SX OF CLASS C CEMENT TO COVER THE REEF AND TOP OF YATES** FORMATION. 9.067.9 3; Intermediate1; 9.625; 8.921; 18.0; 3,993.00; 5/16/2008 9.121.1 Production String 1 Cement; 3,460.0-12,945.0; 5/16/2008 9,273.0 Des:Bridge Plug - Permanent; OD:4.767; Depth MD:9,273.0-9,276.0; Com:set cibp to 9.304.1 cover existing pwefs, ; Date:11/14/2023 Perf; 9,323.0-9,363.0; 9/30/2010 9,362.9 9,529.9 10,047.9 11.438.0 Des:Bridge Plug - Permanent; OD:4.767; Depth MD:11,850.0-11,853.0; Date:9/29/2010 11.853.0 Perf; 11,892.0-11,920.0; 8/1/2008 11.919.9 Des:Bridge Plug - Permanent; OD:4.767; Depth MD:12,270.0-12,273.0; Date:7/31/2008 12.273.0

Page 1/1

4; Production1; 5.500; 4.892; 18.0; 12,927.00;

Report Printed: 1/16/2024

5/16/2008

12,481.0

12,606.0

Perf; 12,309.0-12,481.0; 7/28/2008

Perf; 12,573.0-12,606.0; 7/16/2008

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 304829

COMMENTS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	304829
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM.	3/8/2024

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gcordero	None	3/7/2024