Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUREA	U OF LAND MANAGEMENT		5. Lease Serial No.	NMNM0145685
Do not use this for	FICES AND REPORTS ON Warn for proposals to drill or to Form 3160-3 (APD) for suc	o re-enter an	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions on pag	e 2	7. If Unit of CA/Agr	reement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other		8. Well Name and N	o. HORTON FEDERAL/38
2 Name of Operator			9. API Well No. 300	MANORAL CONTRACTOR
EOR OPERATING		(in alista anna anda)	10. Field and Pool o	
3a. Address 575 NORTH DAIRY ASHF	ORD RD, HOUSTON, 35. Phone No. (832) 485-85.	(include area code) <b>22</b>		N ANDRES/MILNESAND-SAN ANDR
4. Location of Well (Footage, Sec., T.,R.,M SEC 30/T8S/R35E/NMP		11. Country or Paris ROOSEVELT/NN		
12. CHECK	THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT OR O	THER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent	Acidize Deep Alter Casing Hydr	=	Production (Start/Resume Reclamation	) Water Shut-Off Well Integrity
Subsequent Report	=	=	Recomplete Temporarily Abandon	Other
Final Abandonment Notice		=	Vater Disposal	
completed. Final Abandonment Notices is ready for final inspection.)  After PA report and WBD attached Well plugged 11/30/202  Accepted for Record - co	s must be filed only after all requirement  d.  23 per William Boyd  ontact Rick Flores at rflor	s, including reclamation,	have been completed and	3160-4 must be filed once testing has been the operator has detennined that the site
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  WILLIAM BOYD / Ph: (713) 574-7912		Land & Regulate	ory Manager	
Signature (Electronic Submission)		Date	01/17/	2024
epted for record –NMOCD gc3/8/2024	THE SPACE FOR FED	ERAL OR STATE	OFICE USE	
Approved by		Title Petrole	eum Engineer	01/19/2024
Conditions of approval, if any, are attached. certify that the applicant holds legal or equiwhich would entitle the applicant to conduc	table title to those rights in the subject le	t or		'
Title 18 U.S.C Section 1001 and Title 43 U. any false, fictitious or fraudulent statements			willfully to make to any	department or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

# **Location of Well**

0. SHL: SENE / 1700 FNL / 920 FEL / TWSP: 8S / RANGE: 35E / SECTION: 30 / LAT: 33.5947462 / LONG: -103.3943645 ( TVD: 0 feet, MD: 0 feet ) BHL: SENE / 1700 FNL / 920 FEL / TWSP: 8S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Well Name: Horton Federal #38

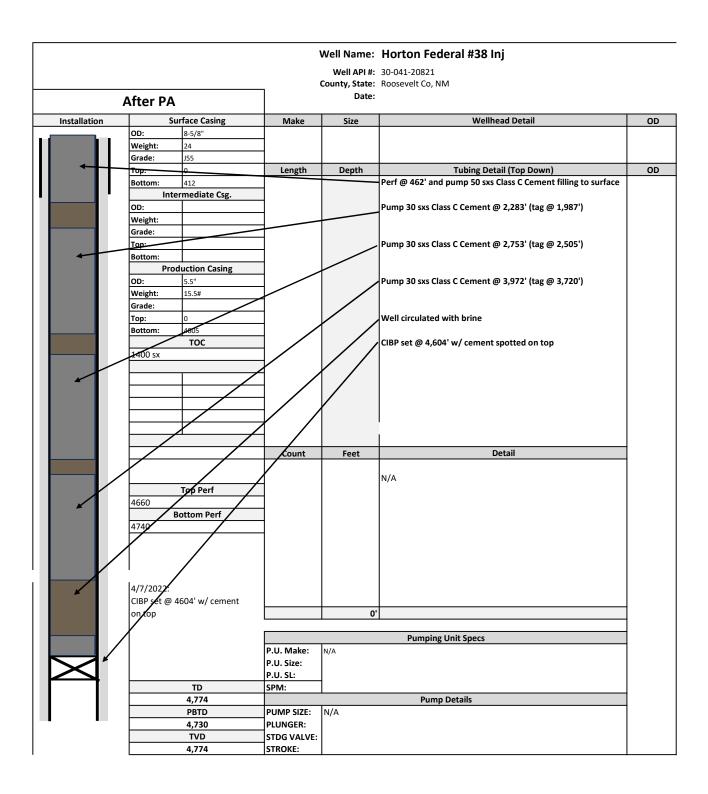
API: 30-041-20821

Operator: EOR Operating

Operations Began 11/28/2023

# Subsequent Report of Plug & Abandon:

- 1. Notify NMOCD & BLM of upcoming operations.
- 2. Test anchors, hold safety meeting, MIRU, NU BOP's.
- 3. MIRU wireline and run cement bond log.
- 4. RIH w/ tbg and tag existing CIBP w/ TOC @4,479'.
- 5. Circulate well with M.L.F.
- 6. Test csg to 500 psi and held good.
- 7. Spot 30 sxs Class C cement at 3,972', wait on cement.
- 8. Tag cement @ 3,720'.
- 9. Spot 30 sxs Class C cement at 2,753', wait on cement.
- 10. Tag cement @ 2,505'.
- 11. Spot 30 sxs Class C cement at 2,283'
- 12. Tag cement @ 1,987'
- 13. Perf @ 462'.
- 14. Pump 50 sxs Class C cement at 500', filling casing to surface.
- 15. Dig Out X Cut Off Wellhead 3' B.G.L.; Verify cement to surface on all annuli; Weld on Steel Plate to casing. Install Below Ground Level Dry Hole Marker.



ID ID

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 306804

## **COMMENTS**

Operator:	OGRID:
EOR OPERATING COMPANY	257420
4622 Maple Avenue	Action Number:
Dallas, TX 75219	306804
	Action Type:
	[C-103] Sub. Plugging (C-103P)

### COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	3/8/2024

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### CONDITIONS

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gcordero	None	3/8/2024