

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-22023
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NM012711
7. Lease Name or Unit Agreement Name Lawson
8. Well Number 1A
9. OGRID Number
10. Pool name or Wildcat Undes. Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6300' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter E : 1835 feet from the North line and 1060 feet from the West line
Section 10 Township 30N Range 8W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6300' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lawson 1A Temporary Abandonment Subsequent Report

11/30/23 MIRU service unit. Prep well by running casing scraper and seng CIBP @ 2750'. Load well with 2% KCl water with biocide and corrosion inhibitor. LD 90 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representave on site at me of test.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 12/28/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: LAWSON	Well Location: T30N / R8W / SEC 10 / SWNW / 36.827499 / -107.66716	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM012711	Unit or CA Name:	Unit or CA Number: NMNM73409
US Well Number: 3004522023	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2767439
Type of Submission: Subsequent Report **Type of Action:** Temporary Abandonment
Date Sundry Submitted: 12/27/2023 **Time Sundry Submitted:** 10:39
Date Operation Actually Began: 12/06/2023
Actual Procedure: null

SR Attachments

- Actual Procedure**
- TA_Subsequent_Report_Lawson_1A_20231227103857.pdf
 - Lawson_001A_pressure_chart_20231227103851.pdf
 - Lawson_001A_MIT_report_20231227103840.pdf
 - Lawson_001A_Bradenhead_report_20231227103821.pdf

SR Conditions of Approval

Specialist Review

Lawson_1A_ID_2767439_TA_COAs_MHK_12.27.2023_20231227130457.pdf

Well Name: LAWSON

Well Location: T30N / R8W / SEC 10 / SWNW / 36.827499 / -107.66716

County or Parish/State: SAN JUAN / NM

Well Number: 1A

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM012711

Unit or CA Name:

Unit or CA Number: NMNM73409

US Well Number: 3004522023

Well Status: Temporarily Abandoned

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: DEC 27, 2023 10:39 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 12/27/2023

Signature: Matthew Kade



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

December 27, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2767439 Request for Temporary Abandonment Status

Operator: Simcoe LLC
Lease: NMNM012711
Agreement(s): NMNM73409
Well(s): Lawson 1A, API # 30-045-22023
Location: SWNW Sec 10 T30N R8W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

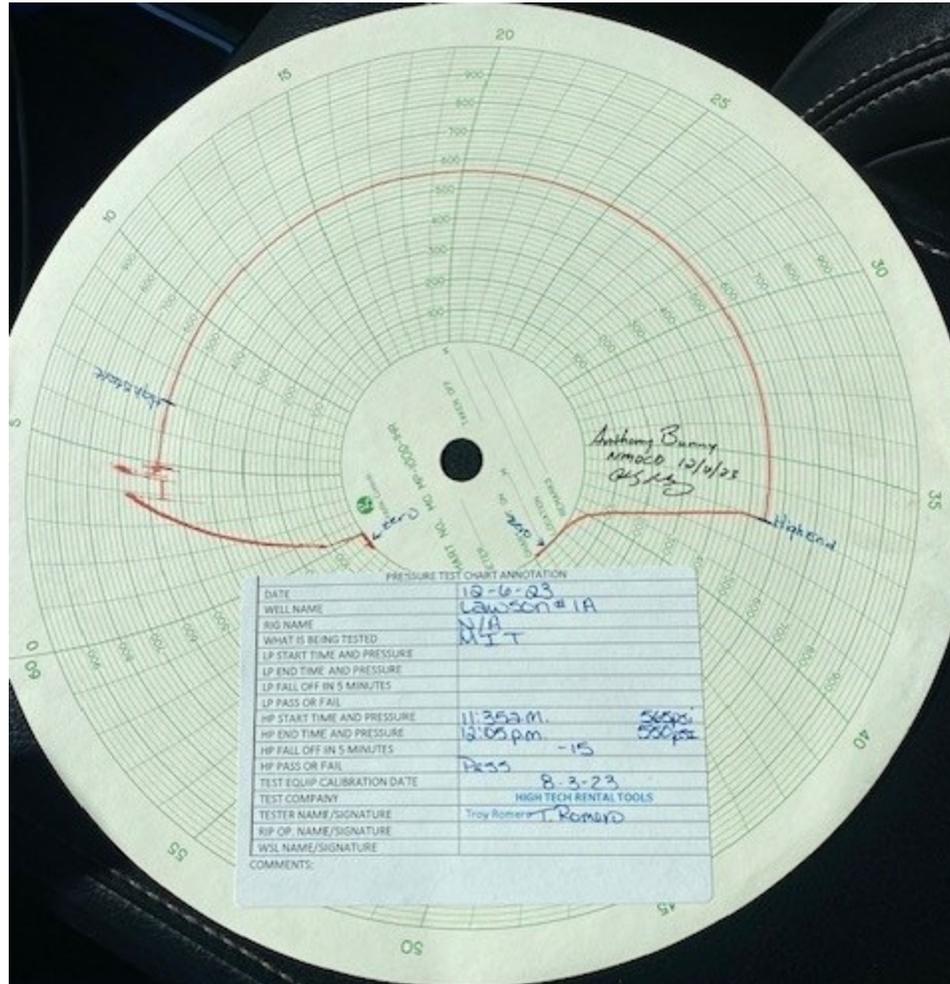
1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until December 6, 2024. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
 - b. A sundry notice (subsequent report) with resumption of production reported.
 - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before December 6, 2024, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Lawson 1A Temporary Abandonment Subsequent Report

11/30/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 2750'. Load well with 2% KCl water with biocide and corrosion inhibitor. LD 90 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.




**NEW MEXICO ENERGY, MINING AND
NATURAL RESOURCES DEPARTMENT**

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 12/6/23 Operator Simcoe LLC API # 30-0 45-22023
 Property Name Lawson Well # 1A Location: Unit E Sec 10 Twp 3NR Rge 9N

Land Type: State _____ Federal Private _____ Indian _____
 Well Type: Water Injection _____ Salt Water Disposal _____ Gas Injection _____ Producing Oil/Gas Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____
 Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. _____ Tbg. Inj. Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

REMARKS:
Disite for MIT witness. Pressured up to 565 psi. Pressured down 15 psi to 550 psi. small pin hole leak on valve may have effected the leak. No major issues after the O pi line out.
CAD 2750'
Last Cal: 8/3/23
Spring check: 1000 psi spring / 1 hr 1000 psi chart

By Emie Casaus (IKAW) Witness [Signature]
 (Operator Representative) (NMOCD)

(Position) Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
 Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnd.state.nm.us>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 12/16/23 Operator Simcoe LLC API #30-0 4522003
Property Name Lawson Well No. 1A Location: Unit E Section 10 Township 3W Range 8N
Well Status (Shut-In or Producing) Initial PSI: Tubing ✓ Intermediate ✓ Casing ⊖ Bradenhead ⊖

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				FLOW CHARACTERISTICS	
	BH	Bradenhead	INTERM.		BRADENHEAD	INTERMEDIATE
		Int.	Csg.	Int.		
5 min.	<input checked="" type="checkbox"/>	<u>N/A</u>	<input checked="" type="checkbox"/>			
10 min.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
15 min.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
20 min.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	
25 min.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			
30 min.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			

If bradenhead flowed water, check all of the descriptions that apply below:
CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE

REMARKS: Onsite for BHT Witness. Ops of Nothing on BH when opened. Nothing after 5 minute shut-in. Test End

By Camie Casaus (KAV) Witness ASR

(Position)

E-mail address _____

Lawson 1A Temporary Abandonment Subsequent Report

11/30/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 2750'. Load well with 2% KCl water with biocide and corrosion inhibitor. LD 90 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/5/23 Test Bradenhead and perform MIT. Pressure tested casing to 565 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.


**NEW MEXICO ENERGY, MINING AND
NATURAL RESOURCES DEPARTMENT**

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 12/6/23 Operator Simcoe LLC API # 30-0 45-22023
 Property Name Lawson Well # 1A Location: Unit E Sec 10 Twp 3NR Rge 9N

Land Type: State _____ Federal Private _____ Indian _____
 Well Type: Water Injection _____ Salt Water Disposal _____ Gas Injection _____ Producing Oil/Gas Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____
 Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. _____ Tbg. Inj. Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

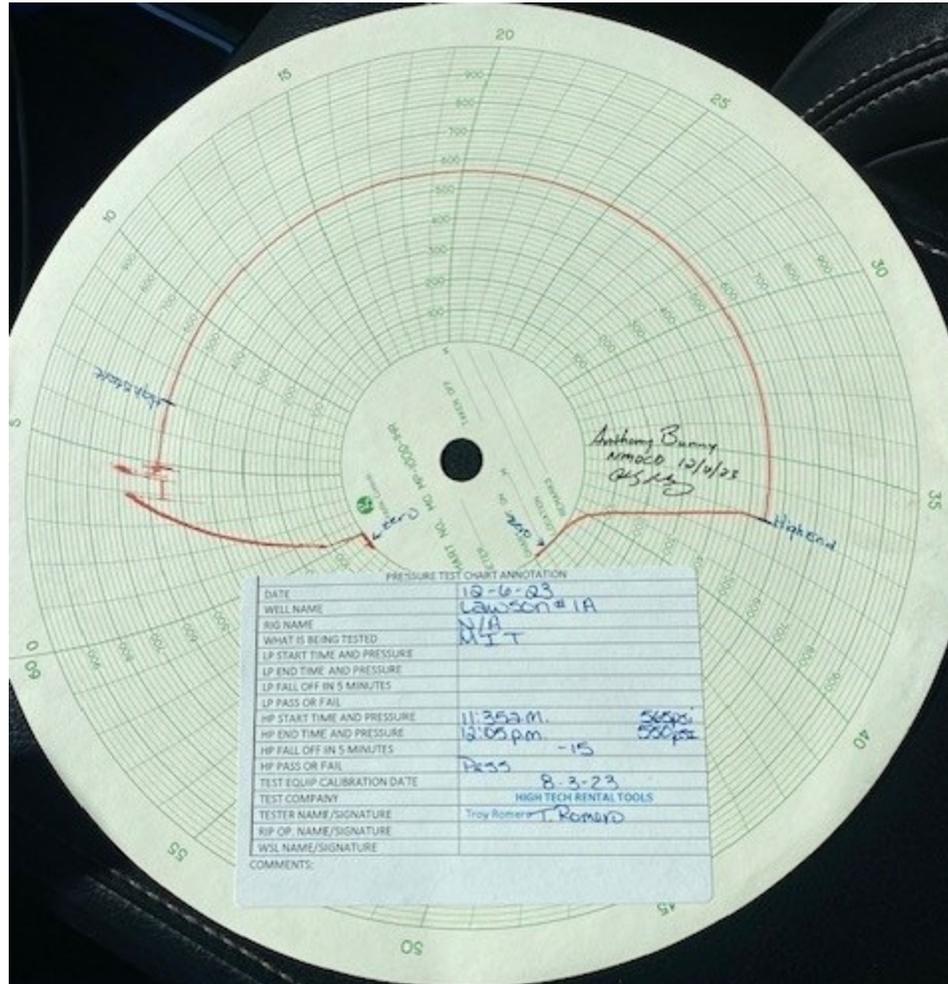
Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

REMARKS:
Diside for MIT witness. Pressured up to 565 psi. Pressured down 15 psi to 550 psi. small pin hole leak on valve may have effected the leak. No major issues after the O pi line out.
CAD 2750'
Last Cal: 8/3/23
Spring check: 1000 psi spring / 1 hr 1000 psi chart

By Emie Casaus (IKAW) (Operator Representative) Witness [Signature] (NMOCD)

(Position) Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
 Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnd.state.nm.us>



BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 12/16/23 Operator Simcoe LLC API #30-0 4522003
Property Name Lawson Well No. 1A Location: Unit E Section 10 Township 3W Range 8W
Well Status (Shut-In or Producing) Initial PSI: Tubing ✓ Intermediate ✓ Casing ⊖ Bradenhead ⊖

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				FLOW CHARACTERISTICS	
	BH	Bradenhead	INTERM	Inter	Inter	INTERMEDIATE
5 min.	<input checked="" type="checkbox"/>	<u>N/A</u>	<input checked="" type="checkbox"/>			
10 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
15 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
20 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
25 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			
30 min.	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE

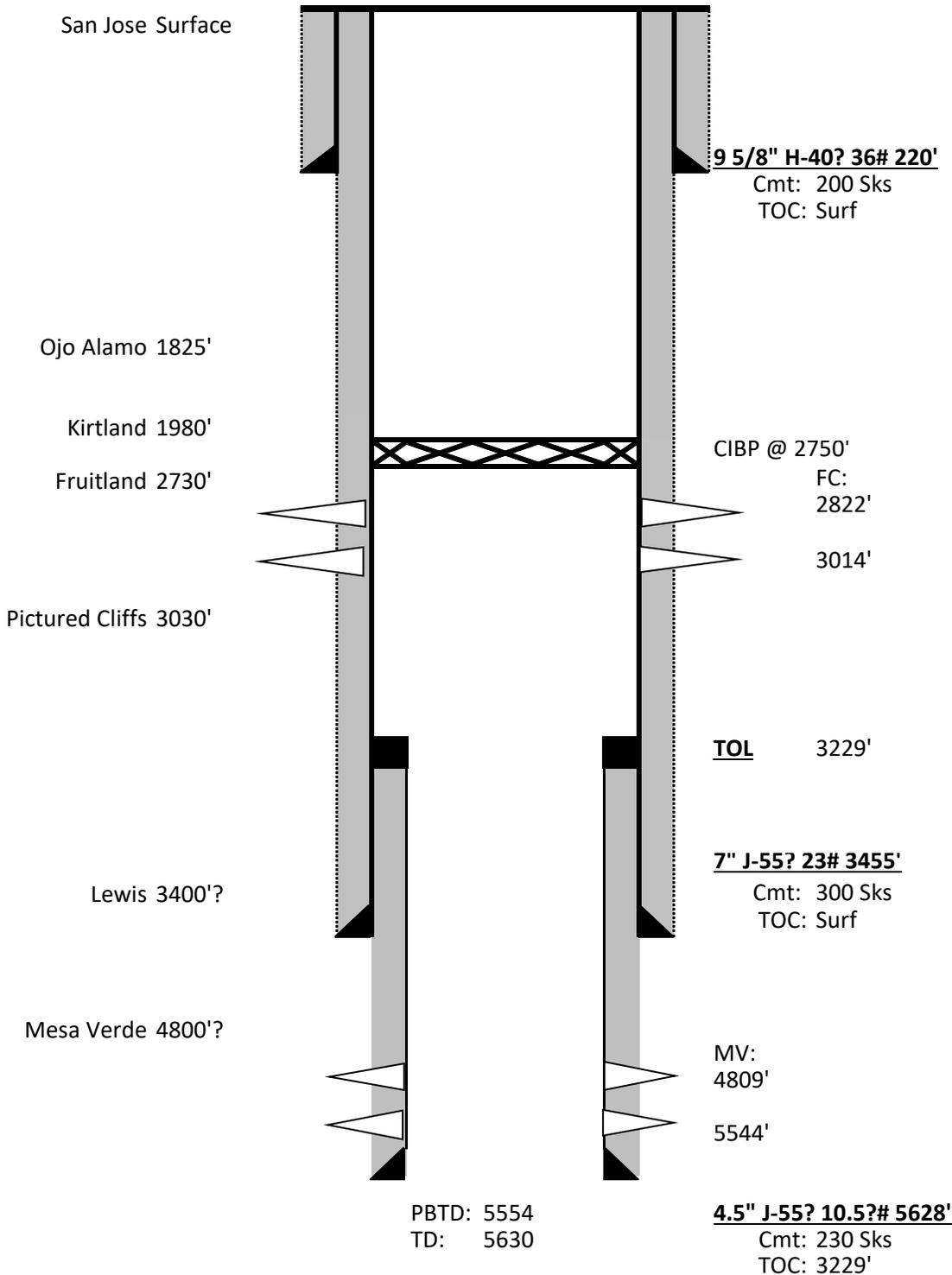
REMARKS: Onsite for BHT Witness. Ops of Nothing on BH when opened. Nothing after 5 minute shut-in. Test End

By Camie Casaus (KAV) Witness ASR

(Position)

E-mail address _____

Lawson #1A
(E) Sec 10, T30N, R8W
San Juan County
30-045-22023
Temporary Abandonment



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 298114

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 298114
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 12/5/2028 - cibp set at 2750 - if in future decided to plug this well - the cibp at 2750 will have to be drilled out to get to 50 feet above mv perforations and liner top.	3/8/2024