

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-045-29032	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT	
8. Well Number 532	
9. OGRID Number 000778	
10. Pool name or Wildcat Kutz Pictured Cliffs, West	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator SIMCOE LLC 3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301 4. Well Location Unit Letter <u>H</u> : <u>1843</u> feet from the <u>North</u> line and <u>1188</u> feet from the <u>East</u> line Section <u>26</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/23 - MIRU service rig.

12/19/23 - POOH and LD rods. NDWH, NUBOP. POOH 2 3/8" tubing. RIH 4.5" casing scraper to 1410'. RIH 4.5" CIBP, set at 1360'. Rolled hole w/ 2% KCL w/ biocide and corrosion inhibitor. Pressure tested casing to 560 psi. LD 2 3/8" tubing. NDBOP, NUWH. RDMO service rig.

12/27/23 - RU test truck. Conducted bradenhead test (passed). Pressure tested casing to 565 psi for 30 minutes, held good. NMOCD witness onsite. RD test truck.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 1/08/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 26 / SENE / 36.69962 / -108.06332	County or Parish/State: SAN JUAN / NM
Well Number: 532	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004529032	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST
Signed on: JAN 02, 2024 02:57 PM
Name: SIMCOE LLC
Title: Permitting Agent
Street Address: 1199 MAIN AVE STE 101
City: DURANGO **State:** CO
Phone: (719) 251-7733
Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

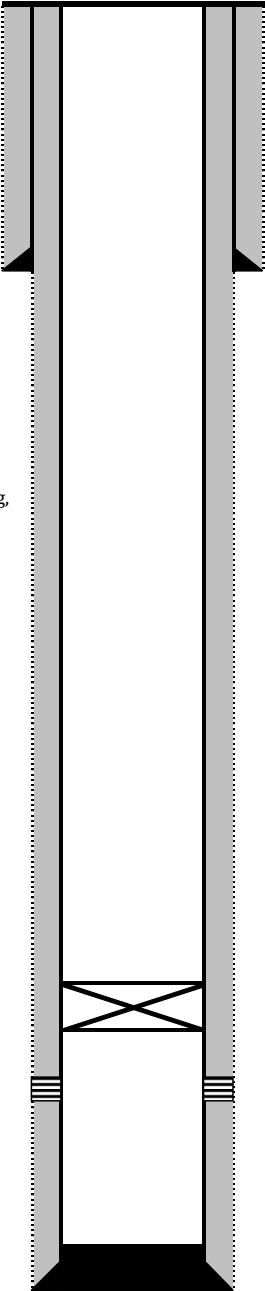
BLM POC Name: MATTHEW H KADE **BLM POC Title:** Petroleum Engineer
BLM POC Phone: 5055647736 **BLM POC Email Address:** MKADE@BLM.GOV
Disposition: Accepted **Disposition Date:** 01/05/2024
Signature: Matthew Kade

Gallegos Canyon Unit 532
Pictured Cliffs
API # 30-045-29032
T-28N, R-12-W, Sec. 26
San Juan County, New Mexico

Well History

2/9/94: Spud date
4/8/94: Completed Pictured Cliffs
2/27/97: Pull rods and pump. Tagged fill at 1548'.
Pump was stuck - showed corrosion and wear.
Lower tubing to 1532' with mud anchor.
(2" x 1.5" x 8' pump w/ 2.375" x 12' anchor)
3/20/97: Cleaned out fill to 1555'. (25').
5/1/2002: Found hole in tubing. Replaced bottom 20 jts.
Ran new pump, 2" x 1.25" x 9' RHAC.
Details: 2x1.25x6x7x9 RHAC Brass-Chrome barrel.
9/7/04: Found hole in bottom joint of tubing. Cleaned out to 1555'.
Ran yellow band tubing, pump and rods.
Details: 2x1.25x6x7x9x RHAC, Brass barrel, Sand check and MP Strainer
7/26/11: Pulled rods/pump. Tagged fill at 1555. Run scraper. Run tubing, pump/rods

Formation Tops	
Ojo Alamo	135'
Kirtland	370'
Fruitland Coal	1200'
Pictured Cliffs	1445'



5434' GR

8 3/4" Hole
7", 22.0# @ 158'
Cmt w/ 150 sxs Class B
(Good cement circulated to surface)

4.5" CIBP at 1360'

Pictured Cliffs Perforations
1460-1471 } Frac w/ 168,000# 12/20 sand, 70Q N2 foam
1475-1492 }
1495-1516 }

6 1/4" Hole
4 1/2", 10.5# @ 1585'
Cmt w/ 260 sxs 50/50 poz & class B
(Good cement circulated to surface)

PBTD: 1555'
TD: 1590'

TEMPORARY ABANDON
GALLEGOS CANYON UNIT #532
1843' FNL & 1188' FEL, H SECTION 26, T29N, R12W
SAN JUAN COUNTY, NM / 3004529032

12/18/23 – MIRU service rig.

12/19/23 – POOH and LD rods. NDWH, NUBOP. POOH 2 3/8" tubing. RIH 4.5" casing scraper to 1410'. RIH 4.5" CIBP, set at 1360'. Rolled hole w/ 2% KCL w/ biocide and corrosion inhibitor. Pressure tested casing to 560 psi. LD 2 3/8" tubing. NDBOP, NUWH. RDMO service rig.

12/27/23 – RU test truck. Conducted bradenhead test (passed). Pressure tested casing to 565 psi for 30 minutes, held good. NMOCD witness onsite. RD test truck.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3district.htm](http://emnr.state.nm.us/ocd/District%20III/3district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 12-27-23 Operator Simcoe UC API # 30-045-29032
Property Name G.C.U. Well No. 532 Location: Unit H Section 26 Township 29N Range 12W
Well Status (Shut-In or Producing) Initial PSI: Tubing NA Intermediate NA Casing 0 psi Bradenhead 0 psi

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Bradenhead	Csg	Int	Csg
TIME					
5 min	✓	NA	Ø		
10 min	✓		Ø		
15 min	✓		Ø		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS

BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	X
Nothing	
Gas	X
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0 psi INTERMEDIATE NA

REMARKS:

Slight puff to nothing when Bh was opened - nothing on Bh after 5min shut in -

By ICAV - Gerardo

Witness

[Signature]
NMOC

(Position)

E-mail address _____

 NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 12-27-23 Operator Simcoe LLC API # 30-045-29032
Property Name GCU Well # 532 Location: Unit 4 Sec 26 Twp 23N Rge 12W
Land Type: State _____ Well Type: Water Injection _____
Federal _____ Salt Water Disposal _____
Private X Gas Injection _____
Indian _____ Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (X) New TA TA Expires: 12-27-2028

Casing Pres. 0 Tbg. SI Pres. 0 Max. Inj. Pres. 0
Bradenhead Pres. 0 Tbg. Inj. Pres. 0
Tubing Pres. NA
Int. Casing Pres. NA

Pressured annulus up to 565 psi. for 30 mins. (test passed)

REMARKS: passed up to 565psi - slight rise to 565psi at 15min
pressure held at 565psi for remainder of test.

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)
(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.enr.state.nm.us>



TEMPORARY ABANDON
GALLEGOS CANYON UNIT #532
1843' FNL & 1188' FEL, H SECTION 26, T29N, R12W
SAN JUAN COUNTY, NM / 3004529032

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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Bradenhead Int	Csg	Int	Csg
TIME					
5 min	✓	NA	Ø		
10 min	✓		Ø		
15 min	✓		Ø		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS

BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	X
Nothing	
Gas	X
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0 psi INTERMEDIATE NA

REMARKS:

Slight puff to nothing when Bh was opened - nothing on Bh
after 5min shut in -

By ICAV - Gerardo

Witness

[Signature]
NMOC

(Position)

E-mail address _____

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(TA OR UIC)

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Private X Gas Injection _____
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Pressure observation _____

Temporarily Abandoned Well (X) New TA TA Expires: 12-27-2028
Casing Pres. 0 Tbg. SI Pres. 0 Max. Inj. Pres. 0
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Int. Casing Pres. NA
Pressured annulus up to 565 psi. for 30 mins. (test passed)

REMARKS: passed up to 565psi - slight rise to 565psi at 15min
pressure held at 565psi for remainder of test.

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)
(Position)

Revised 02-11-02

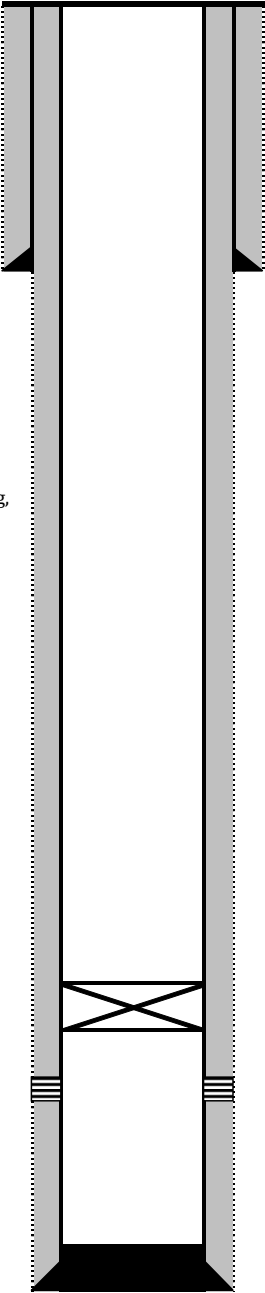
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 301036

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 301036
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 12/27/2028 - if decision is made to plug the well the cibp at 1360 will have to be drilled out to get to 50 feet above top perforation at 1460	3/8/2024