

Well Name: NEBU	Well Location: T31N / R7W / SEC 12 / SESE / 36.9095793 / -107.5166715	County or Parish/State: SAN JUAN / NM
Well Number: 492A	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM03358	Unit or CA Name: NEBU--FC	Unit or CA Number: NMNM78402D
US Well Number: 3004533099	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2756177

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 10/12/2023	Time Sundry Submitted: 09:06
Date Operation Actually Began: 10/03/2023	

**Actual Procedure:** 10/3/23 MIRU service unit and POOH production tubing. RIH with casing scraper and TOOH same. RIH and set CIBP @ 3005'. Load casing w/112 bbls 2% KCl w/biocide and corrosion inhibitor. Press test casing to 560 psi for 30 min. Bleed press and top off casing w/5 bbls of same well fluid. 10/5/23 Perform MIT according to regulation and NMOCD representative. Pressure test conducted at 564 psi for 30 min. Test good. RDMO.

SR Attachments

**Actual Procedure**

NEBU\_492A\_MIT\_10\_11\_23\_8\_43\_AM\_Microsoft\_Lens\_20231012090501.pdf

SR Conditions of Approval

**Specialist Review**

NEBU\_492A\_ID\_2756177\_TA\_COAs\_MHK\_10.17.2023\_20231017141647.pdf

Well Name: NEBU	Well Location: T31N / R7W / SEC 12 / SESE / 36.9095793 / -107.5166715	County or Parish/State: SAN JUAN / NM
Well Number: 492A	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM03358	Unit or CA Name: NEBU--FC	Unit or CA Number: NMNM78402D
US Well Number: 3004533099	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: OCT 12, 2023 09:05 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/17/2023

Signature: Matthew Kade



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



October 17, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2756177 Work Completed to Temporary Abandonment

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<b>Operator:</b>	Simcoe LLC
<b>Lease:</b>	NMNM03358
<b>Agreement:</b>	NMNM78402D
<b>Well(s):</b>	NEBU 492A, API # 30-045-33099
<b>Location:</b>	SESE Sec 12 T31N R7W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

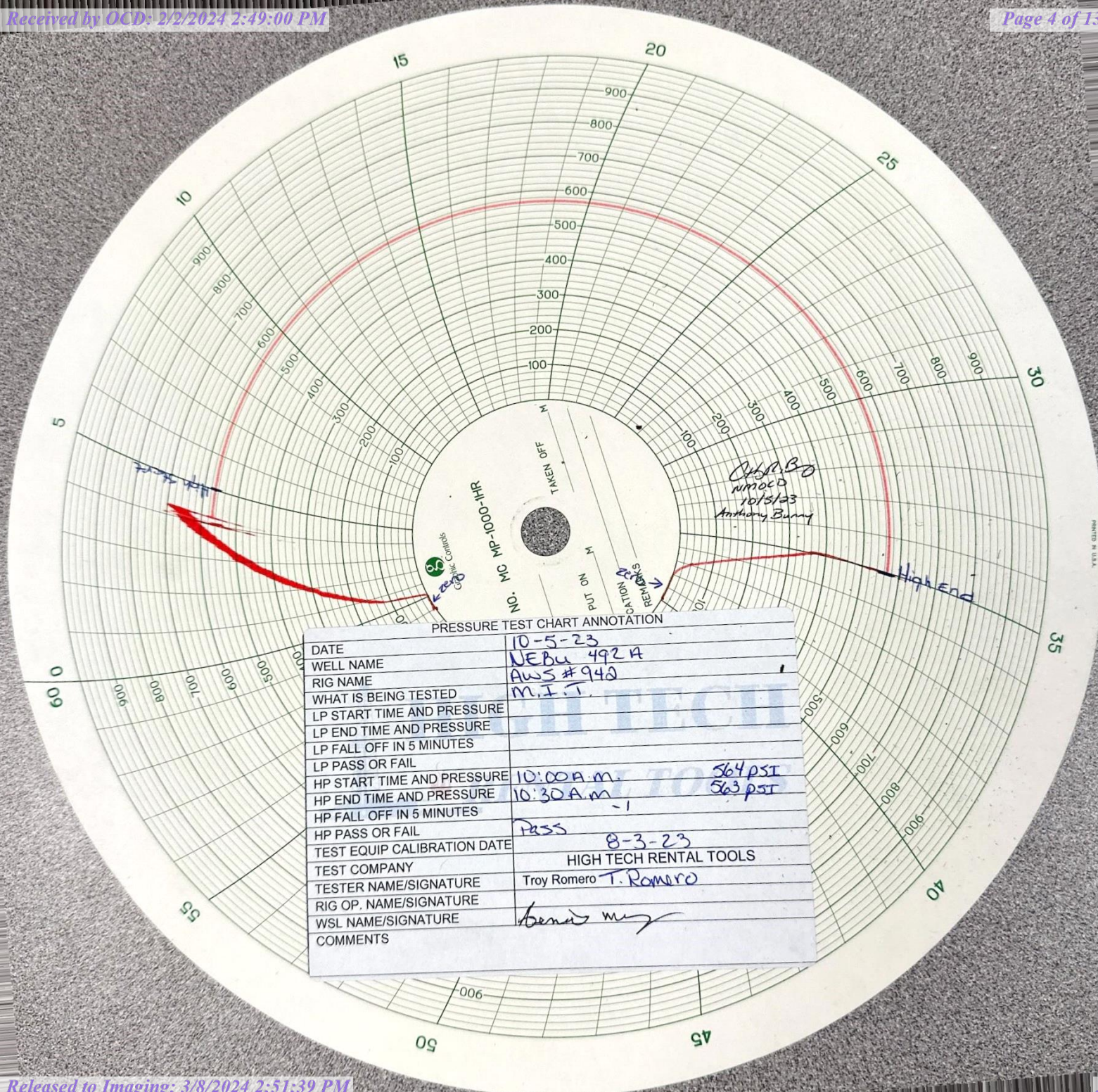
1. Send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work was completed (by 11/3/2023).

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Current wellbore diagram.
  - c. Confirmation of other production on lease, or agreement.
  - d. Plans for the well.
2. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  3. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).









# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://emnr.state.nm.us/ocd/District/III/3district.htm>

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 10/5/23 Operator Simcoe LLC API #30-0 45-33099

Property Name NE Blanco Well No. 492A Location: Unit P Section 12 Township 31N Range 7W

Well Status(Shut-In or Producing) Initial PSI: Tubing ⊖ Intermediate N/A Casing ⊖ Bradenhead ⊖

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	⊖		⊖		
10 min	⊖		⊖		
15 min	⊖		⊖	N/A	
20 min					
25 min					
30 min					

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		N/A
Nothing	✓	
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD ⊖ INTERMEDIATE \_\_\_\_\_

REMARKS:

Nothing when BH opened, nothing on 5-min shut-in. No Issues.

By [Signature]

Witness [Signature]

(Position)

E-mail address \_\_\_\_\_





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 10/5/23 Operator Simcoe LLC. API # 30-0 45-33099  
 Property Name NE Blanco Unit Well # 492A Location: Unit P Sec 12 Twn 31N Rge 7W  
 Land Type: State \_\_\_\_\_ Well Type: \_\_\_\_\_  
 Federal ☒ Water Injection \_\_\_\_\_  
 Private \_\_\_\_\_ Salt Water Disposal \_\_\_\_\_  
 Indian \_\_\_\_\_ Gas Injection \_\_\_\_\_  
 Producing Oil/Gas ☒  
 Pressure observation \_\_\_\_\_

Temporarily Abandoned Well ☒ (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
 Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
 Tubing Pres. 0  
 Int. Casing Pres. N/A

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

### REMARKS:

CIBP set @ 3005'  
Last Cal: 8/3/23; 1000# Spring & 60 min Clock chart  
Pressured up to 565 psi, Held for 30 min. Pressured down to 0 psi, No issues.

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)

(Position)

Revised 02-11-02

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33099
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMNM03358
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name NEBU
4. Well Location Unit Letter <u>P</u> : <u>1,030</u> feet from the <u>South</u> line and <u>1,165</u> feet from the <u>East</u> line Section <u>12</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County		8. Well Number 492A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,526', GL		9. OGRID Number 6137
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/23 MIRU service unit and POOH production tubing. RIH with casing scraper and TOOHS same. RIH and set CIBP @ 3005'. Load casing w/112 bbls 2% KCl w/biocide and corrosion inhibitor. Press test casing to 560 psi for 30 min. Bleed press and top off casing w/5 bbls of same well fluid.

10/5/23 Perform MIT according to regulation and NMOCD representative. Pressure test conducted at 564 psi for 30 min. Test good. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 02/02/24

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

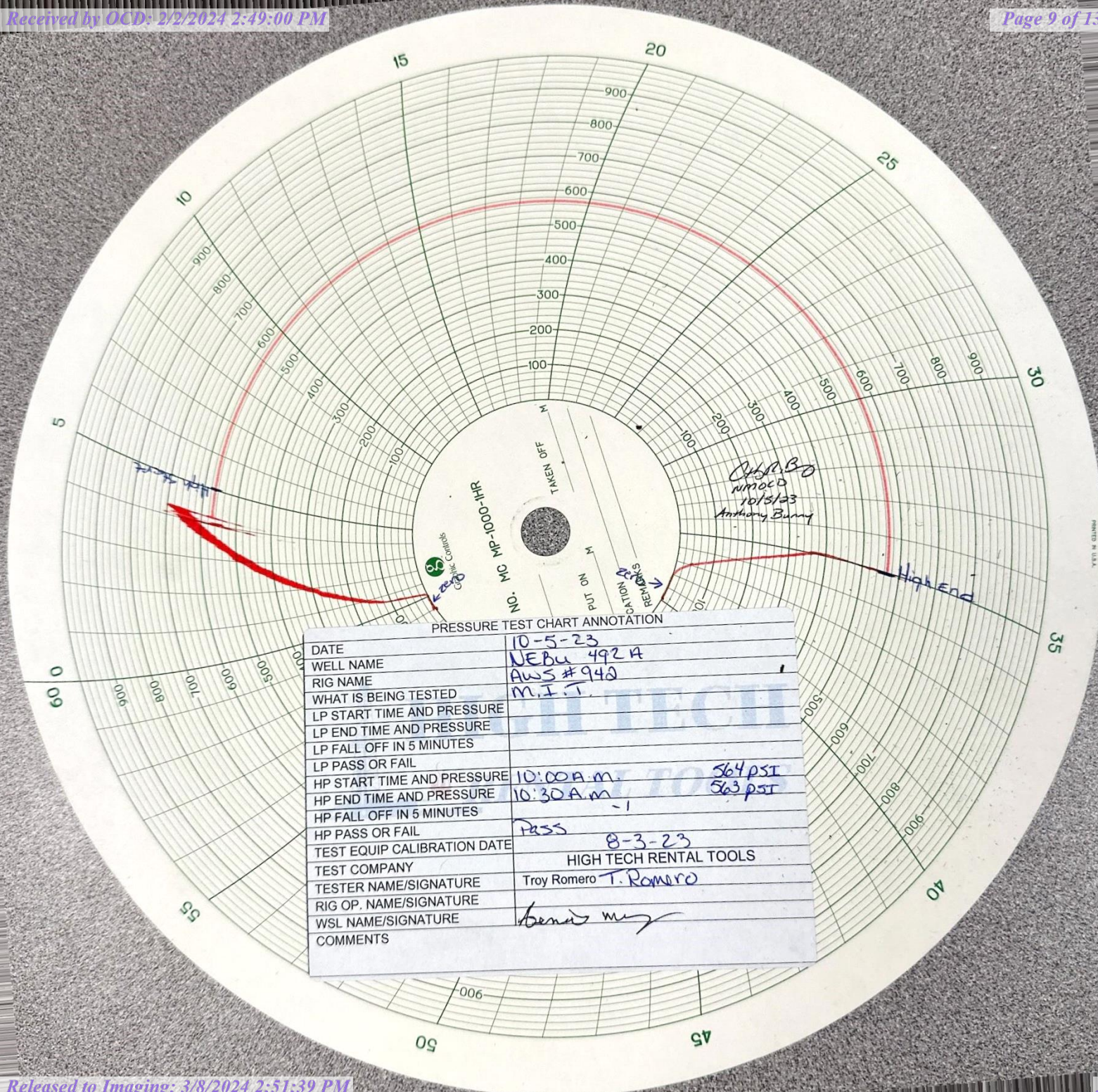
Conditions of Approval (if any):

**NEBU 492A TA:**

10/3/23 MIRU service unit and POOH production tubing. RIH with casing scraper and TOOH same. RIH and set CIBP @ 3005'. Load casing w/112 bbls 2% KCl w/biocide and corrosion inhibitor. Press test casing to 560 psi for 30 min. Bleed press and top off casing w/5 bbls of same well fluid.

10/5/23 Perform MIT according to regulation and NMOCD representative. Pressure test conducted at 564 psi for 30 min. Test good. RDMO.









# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://emnr.state.nm.us/ocd/District/III/3district.htm>

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 10/5/23 Operator Simcoe LLC API #30-0 45-33099

Property Name NE Blanco Well No. 492A Location: Unit P Section 12 Township 31N Range 7W

Well Status(Shut-In or Producing) Initial PSI: Tubing ⊖ Intermediate N/A Casing ⊖ Bradenhead ⊖

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
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	BH	Int	Csg	Int	Csg
TIME					
5 min	⊖		⊖		
10 min	⊖		⊖		
15 min	⊖		⊖	N/A	
20 min					
25 min					
30 min					

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		N/A
Nothing	✓	
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD ⊖ INTERMEDIATE \_\_\_\_\_

REMARKS:

Nothing when BH opened, nothing on 5-min shut-in. No Issues.

By [Signature]

Witness [Signature]

(Position)

E-mail address \_\_\_\_\_





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 10/5/23 Operator Simcoe LLC. API # 30-0 45-33099  
 Property Name NE Blanco Unit Well # 492A Location: Unit P Sec 12 Twn 31N Rge 7W  
 Land Type: State \_\_\_\_\_ Well Type: \_\_\_\_\_  
 Federal ☒ Water Injection \_\_\_\_\_  
 Private \_\_\_\_\_ Salt Water Disposal \_\_\_\_\_  
 Indian \_\_\_\_\_ Gas Injection \_\_\_\_\_  
 Producing Oil/Gas ☒  
 Pressure observation \_\_\_\_\_

Temporarily Abandoned Well ☒ (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
 Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
 Tubing Pres. 0  
 Int. Casing Pres. N/A

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

### REMARKS:

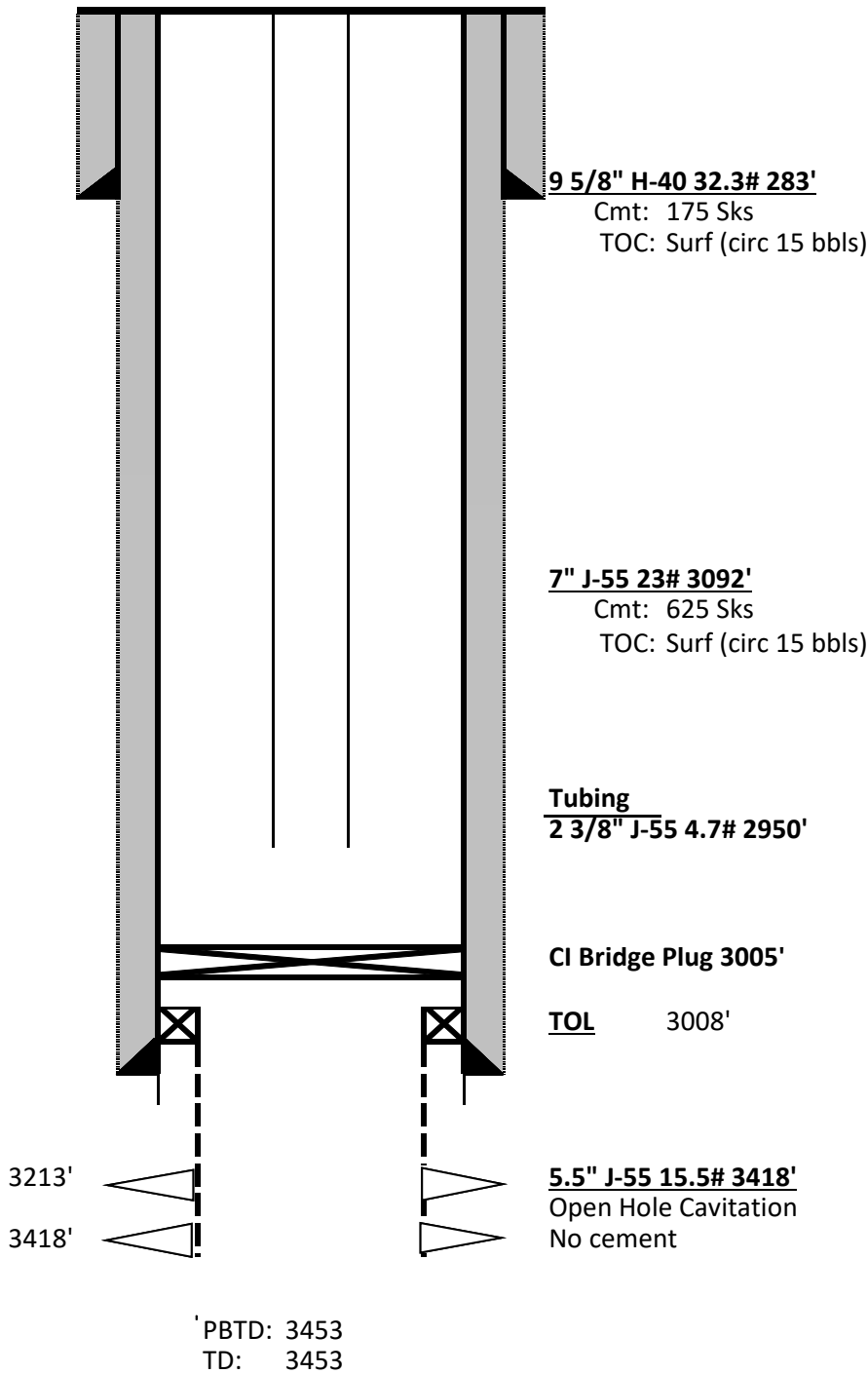
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Last Cal: 8/3/23; 1000# Spring & 60 min Clock chart  
Pressured up to 565 psi, Held for 30 min. Pressured down to 0 psi, No issues.

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)

(Position)

Revised 02-11-02

NEBU 492A  
(P) Sec 12, T31N, R7W  
San Juan County





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 310919

CONDITIONS

Operator:  SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:  329736
	Action Number:  310919
	Action Type:  [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 10/5/2028	3/8/2024